	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WÉLL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	20-039-20376
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	/ / / / / / / / / / / / / / / / / / /	Federal Lease SF-080430B
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEPPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	#160
2. Name of Operator	- <u> </u>	9. OGRID Number
Burlington Resources Oil & Gas	Company LP	14538
3. Address of Operator	(6)	10. Pool name or Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington,	NM 87402	Blanco MV / Basin DK
4. Well Location	9.5/ bi (1.3)	· · · · · · · · · · · · · · · · · · ·
Unit Letter N:	800 feet from the South line and 14:	50 feet from the West line
Section 19		NMPM County Rio Arriba
Section	11. Elevation (Show whether DR, RKB, RT, GR, e	
6601' GL		
Pit or Below-grade Tank Application		
Pit type Depth to Groundy	vaterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🔲
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