RECEIVED								Distribution: BLM 4 Copies	
JUN 04 2012 BURLINGTON								Regulatory Accounting	
- Windston Field Office BESOURCES								Well File Revised: March 9, 2006	
Bureau of Land Management							Statu		
PRODUCTION ALLOCATION FORM								PRELIMINARY ☐ FINAL ⊠	
								REVISED \(\sum_{5}^{th} \& Final \)	
Commingle Type							Date	Date: 5/15/2012	
SURFACE DOWNHOLE X							API	API No. 30-045-35050	
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3439AZ	
								Lease No. B-10567-2	
Well Name								Well No.	
Sunray K Com							#1B		
Unit Letter	1	1 1			Footage			County, State	
Surf- J	32			R010W 2569		9' FSL & 1761' FEL		San Juan County, New Mexico	
Completion Date Test Method								Ivew Mexico	
4/15/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
FOR		GAS PI		ERCENT CONDE		ENSATE	SATE PERCENT		
MES	SAVERDE			26%		,		78%	
D A			74%				22%		
						•			
JUSTIFICATION OF ALLOCATION: Final Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.									
ADDROVED DV					CDATES Y		,	, , , , , , , , , , , , , , , , , , ,	
APPROVED BY DATE 6-5-12				>	TITLE Geo			PHONE 56y - 7740	
				1					
× 5/15/12					Engineer		5	05-599-4076	
Bill Akwari									
xxandes tolonal 5/15/12				Engineering Tech.		5	505-326-9743		
Kandis R	oland								

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3