

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

API No. 30-045-35154

DHC No. DHC3465AZ

Lease No. SF-078198

Well Name

Nye SRC

Well No.

#14N

Unit Letter	Section	Township	Range	Footage
Surf- B	13	T030N	R011W	1075' FNL & 1494' FEL
BH- H	13	T030N	R011W	2053' FNL & 747' FEL

County, State  
**San Juan County,  
New Mexico**

Completion Date

4/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%		47%
DAKOTA		46%		53%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

RCVD JUN 13 '12  
OIL CONS. DIV.  
DIST. 3