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Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

API No. 30-045-34825

DHC No. DHC4490AZ

Lease No. SF-078138

Well Name

Federal C

Well No.

#1M

Unit Letter

M

Section

28

Township

T030N

Range

R011W

Footage

954' FSL &amp; 950' FWL

County, State

San Juan County,  
New Mexico

Completion Date

4/4/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1095 MCFD	71%		71%
MANCOS	97 MCFD	6%		6%
DAKOTA	348 MCFD	23%		23%
	1540			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

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DIST. 3