

BURLINGTON RESOURCES

RECEIVED

JUN 12 2012

Farmington Field Office
FORM Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2012

API No. 30-039-30969

DHC No. DHC3515AZ

Lease No. SF-078425

Well Name

San Juan 29-7 Unit

Well No.

#139N

Unit Letter

Surf- I

BH- O

Section

25

25

Township

T029N

T029N

Range

R007W

R007W

Footage

1490' FSL & 1210' FEL

617' FSL & 2322' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

8/24/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		52%		90%
DAKOTA		48%		10%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	6-15-12	Geo	564-7740
X <i>[Signature]</i>	6/9/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	6/6/12	Engineering Tech.	505-326-9743
Kandis Roland			

 RCVD JUN 18 '12
 OIL CONS. DIV.
 DIST. 3

NMOCD