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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☒ 5<sup>th</sup> & Final

Date: 5/15/2012

API No. 30-045-35039

DHC No. DHC3379AZ

Lease No. B-11479-55

Well Name  
State Com R

Well No.  
#14B

Unit Letter I	Section 36	Township T030N	Range R009W	Footage 1895' FSL & 907' FEL	County, State San Juan County, New Mexico
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Completion Date 3/20/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		74%		91%
DAKOTA		26%		9%

JUSTIFICATION OF ALLOCATION: **Final Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY <b>FARMINGTON FIELD OFFICE</b> <i>Joe Hunt</i> 6-5-12	TITLE Geo	PHONE 564-7746
X <i>[Signature]</i> 5/15/12	Engineer	505-599-4076
Bill Akwari		
X <i>Kandis Roland</i> 5/15/12	Engineering Tech.	505-326-9743
Kandis Roland		

No Federal Minerals

NMOC

RCVD JUN 13 '12  
OIL CONS. DIV.  
DIST. 3