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BURLINGTON RESOURCES

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 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

 API No. 30-045-35183
 DHC No. DHC3470AZ
 Lease No. SF-078507

 Well Name
 San Juan 32-9 Unit

 Well No.
 #34B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	35	T032N	R010W	2012' FSL & 1329' FWL	San Juan County,
BH- L	35	T032N	R010W	2505' FSL & 757' FWL	New Mexico

Completion Date	Test Method
11/23/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		59%		100%
DAKOTA		41%		0%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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 RCVD JUN 13 '12
 OIL CONS. DIV.
 DIST. 3

NMOC