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ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2012

API No. 30-045-35118  
DHC No. DHC3378AZ  
Lease No. SF-079381Well Name  
San Juan 32-8 UnitWell No.  
#25A

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County, New Mexico
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	

Completion Date  
9/22/2011Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		70%		70%
DAKOTA		30%		30%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	6-15-12	Geo	564 7746
X <i>[Signature]</i>	6/7/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	10/6/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD JUN 18 '12  
OIL CONS. DIV.  
DIST. 3

NMOCD