

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Revised*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078879
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No. Canyon Largo Unit
3. Address 908 N.W. 71st St. Oklahoma City, OK 73116		8. Lease Name and Well No. Canyon Largo Unit #505
4. Location of Well (Report location clearly and in accordance with Federal requirements) Lot A, 645' FnL & 199' FEL At surface  At top prod. interval reported below  At total depth same		9. AFI Well No. 30-039-31097
14. Date Spudded 01/24/2012		10. Field and Pool or Exploratory Basin Dakota
15. Date T.D. Reached 01/31/2012		11. Sec., T., R., M., on Block and Survey or Area Sec 23-25N-7W
16. Date Completed 03/13/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Rio Arriba
17. Elevations (DF, RKB, RT, GL)* 6839' GR		13. State NM
18. Total Depth: MD 7400' TVD		19. Plug Back T.D.: MD 7366' TVD
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/CCL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	Surface	346'		270 sx	56.3 bbls	Clr	10 bbls
7 7/8"	4 1/2"/N-80	11.6#	Surface	7400'	Lead	870; Hall Lt	300 bbls	Clr	143 bbls
					Tail	560; 50/50 Poz	140 bbls		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6994'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Dakota	6844'	7400'	6988'-7300'	2 spf	218	Active	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
6988'-7300'	2500 gals 15% HCL, Pump 3,975 mscf N2 and 400 mscf. Pump 65,732 gal 15 CP Delta 200 Frac. Pump 171,599 gals 15 CP Delta 200 frac fluid. Pump 1527 sx 20/40.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	5/10/12	24	→	0	1287	113			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	550	1000	→	0	1287	113		Active	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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MAY 23 2012
FARMINGTON FIELD OFFICE
By <i>T. Salazar</i>

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
To be Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers


Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota	6844'	7400'	Sand & Shale, gas bearing	Menefee Pt. Lookout	4254' 4894'
				Mancos	5114'
				Greenhorn Graneros	6844' 6914'
				Dakota Morrison	6954' 7264'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ashley Kastl  
Signature 

Title Regulatory  
Date 05/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2012

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office  
Bureau of Land Management

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr,  
Other \_\_\_\_\_

2 Name of Operator  
Huntington Energy, L.L.C.3 Address 908 N.W. 71st St  
Oklahoma City, OK 731163a Phone No (include area code)  
(405) 840-9876

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

Lot A, 645' FnL & 199' FEL  
At surface

same

At top prod interval reported below

At total depth same

14 Date Spudded  
01/24/201215 Date T.D Reached  
01/31/201216 Date Completed 03/13/2012  
☐ D & A ☒ Ready to Prod18 Total Depth MD 7400'  
TVD19 Plug Back T.D.: MD 7343'  
TVD20 Depth Bridge Plug Set. MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/GR/CCL22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	Surface	368' 346'		270 sx	56.3 bbls	Cir	10 bbls
7 7/8"	4 1/2" N-80	11.6#	Surface	7400'	Lead	870; Hall Lt	300 bbls	Cir	143 bbls
					Tail	560; 50/50 Poz	140 bbls		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6994'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Dakota	6844'	7400'	6988'-7300'	2 spf	218	Active
B)						
C)						
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27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6988'-7300'	2500 gals 15% HCL, Pump 3,975 mscf N2 and 400 mscf. Pump 65,732 gal 15 CP Delta 200 Frac.
	Pump 171,599 gals 15 CP Delta 200 frac fluid. Pump 1527 sx 20/40.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
WOPLC	5/10/12	24	→	0	1287	113			Flowing
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20/64	550	1000	→	0	1287	113		Active	

RCVD MAY 18 '12

OIL CONS. DIV.  
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

MAY 16 2012

FARMINGTON FIELD OFFICE  
BY T. Salyers

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)  
To be Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ashley Kastl

Title Regulatory

Signature

*Ashley Kastl*

Date 05/15/2012

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(Continued on page 3)

(Form 3160-4, page 2)