| | State of New-Mexico | Form C-103 |
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| Office District 1 | Energy, Mineral's and Natural Resources | May 27, 2004 WELL APLYO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | ON CONGERNATION BUILDING | 20.020.00/10/ |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | 950 78 31 711 a | NM-013678 |
| | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLIC | SALS TO DRILL OR TO DÉÉPEN OR PLUG BÁCK TO À CATION FOR PERMIT" (FÒRM C-101) FÒR SUCH | San Juan 28-6 Unit |
| PROPOSALS.) | [| 8. Well Number |
| 1. Type of Well: Oil Well | Gas Well Other | #100 |
| 2. Name of Operator | S. John Co. | |
| Burlington Resources Oil & Gas 3. Address of Operator | Company LP | 14538 10. Pool name or Wildcat |
| 3401 E. 30 th Street, Farmington, N | MM 87402 87 (1) 1 (1) NM | Blanco MV / Basin DK |
| 4. Well Location | Tall like | |
| | 1000 feet from the South line and | 1850 feet from the West line |
| | Township 28N Range 6W | NMPM County Rio Arriba |
| | 11. Elevation (Show whether DR, RKB, RT, Gl | <u> </u> |
| | 6464' GL | |
| Pit or Below-grade Tank Application C | | |
| Pit typeDepth to Groundw | | |
| Pit Liner Thickness: mil | | s; Construction Material |
| 12. Check A | Appropriate Box to Indicate Nature of Not | tice, Report or Other Data |
| NOTICE OF IN | ITENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | ì | |
| TEMPODADII V ADAMOON | CHANGE PLANS COMMENCE | |
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