## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	W	/ELL	COMP	LETIC	ON OR I	RECOMPL	ETIOI	N <sub>.</sub> REF	PORT	AND LO	OG		1	Lease S 1SF 07	erial No., '8879		
la. Type of	Weil		Oil Well	<b>Z</b>	Gas Well	Dry Deepen	Oth	er - Deele	П р:e	£ D			6, 1	f India	n, Allottee or	Tribe Name	
b. Type of	Completion		new we Other:	. L	work Over	Deepen	riug	_ Back	L Dn	r. Resvr.,			7. T	Jnit or	CA Agreeme argo Unit	nt Name and No.	
2. Name of Huntingto	Operator D Energy	110									<del></del>		8. J	ease N	ame and Wel		
3. Address	908 N.W. 71	ist St.						За,	. Phone l	No, (includ	le area co	de)	9. 7	AFI We		505	
1 Logation	Oklahoma C			laanlu ar	d in accord	dance with Fed	anal waa	(4	05),840	.,9876≔ r	10月間	<u>- (C)</u>		039-3	1097 nd Pool or Ex	mlaratami	
4. Location	•	-	nL & 199	-	ia in accord	ance with rea	егиі гед	uiremenį			\/ C===	مقت		sin Da		kpioratory	
At surfac		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		same					M	4Y 23	2012		11.	Sec., T Survey	., R., M., on I or Area Sec	Block and 23-25N-7W	
At top pro	od. interval	reporte		James				Bu	reau o	f Land N	/lanage	ment			or Parish	13. State	
At top prod. interval reported below  Bureau of Land Management  Farmington Field Office												Ric	Arriba	3	NM		
14. Date Sp 01/24/201	udded			. Date 1 1/31/20	.D. Reache	d		16. D	ate Com	leted 03/	13/2012 dy to Pro	d.		Elevati 39' GR		B, RT, GL)*	
18. Total D	epth; MI		00'		19. Pl	ug Back T.D.:	MD TVD				Depth I			MD TVD			
21. Type E			hanical L	ogs Run	(Submit co	py of each)				22	. Was w			√o	Yes (Submi		
RST/GR/0												ST run? onal Sur	[ <b>]</b> vey? [ <b>]</b> ] î	% <u> </u>	] Yes (Submi ] Yes (Submi	it report) it copy)	
23. Casing	T	$\neg \neg$						Stone Ce	menter	No of			rry Vol.	Γ.			
Hole Size	Size/Gr	ade	Wt. (#/ft	.) Т	op (MD)	Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement			BBL)	Cement Top*		Amount Pulled	
12 1/4"				Surface		346'				270 sx		56.3 bbls		Cir Cir		10 bbls	
7 7/8"	4 1/2"/N	1-80	11.6#	Surface		7400'			Lead	870; Hall Lt			300 bbls			143 bbls	
					+		Tall		560; 50/50 Poz		140 bbls		-				
	-	<del></del> }				<del> </del>						-					
	<del> </del>					- <del> </del>	+				<del></del>	<del> </del>	·	<del>                                     </del>			
24. Tubing												,					
Size	Depth :	Set (M	D) Pa	cker Dep	th (MD)	Size		Depth Set	: (MID)	Packer De	pth (MD)		Size	Dep	oth Set (MD)	Packer Depth	(MD)
25. Produci		3					26.		foration I			L					
A) Dakota	Formatio	n		6844'	op	Bottom 7400'			orated In	terval	-   -	Size		Holes	A .41	Perf. Status	
3)				0044		7400	09	988'-730	00.		2 sp	)1	218		Active		
<del>)</del>										•					<del>                                     </del>	- <del></del>	
<del>)</del>							$\neg$							~			
27. Acid, F			Cement	Squeeze	, etc.										·		
6988'-730	Depth Inter	val		2500 a	ale 15% F	ICL, Pump 3,	975 m	ecf N2		mount and				olta 20	00 Fran		
0300-730						als 15 CP De							10 CF D	ena zu	o Frac.	·	
					<u> </u>		•					<u>.                                    </u>			·		
																	-
28. Product Date First		al A Hours	tron		loii	Gas '	Water		Oil Grav		Gas	lD.	oduction M	fathad			
roduced	Test Date	Tested	Test Prod	luction	BBL	MCF	BBL		Corr. Al		Gravity		lowing	leulou		and the state of t	~
WOPLC	5/10/12	24	_  -	<u> </u>	0	1287	113	_									
	Tbg. Press.	1 -	24 I Rata		Oil BBL	Gas MCF	Water BBL		Gas/Oil Ratio	,	Well Sta	tus			RCVD	MAY 29 12	
Size	Flwg. SI	Press.			[				Kauo	,	Active				OIL C	ONS.DIV.	
20/64 8a. Produc	550	1000			0	1287	113		İ		<u></u>					W51.3	
Date First		Hours	Test		Oil	Gas	Water		Oil Grav		Gas	Pr	oduction N	fethod	H.2	** - * \$ a * - 3	
roduced		Tested	Proc	iuction	BBL	MCF	BBL		Corr. AF	I	Gravity						
hoke	Tbg, Press.		24 I		Oil	Gas	Water		Gas/Oil		Well Sta	tus			·		
Size	Flwg. SI	Press.	Rate		BBL	MCF	BBL		Ratio		}			,			entro-A
*(See instr	actions and	SDOCOS	for addit		to on page	1	J	<del>,</del>	<u> </u>	<del></del>	1				ACCEPT	FI) FOR RECORD	

FARMINGTON FIELD OFFICE

MAY ? 3 2012

28b Prod	uction - Inte	erval C								•
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press,	Cea	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	well status		
28c, Produ	iction - Inte	rval D	<del></del>	<u> </u>		· · · · · · ·			<del></del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u> </u>	
29. Dispos To be Sold	ition of Gas	S (Solid, us	sed for fuel, ve	nted, etc.)	<u></u>			.		,
M Summ	ary of Poro	us Zones	(Include Aqui	fers):			,	31 Formet	ion (Log) Markers	
Show a	Il important ng depth int	zones of	porosity and co	ontents the	ereof: Cored ol open, flowi	intervals and all ng and shut-in p	drill-stem tests, pressures and		(aug) minut	
Formation Top Bottom			Desc	criptions, Conte	nts, etc.		Name	Top Meas, Depth		
Dakota	· · · · · ·	6844'	7400'	Sand &	Shale, gas be	aring		Menefee Pt. Lookout		4254' 4894'
								Mancos		5114'
							•	Greenhom Graneros		6844' 6914'
								Dakota Morrison		6954' 7264'
							•			
,										,
				<u> </u>						
2. Additio	onal remark	s (include	plugging proc	edure):						ı
					•					•
_										
		-							•	
3. Indicat	e which iter	ns have be	en attached by	placing a	check in the	appropriate box	Kes:	e and the state of		and the substitution of th
		_	(1 full set req'o	-		Geologic Report Core Analysis	DST i		☐ Directional Survey	
4. I hereb	y certify tha	at the foreg	going and attac						ecords (see attached instruction	s)*
	me (please) mature		hley Kastl	'est	ep		Title Regulate Date 05/15/20			
Title 18 U.S	S.C. Section	1001 and	Title 43 U.S.	C. Section	1212, make i	t a crime for an	y person knowing	y and willfully to	make to any department or age	ncy of the United States any
	on page 3)	TOTOTIL STATE	ornonts of Ichi	- JUINALIUN	as wany m	wer Ammin 119 ].	ariamicHUII.			(Form 3160-4, page 2

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

MAY 16 2012

FORM APPROVED OMB NO 1004-0137 Expires: July 31, 2010

									-			·			_	
	V	/ELL	COMPL	ETION O	R RECOMPLI	ETION RE	PORT	1-8	amma	iton	Field (	)ffinuns	SE 07	erial No. 8879		
				·				Sure	au of i	anr	Mana	nam-	J. 07	, Allottee or		
la Type of			Oil Well	Gas We	II Dry Iver Deepen	Other	Пъ.	ff Donur		-6116	ı ıvıdıla	अपश <b>्का</b>	Indian	i, Allottee or	Tribe	Name
b Type of	Completio							ii Kesvi	,			7 11	nit or (	CA Agreeme	ent Nar	ne and No
			Other									Can	von L	argo Unit	Ran	art to lease
2 Name of	Operator n Energy,	110		,								8 Le	ease Na	ame and We	ll No	
	908 N.W 7					2	a Phone	No (mel	uda araa	coda	.1		yon ∟ FI Wel	argo Unit #	7505	
3 Address	Oklahoma (		73116				(405) 84		иие атеа	Coue	9	30-0	139-31	1097-00	SI	
4 Location	of Well (F	Report l	ocation clea	irly and in acc	cordance with Fede	ral requireme	ents)*	-						nd Pool or E		tory
		645' Fi	nL & 199' I	FEL									n Dak			
At surfa	ce				-							11 S	Sec, T	, R., M, on	Block	and
			sa	ıme								١	uivey	or Area Sec	23-25N	l-7W
At top pr	od interval	reporte												or Parish		13 State
	com	_										Rio	Arriba		١,	NM
At total o		<del></del>	13.5	n . mn n		116	D-1- O		0/40/00							
14 Date S <sub>1</sub> 01/24/20				Date T.D Rea 31/2012	ched	16 [	Date Com	ipieted ()	3/13/20 leady to	Prod			ievatio	ons (DF, Rk	CB, KI	, GL)*
18 Total D		740			Plug Back T.D.:	MD 7343'					idge Plug		MD			
	TV	D				TVD							TVD_			
• •		her Med	chanical Log	s Run (Submit	copy of each)					s well s DST	cored?	☑ No		Yes (Subm Yes (Subm		
RST/GR/	CCL										al Survey?			Yes (Subm		
23 Casing	and Liner	Record	(Report all	strings set in	well)	1										
Hole Sıze	Size/Gr	ade	Wt. (#/ft.)	Top (MD	) Bottom (MI		Cementer epth		of Sks & of Ceme		Slurry V (BBL		Cen	ent Top*		Amount Pulled
12 1/4"	8 5/8"	7.55	24#	Surface	366' 346'		- pui	270 sx			56.3 bbls		Cir		10 bl	bls
7 7/8"	4 1/2"		11.6#	Surface	7400'		Lead	870; H		_	300 bbls	-	Cir		143	
1 170	· '''	4-80		Curiace	17.00	<del> </del>	Tail		0/50 Pc		140 bbls	<del></del>	<u> </u>		1	
							Tail	000, 0	0,001	-	1-10 0010				-	
	<del>                                     </del>							<u> </u>							1	
	<del>                                     </del>							<del> </del>								
24 Tubing	Record			٠				l							<u> </u>	
Size		Set (M	D) Packe	r Depth (MD)	Size	Depth Se	et (MD)	Packer I	Depth (M	D)	Size	1	Dept	h Set (MD)	1 1	Packer Depth (MD)
2 3/8"	6994'			1												
25. Produci	ng Intervals						rforation									
	Formatio	n		Тор	Bottom		forated In	iterval			ıze	No H	oles	ļ	Perf	. Status
A) Dakota			68	344'	7400'	6988'-73	300'		2	spf		218		Active		
B)									· _   _							
C)																
D)							•		<u> </u>							
			Cement Sq	ueeze, etc.				<b></b>		-614	-41					
6988'-730	Depth Inter	vai	25	00 gala 159	6 HCL, Pump 3,9	175 moof NO		Amount a				CP Do	lta 20	n Erac		
0900-130	<u> </u>				gals 15 CP Del						z gai 10	CI DE	10 20	o i iac.		
				mp 171,598	gais 15 CF Dei	ta 200 irac i	ilulu. Ful	mp 1327	37 201	40.						
28 Product	ion - Interv	al A										,				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav	vity	Gas		Produc	ction Me	thod			
Produced		Tested				BBL	Corr Al	PI	Gravi	ty	Flow	ing			5 to .o.	
WOPLC	5/10/12	24	<b>′</b>  →	<b>▶</b> 0	1287	113							ŧ	rcvd M	77 ]	3 12
Choke	Tbg. Press.		24 Hr.	Oil		Water	Gas/Oil		Well	Status	 S			AU CO	arc i	
Size	Fiwg	Press	Rate	BBL		BBL	Ratio		Activ					OIL CO	MD. I IT. 3	
20/64	SI 550	1000	.	O	1287	113								Fil	, i	
	tion - Interv	<u> </u>	<u>,                                     </u>		1201											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav	vity	Gas		Produc	ction Me	thod			
Produced		Tested				BBL	Corr. Al		Gravi	ty	ı					
	]			▶												
Choke	Tbg. Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil		Well S	Status	<del></del> ;					<del></del>
Size	Flwg	Press.	Rate	BBL		BBL	Ratio									
	SI	ŀ		_   `			1	•						ACCEPTE	י ברים	pennan I

\*(See instructions and spaces for additional data on page 2)

NMOCD ~

MAY 1 6 2012

FARMING TON FIELD OFFICE BY TI Salvers

•											
28b Prod	lùction - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Öil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg SI	. Csg Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	S		
	uction - Inte			-l							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Öil BBL	Gas MCF	Water BBL	Gas/Oɪl Ratio	Well Statu	S		
29 Dispos To be Sold	sition of Gas	Solid, us	sed for fuel, ve	nted, etc.)							
30. Summ	ary of Poro	us Zones	(Include Aqui	fers):				31 Forma	tion (Log) Markers		
	ng depth int					ntervals and all	drill-stem tests, pressures and				
Form	nation	Тор	Bottom		Desc	riptions, Conte	nts. etc.		Name		Тор
		1.57					-,			Mea	s Depth
Dakota		6844'	7400'	Sand &	Shale, gas bea	aring /		Menefee Pt. Lookout		4254' 4894'	
								Mancos	,	5114'	
								Greenhom Graneros		6844' 6914'	
								Dakota Morrison		6954' 7264'	
				Į							
J2. Additio	onal remarks	s (include	plugging proce	edure).							
							•				
·											
33. Indicate	e which iten	ns have be	en attached by	placing a	check in the a	ppropriate box	es:				
· <del>-</del>			1 full set req'd. and cement veri			Geologic Report Core Analysis	DST Re	eport	Directional Survey	,	
4. I hereby	certify that	t the foreg	oing and attack	hed inform	nation is comp	olete and correc	as determined from	m all available r	ecords (see attached instruction	ns)*	
	me (please p	orint) Ash	ley Kastl	\$10	JPC	$\vdash$	Title Regulator Date 05/15/201				
Sig	nature			\ \	X		Date 03/13/201				
Title 18 U.S	.C. Section	1001 and ulent states	Title 43 U.S.C	Section	1212, make it as to any mat	a crime for any ter within its ju	person knowingly risdiction.	and willfully to	make to any department or age	ency of the United	States any

(Continued on page 3) (Form 3160-4, page 2)