

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMSF079035A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No	
2 Name of Operator XTO ENERGY INC		8. Lease Name and Well No. BREECH A 175F	
3. Address 382 ROAD 3100 AZTEC, NM 87410		9 API Well No 30-039-31071-00-C2	
3a. Phone No. (include area code) Ph: 505-333-3206		10 Field and Pool, or Exploratory BLANCO MESA VERDE	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T26N R6W Mer NMP At surface SWSE 1000FSL 1880FEL 36 496940 N Lat, 107.488530 W Lon At top prod interval reported below At total depth		11. Block and Survey of Area Sec 8 T26N R6W Mer NMP	
14 Date Spudded 02/18/2012		15. Date T.D Reached 03/02/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/21/2012		17 Elevations (DF, KB, RT, GL)* 6387 GL	
18. Total Depth. MD 7310 TVD		19 Plug Back T.D.: MD 7249 TVD	
20 Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL GR CCL CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		515		430			44
12.250	8.625 24#			515		430		0	44
7.875	5.500 17#			7296		1220		0	105
7.750	5.500	17.0		7296		1220			105

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6725		2.375	7116				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) MANCOS	6635	6840	6635 TO 6840	0.340	28	
B) DAKOTA	6987	7176	6987 TO 7176	0.340	30	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6635 TO 6840	A. W/1,000 GALS 15% NEFE HCL ACID. FRAC'D W/144,006 GALS FOAM FLD, CARRYING 201,180# SD
6987 TO 7176	A. w/1000gals 15% NEFE HC1 acid Frac'd w/114,200gals foam fluid, carrying 1300,700# sd
	ROUND JUNE 1 12
	OIL CONS. DIV.
	DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
A	03/28/2012	3	→		128.0	7.0			FLOW FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.50	SI	150.0	→	0	1024	56		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
B	05/21/2012	3	→	0.0	39.0	0.0			FLOW FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/8"	SI	40.0	→	0	312	0		GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #138710 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD A

MAY 24 2012

FARMINGTON FIELD OFFICE
BY 

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				MANCOS	5323
				GALLUP	6074
				TOCITO	6479
				GREENHORN	6531
				GRANEROS	6941
				DAKOTA	7241
				MORRISON	7301

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #138710 Verified by the BLM Well Information System.

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by SHEA VALDEZ on 05/24/2012 (12SCV0085SE)

Name (please print) KRISTEN D LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/22/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****