

<b>RECEIVED</b> <b>JUN 04 2012</b> <b>BURLINGTON</b> <b>RESOURCES</b>				Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Farmington Field Office Bureau of Land Management <b>PRODUCTION ALLOCATION FORM</b>				Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> 5th Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				Date: <b>5/16/2012</b> API No. <b>30-045-35040</b> DHC No. <b>DHC3506AZ</b> Lease No. <b>FEE</b>	
Well Name <b>Atlantic B Com</b>				Well No. <b>#9M</b>	
Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T031N	R010W	862' FSL & 1476' FWL	<b>San Juan County, New Mexico</b>
BH- N	34	T031N	R010W	720' FSL & 2057' FWL	
Completion Date <b>5/18/11</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION		GAS		PERCENT	CONDENSATE
MESAVERDE				46%	100%
DAKOTA				54%	0%
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.					
APPROVED BY		DATE		TITLE	
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NMOC

 RCVD JUN 13 '12  
 OIL CONS. DIV.  
 DIST. 3