

RECEIVED

JUN 04 2012

Farmington Field Office
Bureau of Land Management

ConocoPhillips

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

API No. 30-039-31032

DHC No. DHC3573AZ

Lease No. SF-078835

Well Name

San Juan 28-7 Unit

Well No.

#253N

Unit Letter

Surf- H

Section

7

Township

T027N

Range

R007W

Footage

2394' FNL & 1099' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

2/10/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

62%

CONDENSATE

PERCENT

62%

DAKOTA

38%

38%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE


PHONE

Joe Hewitt

6-5-12

Geo

564-7740

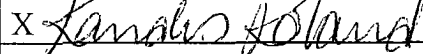
X 

5/15/12

Engineer

505-599-4076

Bill Akwari

X 

5/15/12

Engineering Tech.

505-326-9743

Kandis Roland

RCVD JUN 13 '12
OIL CONS. DIV.
DIST. 3

NMOC