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ConocoPhillips

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

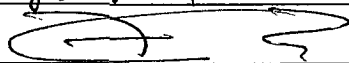
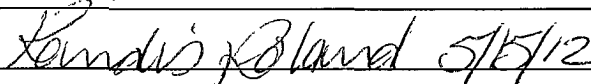
Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Date: 5/15/2012
API No. 30-045-35115
DHC No. DHC3478AZ
Lease No. NM-019410Well Name
BruingtonWell No.
#15G

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|----------------------|------------------|
| Surf- L | 15 | T030N | R011W | 1795' FSL & 905' FWL | San Juan County, |
| BH- L | 15 | T030N | R011W | 1790' FSL & 829' FWL | New Mexico |

| Completion Date | Test Method |
|-----------------|--|
| 4/17/2012 | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE | | 25% | | 23% |
| DAKOTA | | 75% | | 77% |
| | | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|---|---------|-------------------|--------------|
| Joe Hewitt | 6-5-12 | Geo | 564-7740 |
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| Bill Akwari | | | |
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| Kandis Roland | | | |

RCVD JUN 13 '12
OIL CONS. DIV.
DIST. 3

NMOC