

Area: FEA  
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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **5/15/2012**  
API No. **30-039-31033**  
DHC No. **DHC3618AZ**  
Lease No. **SF-079185**

Well Name  
**Federal**

Well No.  
**#13N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	21	T026N	R006W	711' FSL & 777' FWL	Rio Arriba County,
BH- M	21	T026N	R006W	915' FSL & 709' FWL	New Mexico

Completion Date	Test Method
<b>4/25/2012</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		40%		34%
DAKOTA		60%		66%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	<i>6-5-12</i>	<i>Geo</i>	<i>564-7740</i>
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RCVD JUN 13 '12  
OIL CONS. DIV.  
DIST. 3

**NMOCD**