

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 11 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

SF-079522

SUNDRY NOTICES AND REPORTS ON WELLS of Land M
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7 If Unit of CA/Agreement, Name and/or No

San Juan 28-5 Unit

8 Well Name and No

San Juan 28-5 Unit 69N

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-31074

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NWNE), 1238' FNL & 1518' FEL, Sec. 33, T28N, R5W

Bottomhole Unit A (NENE), 1170' FNL & 465' FEL, Sec. 33, T28N, R5W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 25 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

MAY 14 2012

FARMINGTON FIELD OFFICE
BY SW

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

5/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

SAN JUAN 28-5 UNIT #69N
30-039-31074
BURLINGTON RESOURCES
BLANCO MV / BASIN DK

4/30/12 MIRU AWS 711. NU BOPE.

5/1/12 PT 9 5/8" casing to 600#/30 min. Test OK.

5/2/12 TIH w/ 8 3/4" bit, tag cement @ 200' & DO. Drilled ahead w/ 8 3/4" bit to 3,917' – Interm. TD reached 5/5/12.

5/5/12 Circ hole. TIH w/ 92 jts., 7", 23#, J-55 casing, set @ 3,906' w/ Stage Tool @ 3,384'. *LTC?

5/6/12 RU to cmt. **1st Stage:** Pre-flush w/ 10 bbls GM & 2 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 14 sx (30cf-5bbls=2.13 yld) Prem. Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 55 sx (76cf-13bbls=1.38 yld) Type III cmt. w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 30 bbls FW & 122 bbls mud = 152 bbls. Bump plug. Plug down @ 10:07 hrs on 5/6/12. Open stage tool & circ. 14 bbls cmt. to surface. WOC. **2nd Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (122cf-22bbls=3.02 yld)** Prem Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 439 sx (935cf-166bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 133 bbls FW. Bump plug & close Stage Tool. Circ. 45 bbls cmt to surface. Plug down @ 16:03 hrs on 5/6/12. RD cmt., WOC.

TIH w/ 6 1/4" bit. Drill out Stage Tool @ 3,384'. PT 7" casing to 1500#/30 min. @ 04:45 hrs on 5/6/12. Test OK. Tag cement @ 3,850' & DO.

5/7/12 Drilled ahead w/ 6 1/4" bit to 8,046' (TD) – TD reached 5/9/12.

5/10/12 TIH w/ 193 jts. (24 jts., BT&C & 169 jts., LT&C) 4 1/2", 11.6#, L-80 casing, set @ 8,041'. RU to cement. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem. Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 283 sx (560cf-100bbls=1.98 yld) Prem. Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 115 bbls FW (1st 10 bbls w/ sugar water). Bump plug. Plug down @ 22:45 hrs on 5/10/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 04:45 hrs on 5/11/12. A