

BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Farmington Field Office
 Bureau of Land Management

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2012

API No. 30-039-30973

DHC No. DHC3443AZ

Lease No. SF-079363

Well Name

San Juan 28-6 Unit

Well No.

#182P

Unit Letter

Surf- E

BH- C

Section

12

12

Township

T027N

T027N

Range

R006W

R006W

Footage

1385' FNL & 1020' FWL

697' FNL & 2243' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

8/8/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

81%

CONDENSATE

PERCENT

95%

DAKOTA

19%

5%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

6-15-12

Geo

564-7740

X

[Signature]

6/7/12

Engineer

505-599-4076

Bill Akwari

X Kandis Roland

10/10/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD

RCVD JUN 18 '12

OIL CONS. DIV.

DIST. 3