UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

WAY 90 WELL COMPLETION OR RECOMPLETION REPORT AND LOG	201	
NELL COMPLETION OR RECOMPLETION REPORT AND L⊖G	20145	Lease Serial No.

								<u> </u>	.,.,			I-149-INL		58
1a Type of Well		Oil Well		X Gas Well		Dry	∐ gạ	er	-954¢	4-m-	6 If Indian, Allot	tee or Tribe Nam	e	
b. Type of Completion.		New Well		Work Ov	er 🔲	Deepen	Plu	g Back]-biffRe	wana	јеть.	NAVA		
		Other									7 Unit or CA Ag	greement Name	and i	No
2 Name of Operator	Burli	ngton Re	esou	urces Oil	& Gas (Compa	ny				8 Lease Name an	d Well No. Navajo I	B #6!	N
3 Address							No (inclu		•		9. API Well No.			
	4289, Farmir						(505) 326-97	00		 		34444	1-0012
4. Location of Well (Report I	ocation clearly a	nd in accord	dance	e with Federal	requireme	ents)*					10 Field and Poo	Basin M		
At surface	Unit K (NESW),	, 1785' FSL	& 16	675' FWL							11. Sec., T, R, 1 Survey or A	rea		DOW
At top prod. Interval report	rted below		Samo	e As Above							12 County or Pa	Sec. 19, 7		13. State
At total depth	Same As A	bove									Sa	n Juan		New Mexico
14. Date Spudded 1/20/201	12	15 E	ate T	7 D Reached 3/9/2012		16. Da	te Complet		5/10/2 ady to Prod		17. Elevations (I	OF, RKB, RT, GL GL-6,033' / F	,	048'
18. Total Depth	MD	6,6	43'	19 Pl	ug Back T	D -	MD	6,637			Bridge Plug Set	MD		
21 Tone Floring & Other N	TVD	Oun (Culum	t oons	u of oneb)		_	TVD		22.	Wası	vell cored?	TVD X No		es (Submit analysis)
21. Type Electric & Other M	rechanical Logs r	cun (Subim	t copy	y of each)					22.		DST run?	X No		es (Submit report)
an /aar /an-													=	
GR/CCL/CBL	(0)		7)							Dire	ctional Survey?	X No	Ye	es (Submit copy)
23 Casing and Liner Record	(Report all string	gs set in wei	<i>i)</i>				Ctoo	o Comenter	I No o	f Sks. &	Slurry Vol			
Hole Size	Size/Grade	Wt. (#/f	t)	Top (MD) Bo	ottom (MD) Stag	e Cementer Depth	1	f Cemen	1 '	Cement to	p*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#		0		227'		n/a		Pre-mix	<u> </u>	Surface	-	7 bbls
8 3/4"	7" J-55	20#		0		3,810'		n/a		Prem L		Surface		60 bbls
6 1/4"	4 1/2" L-80	11.6#		0		6,638'		n/a	220 sx	Prem L	t. 79 bbls	2,620'	$\neg \neg$	
							1							
				1							ĺ		\neg	
													\neg	
24. Tubing Record												-		
Size	Depth Set (M	D) Pa	cker l	Depth (MD)	Si	ze	Depth Set	(MD)	Packer Dep	th (MD)	Size	Depth Set (N	ИD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	6,549'			n/a										
25 Producing Intervals								ation Recor						
	mation			Тор		tom		Perforated			Size	No Holes		Perf Status
	wer Mancos			5,690'		40'		3 SP		_	.34" diam	45	<u> </u>	Open
	per Mancos		_	5,518'	5,6	30'		3 SP	F		.34" diam	45	 	Open
C) T	otal Holes		+		 							90	┢──	
27. Acid, Fracture, Treatmen		ze etc				L					<u> </u>			
	ı Interval	20, 010.							Amount and	Type o	f Material			
	os - 5,690' - 5,840)	A	cidize w/ 10	bbls 15%	HCL Acid	I. Frac w/ 1				w/ 118,500 # 20/	40 Brady Sand a	and	
			$\overline{}$	3,280# 16/30				· · · · · · ·						•
Upper Manco	s - 5,518' - 5,630),	A	cidize w/ 10	bbls 15%	HCL Acid	I. Frac w/	103,530 ga	l 25# S-Lin	ked GV	/ w/ 118,010# 20/-	40 Brady Sand a	nd	
			2	7,140# 16/30	Brady Sa	nd.								
28. Production - Interval A														
Date First	Test Date	Hours	Test		Oil	Gas	Water	Oil Grav	- 1	Gas	Production	Method		
Produced		Tested	Prod	duction	BBL	MCF	BBL	Corr. AP	'I	Gravity	ļ		~	-
5/10/2010	5/10/2012	١.	\$\$4.5°	373 2 27	0	26/1.	Т	i			ł	FLC	OWING	G
5/10/2012 Choke	5/10/2012 Tbg. Press	Csg.	24 F	Jr.	Oıl	2mcf/h Gas	Trace Water	Gas/Oıl		Well St	atue			
Size	Flwg	Press	Rate		BBL	MCF	BBL	Ratio		Well St	atus			
3126	SI	SI			DDL	IVICI	DDD	Ratio						
- 1/2"	829psi	690psi	373	THE STATE OF THE S	0	42mcf/c	1 3bwpd	ı İ				SI		
28a. Production - Interval B	<u> </u>	* p=*	·											
Date First	Test Date	Hours	Test	t T	Oil	Gas	Water	Oil Grav	nty	Gas	Production	Method		
Produced		Tested .	Į.	duction	BBL	MCF	BBL	Согт. АБ	ol ,	Gravity				
Choke	Tbg Press	Csg	24 F	Hr	Oil	Gas	Water	Gas/Oıl	•	Well St	atus	4 2 5 75	1	
Size	Flwg SI	Press	Rate		BBL	MCF	BBL	Ratio				red for I	rec	OPD OPO
*(See instructions and space	s for additional d	I ata on page :	 2)			<u></u>				L	A.A	AY 3 6 2	117	
,		F0-	•			Δσ					is.	PAI	ستة و ال	

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28b. Production - Interval C Date First Test Date Hours Test				Oil	Gas	Water	Oil Gravity	Gas Production Method				
roduced	Test Date	Tested	Production	BBL MCF BBL Con API			1 .	Gravity	Froduction Method			
noke	Tbg. Press	Csa	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	·		
e e	Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	Well Status				
	SI	11033.			l'ilei		T.u.i.o					
			(Marg. 17.92)									
	on - Interval D											
te First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
oduced		Tested	Production	BBL	MCF	BBL	Согт АРІ	Gravity				
			HANNE CO									
ioke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status				
ze	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio					
	SI				j			1				
Disposition	on of Gas (Solid, u	ead for fual						l				
Disposition	n or Gas (Sona, a	sea joi juei,	remeu, eic)									
BE SOLD)											
Summary of	of Porous Zones (Include Aqui	fers).					31. Formati	on (Log) Markers			
	portant zones of p	•					t,	}				
-	epth interval tested	l, cushion use	ed, time tool oper	, flowing ar	nd shut-ın pr	essures and						
recoveries												
				1				<u> </u>		Тор		
Formation	ion 7	Гор	Bottom		Descrip	tions, Conte	nts, etc		Name	Meas, Deptl		
				 				ļ	-	· · · · · · ·		
Ojo Alaı		228'	1,306'	ļ		White, cr-gr ss		İ	Ojo Alamo	1,228'		
Kirltan	id [I,	306'	1,758'	['	Gry sh interbe	dded w/tight, g	gry, fine-gr ss		Kırltand	1,306'		
Fruitlan	nd 1'	758'	2075'	Dk gry-gry	carb sh, coal,	grn silts, light-	med gry, tight, fine gr ss		Fruitland	1758'		
Pictured C	Cliffs 20	075'	2230'	Į.	Bn-G	ry, fine grn, tig	tht ss	1	Pictured Cliffs	2075'		
Lewis	s 2:	230'	2951'		Shale	w/ siltstone sti	ingers	j	Lewis	2230'		
		1			White,	waxy chalky be	entonite			0		
								1				
Chacra		951'	3639'	Gry f	n grn silty, gla	uconitic sd sto	ne w/ drk gry shale	1	Chacra	2951'		
Mesa Ve	erde 30	639'	3726'		Light gry, me	ed-fine gr ss, ca	arb sh & coal		Mesa Verde	3639'		
Menefe	ee 3	726'	4328'		Med-dark gr	y, fine gr ss, ca	arb sh & coal	ļ	Menefee	3726'		
	. 1 .			Med-light gr	ry, very fine gr		sh breaks in lower part o	ų				
Point Loo		328'	4742'			formation			Point Lookout	4328'		
Manco	os 4	742'	5512'	l .		ark gry carb sl		1	Mancos	4742'		
Gallu	m 5	512'	6302'	Lt gry to b		icac gluac silts reg. interbed si	& very fine gry gry ss w/	İ	Gallup	5512'		
Greenlig	· 1	302'	6357'			alc gry sh w/ ti			Greenhorn	6302'		
Graner		357'	6402'	1		fossil & carb			Graneros	6357'		
			0.102	Lt to dark gr			w/ pynte incl thin sh band	s	Graneros	6557		
Dakot		402'	6643'		cl	y Y shale breal	ks		Dakota	6402'		
Morriso			1 3	Interb	ed gm, brn &	red waxy sh &	fine to coard grn ss	<u> </u>	Morrison	0		
Additional	ıl remarks (include	plugging pro	ocedure)									
			_									
									•			
his is a Blan	nco Mesa Verde,	Basin Manc	os, & Basin Dak	ota being co	ommingled	by DHC Or	der # 4488.					
	-,			Ü	-							
				, .					······································	·		
. Indicate w	which items have b	een attached	by placing a che	ck in the app	propriate box	kes:						
☐ Electrica	al/Mechanical Lo	os (1 full set :	reald)		☐ Geo	logic Report	□ps	Γ Report	Directional Sur	vev		
L Electrica	uprivocnamear 50	65 (1 1411 501)	loqu)			logio resport	□ 50	report	L Directional ball	voj		
Sundry 1	Notice for pluggir	ng and cemen	t verification		Core	Analysis	Oth	er				
	certify that the fore	egoing and at	tached information	n is comple	te and correc	ct as determi	ned from all available	records (see a	ttached instructions)*			
l. I hereby c			DEN	ice iviidz	JEV		Title		RECHI ATODY TECHNICIA	N		
-	Name (please print) DENISE JOURNEY				101		11(16	Title REGULATORY TECHNICIAN				
-	e (piease print)	1		- 1				5/24/2012				
-		1	enises	BUN	MU		Date		5/24/2012			
Name		A	enises	low	nay		Date		5/24/2012			

(Continued on page 3) (Form 3160-4, page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAY 29 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

	Wi	ELL CON	IPLETIO	N OR R	ECOMPL	ETIC	ON REP	Farmin	gto	n Field Off	ارون سور	e Serial No.	I-149-INI	D-846	88
la Type of Well		Oıl Well	X Gas	s Well	Dry		Other	n cau o l	La	n Fleid Om nd Menags	6 If In	dian, Allotte	e or Tribe Nam	ie	
b. Type of Completion	n:	New Well	☐ Wo	rk Over	Deepe	en	Plug I	Back	Dıff.	Resvr,	7 Und	or CA Agr	Nava eement Name	<u> </u>	lo
		Other:			•						7 01111	or on ngr	eement wante	anui	vo .
2 Name of Operator			- Banau	ooo Oil	° C C						8 Leas	e Name and		D GA	1
3. Address	<u> </u>	uriingtoi	Resour	ces Oii	& Gas C			area code)			9 API	Well No.	Navajo	יוס ם	
PO Bo	ox 4289, Farn				2/ 22/22/22/22	atol*	(505	326-97	00_		10 Eig	ld and Daal	30-045- or Exploratory	34444	1-0061
4 Location of Well (Re	гроті юсанон сів	ariy ana in t	accoraance	viii reaer	и теципете.	iusj -							BASIN DA		Α
At surface	UNIT K (NESW	V), 1785' FS	L & 1675' F	WL							I	c., T., R, M urvey or Are	I., on Block and	i	
													Sec. 19,	T27N,	
At top prod Interva	l reported below				S	Same a	s Above				12 Co	ounty or Pari	ish	ł	13. State
At total depth					Same as Ab								Juan		New Mexico
14. Date Spudded 1/20/2012		15. E 3/9/20	Date TD Res	ached	16.		Completed D & A	X Read					F, RKB, RT, G GL-6,033' /		48'
18. Total Depth:	MD TVD	6,643'		19. Plug B	ack T.D.:		MD 6,6	37'		20. Depth Brid	lge Plug	Set	MD TVD	,	
21 Type Electric & O	ther Mechanical	Logs Run (S	Submit copy	of each)						22. Was well	cored?		X No	Y	es (Submit analysis)
										Was DS			X No	쁘	es (Submit report)
GR/CCL/CBL 23. Casing and Liner R	Pecord Report al	Il strings set	m well)							Direction	nal Surve	ey?	X No	<u> </u>	es (Submit copy)
Hole Size	Size/Grade	Wt (#/f		p (MD)	Bottom (MD)		Cementer	1	No. of Sks. &	S	lurry Vol.	Cement to	p*	Amount Pulled
12 1/4"	9 5/8" H-40	32,3#		0	227'		+	epth n/a		Type of Cement 76 sx Pre-mix		(BBL) 22 bbls	Surface		7 bbls
8 3/4"	7" J-55	20#		0	3,810)'	,	n/a	5	00 sx Prem Lt.		180 bbls	Surface		60 bbls
6 1/4"	4 1/2" L-80	11.6#		0	6,638	<u>'</u>	<u> </u>	n/a	2	20 sx Prem Lt.		79 bbls	2,620'		
24. Tubing Record		<u> </u>			<u> </u>		1				L		<u> </u>		
Size	Depth Set (M	D) Pa	cker Depth (MD)	Size	D	epth Set (N	AD)	Packe	er Depth (MD)		Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55 25 Producing Intervals	6,549'		n/a			26	Perforați	on Record			i		l		
	Formation		То		Bottom			Perforated		⁄al		Size	No Holes		Perf. Status
A) Basin Dakota B)			6,40		6,512' 6,610'	+		1 SP 2 SP				' diam ' diam	15 holes 34 holes	-	Open Open
C)			0,5	~	0,010										
D) Total Holes 27 Acid, Fracture, Tro	eatment Cament	Squeeze etc									<u> </u>		49	<u> </u>	
	epth Interval	Squeeze, etc	<u></u>						Amou	int and Type of I	Material				
6,4	106' - 6,610'			w/ 10 bbls 2: 4,536,8		Acid.	Frac w/ 20	5,520 gal 8	35Q N	N2 Slickfoam w	25,360	# 20/40 Bra	dy Sand.		
				,550,6											
28 Production - Interv	val A	·····													
Date First	Test Date	Hours	Test	Oil	Gas		Water	Oil Gravity	1	Gas	F	Production N	/lethod		
Produced		Tested	Production	BBL	MCF]	BBL	Corr. API		Gravity					
5/10/2012	5/10/2012	1			0 32m		lbwp/h						FL	OWIN	G
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr Rate	Oıl BBL	Gas MCF	- 1	Water BBL	Gas/Oıl Ratıo		Well Status		I	RCVD JU	VS.	12
	sı	SI	Carry Co.	.		ļ							OIL CON		
1/2" 28a. Production - Inte	829psi	690psi			0 774n	ncf/d]	33bwp/d	l <u>.</u>		<u> </u>			OIL GUIT.		L. W. u
Date First	Test Date	Hours	Test	Oil	Gas		Water	Oil Gravity	•	Gas .	I	Production N	Aethod	• 🚅	
Produced		Tested	Production	BBI	MCF	ļ	BBL	Corr API		Gravity					
			- Err State of St								ا بدے		OR REC	ORI	
Choke Size	Tbg Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBI	Gas MCF	- 1	Water BBL	Gas/Oil Ratio		Well Status	عامات	ه حڪاملان ي	-		
Size	SI	11033.	Rate				~~~			}		MAY 3	G 2012		
*(See instructions and	spaces for addition	onal data on			L			L				d-Ah en		E=1	· S

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sb. Production	on - Interval C									
Date First Test Date Hours Test Produced Tested Production			Oil BBL	Gas MCF	Water BBL	Oil Gravity Coir API	Gas Gravity	Production Method		
raucea		resied	Production	BBL WICE BBL CON API						
oke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	· · · · · · · · · · · · · · · · · · ·
e	Flwg SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	51		3344	-	-					
Production te First	on - Interval D	7,,,,,,,	Trt	10.1	JC	Water	Oil Gravity	Can	Description Market	
duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gas Gravity	Production Method	
,		100,000							1	
noke	Tbg. Press	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ze	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	Wen Status		
	SI			ļ	1					
Disposition	n of Gas (Solid, used	d for fuel, 1	vented, etc.)				. L	<u> </u>		
-	•	, ,	, ,							
BE SOLD	of Porous Zones (Inc	clude Agus	fero):					31 Formatic	on (Log) Markers	
Summary	of Forous Zones (III	ande Aqui	1615)					31, Formatic	on (Log) Markers	
Show all imp	portant zones of por	osity and c	ontents thereof	Cored interv	als and all o	inil-stem tes	t,			
including de	epth interval tested, o	oushion use	d, time tool oper	ı, flowing an	d shut-ın pro	essures and				
recoveries.										
F			D. //						M	Тор
Formatio	ion Top	,	Bottom	ł	Descrip	tions, Conter	its, etc.	İ	Name	Meas. Depth
Ojo Alan	mo 122	8'	1306'		,	White, cr-gr ss			Ojo Alamo	1228'
Kirltan	nd 130	5'	1758'	'	Gry sh interbe	dded w/tight, g	gry, fine-gr ss		Kirltand	1306'
Fruitlan	nd 1758	8"	2075'	Dk gry-gry	carb sh, coal,	grn silts, light-	med gry, tight, fine gr ss	İ	Fruitland	1758'
Pictured C	Cliffs 207	5'	22301	Bn-Gry, fine grn, tight ss		ht ss	ļ	Pictured Cliffs	2075'	
Lewis 2230' 2951'		2951'			w/ siltstone sti	_		Lewis	2230'	
	ĺ	ĺ			White,	waxy chalky be	entonite			0
Chacra	a 295	1'	3639'	Gry f	n grn silty, gla	uconitic sd sto	ne w/ drk gry shale	1	Chacra	2951'
Mesa Ve	erde 363	9'	3726'	Light gry, med-fine gr ss, carb sh &			arb sh & coal		Mesa Verde	3639'
Menefe	ee 372	6'	4328		Med-dark gr	y, fine gr ss, ca	rb sh & coal		Menefee	3726'
	. 1	4328'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of		Med-light gry, very fine gr ss w/ frequen		ď	Point Lookout	
Point Lool Manco	- 1	· l	4742' 5512	ļ	Б	formation			Point Lookout Mancos	4328' 4742'
ivianco	35 474	^	3314	Lt gry to b		ark gry carb shicae gluae silts	& very fine gry gry ss w/		Mancos	4/42
		2'	6302'	2. 8.,		reg interbed sl		i	Gallup	5512'
Gallup	p 551	Greenhorn 6302' 6357'		1	Highly c	alc gry sh w/ th	hin Imst.		Greenhorn	6302'
•	orn 630.						w/ pyrite incl		A	I .
•	orn 630.		6402'						Graneros	6357'
Greenho	om 630 ros 635	7'			y foss carb sl		w/ pyrite incl thin sh band:	s	Oraneros Dakota	6357' 6402'
Greenho Granero Dakota Morriso	orn 630 ros 635 ta 640	7' 2'	6402' 6643'	Lt to dark gr	y foss carb sl	cale sl sitty ss v y Y shale break	w/ pyrite incl thin sh band:	s		
Greenho Granero Dakota Morrisc Additional	orn 630. ros 635 ta 640	7' 2' lugging pro	6402' 6643'	Lt to dark gr	y foss carb sl cl ed grn, brn &	cale sI sitty ss v y Y shale break red waxy sh &	w/ pyrite incl thin sh bands is fine to coard grn ss	S	Dakota	6402'
Greenlo Granero Dakota Morrisc Additional	orn 630 tos 635 ta 640 on ll remarks (include p	7' Lugging pro	6402' 6643' ocedure)	Lt to dark gr Interb	y foss carb sl cl ed grn, brn &	cale sl sitty ss v y Y shale break red waxy sh &	w/ pyrite incl thin sh bands is fine to coard grn ss	S	Dakota	6402'
Greenho Granero Dakota Morrisc Additional	orn 630 ros 635 ta 640 on li remarks (include pi	7' 2' lugging pro	6402' 6643' ocedure) os, Basin Dakota	Lt to dark gr Interb	y foss carb slock ed grn, brn & mingled by	cale sl sitty ss v y Y shale break red waxy sh &	w/ pyrite incl thm sh bands cs fine to coard gm ss	r Report	Dakota	6402' 0
Greenho Granero Dakota Morrisc . Additional is is a Bland . Indicate w	orn 630 ros 635 ta 640 on ll remarks (include pi	7' 2' lugging pro asin Manco	6402' 6643' ocedure) os, Basin Dakota by placing a cheereq'd)	Lt to dark gr Interb	y foss carb slicked grn, brn &	cale sl sitty ss vy Y shale break red waxy sh & DHC Orde	w/ pyrite incl thm sh bands cs fine to coard gm ss	Γ Report	Dakota Morrison	6402' 0
Greenho Granero Dakote Morriso Additional	orn 630 tos 635 ta 640 on ll remarks (include pi	hugging pro	6402' 6643' os, Basin Dakota by placing a cheereq'd)	Interb	mingled by Geo Geo Core	cale sl sitty ss vy Y shale break red waxy sh & DHC Orde ces: logic Report	w/ pyrite incl thm sh bands ts fine to coard grn ss r # 4488.	Γ Report er:	Dakota Morrison Directional Su	6402' 0
Greenho Granero Dakota Morrisc Additional Bis is a Bland Bis is a Bland Bis is a Bland Bis is a Bland Bis is a Bland Bis is a Bland Bis is a Bland Bis is a Bland	orn 630 tos 635 ta 640 on ll remarks (include pi	hugging pro	6402' 6643' os, Basin Dakota by placing a cheereq'd) it verification	Interb	mingled by ropriate box Geol	cale sl sitty ss vy Y shale break red waxy sh & DHC Orde ces: logic Report	w/ pyrite incl thm sh bands ts fine to coard grn ss r # 4488.	F Report er: records (see at	Dakota Morrison Directional Su	6402' 0
Greenho Granero Dakota Morrisc Additional B. Indicate w Electrica Sundry 1	orn 630 to 635 ta 640 on la remarks (include plane) neo Mesa Verde, Ba which items have bee hal/Mechanical Logs Notice for plugging certify that the forego	hugging pro	6402' 6643' os, Basin Dakota by placing a cheereq'd) it verification	Interb Interb a being com ck in the app on is complet	mingled by ropriate box Geol	DHC Order ces: Analysis Analysis	w/ pyrite incl thm sh bands is fine to coard grn ss r # 4488. DS' Oth	F Report er: records (see at	Dakota Morrison Directional Su	6402' 0

(Continued on page 3) (Form 3160-4, page 2)

RECEIVED UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT MAY 29 2012 Expires: July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. I-149-IND-8468 Farmington Field Office 1a Type of Well Oil Well X Gas Well Dry BLOWERU of Land Manager (elf Indian, Allottee or Tribe Name b Type of Completion: New Well Work Over Deepen Plug Back Diff, Resvr. NAVAJO Unit or CA Agreement Name and No Other 2. Name of Operator 8 Lease Name and Well No **Burlington Resources Oil & Gas Company** Navajo B 6N 3. Address 3a. Phone No. (include area code) 9 API Well No PO Box 4289, Farmington, NM 87499 (505) 326-9700 30-045-34444-006 ₹ 10. Field and Pool or Exploratory 4 Location of Well (Report location clearly and in accordance with Federal requirements) BLANCO MESA VERDE UNIT K (NESW), 1785' FSL & 1675' FWL At surface 11. Sec, T, R, M, on Block and Survey or Area Sec. 19, T27N, R8W At top prod. Interval reported below SAME AS ABOVE 12. County or Parish 13 State SAME AS ABOVE At total depth San Juan New Mexico 14 Date Spudded 15 Date T D Reached 16 Date Completed 5/10/2012 17 Elevations (DF, RKB, RT, GL)* 1/20/2012 3/9/2012 ∏D&A Ready to Prod. GL-6,033' / KB-6,048' 19 Plug Back T D MD 6,637' 18. Total Depth: MD 6.6431 20 Depth Bridge Plug Set MD TVD TVD TVD 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? X No Yes (Submit analysis) Was DST run? X No Yes (Submit report) X No GR/CCL/CBL Directional Survey? Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol. Hole Size Size/Grade Wt (#/ft) Top (MD) Bottom (MD) Cement top* Amount Pulled Type of Cement (BBL) Depth 9 5/8" H-40 12 1/4" 32.3# 227' 76 sx Pre-mix 22 bbls Surface 7 bbls n/a 8 3/4" 7" J-55 2.0# 0 3,810 n/a 500 sx Prem Lt 180 bbls Surface 60 bbls 4 1/2" L-80 6 1/4" 11.6# 0 6,638 n/a 220 sx Prem Lt 79 bbls 2,620' 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Size Depth Set (MD) Packer Depth (MD) 2 3/8", 4.7#, J-55 6,5491 n/a 25. Producing Intervals 26 Perforation Record Formation Bottom Perforated Interval No. Holes Top Perf Status Size Blanco Mesa Verde 4,204 .34" diam A) 4,730 1 SPF 27 holes Open B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 4,204' - 4,730' Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 106,120 gal 70Q N2 Slickfoam w/ 98,920# 20/40 Brady Sand. Total N2: 1,184,700scf 28. Production - Interval A Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Tested Production BBL MCF BBL Corr. API Gravity PERMIT 5/10/2012 5/10/2012 0 10 mcf/h Trace **FLOWING** Choke Tbg. Press 24 Hr Oıl Gas/Oil Well Status Csg Gas Water Size Flwg. Press Rate BBL MCF BBL Ratio RCUD JUN 5'12 ST SI OIL CONS. DIV. Story and 1/2" 239mcf/d 11bwpd 28a Production - Interval B DIST 3 Oil Test Water Oil Gravity Production Method Date First Test Date Hours Gas Gas Produced Tested Production BBL MCF BBL Corr API Gravity THE REAL PROPERTY. ACCEPTED COD DECORD Choke 24 Hr. Water Well Status Tbg Press Oil Gas Gas/Oil Csg Flwg. Press Rate BBL. MCF BBL. Ratio Size MAY 3 G 2012

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^{*(}See instructions and spaces for additional data on page 2)

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Graneros 6357' 6402' Lt to dark gry foss carb st cale st stry ss wt pyrite incl thin sh bands cly Y shale breaks Dakota 6402' 6643' Interbed grm, brn & red waxy sh & fine to coard grm ss Morrison 0 32. Additional remarks (include plugging procedure) This is a Blanco Mesa Verde, Basin Mancos, & Basin Dakota being commingled by DHC Order # 4488. 33. Indicate which items have been attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd.)	-						-				-	j		
Dakota 6402' 6643' Lt to dark gry foss carb si cale of stry s s w pyrite incl thin sh bands cly Y shale breaks			i				Ψ,							
Morrison Interbed gra, bra & red waxy sh & fine to coard gra ss Morrison 0 22. Additional remarks (include plugging procedure) This is a Blanco Mesa Verde, Basin Mancos, & Basin Dakota being commingled by DHC Order # 4488. 33. Indicate which items have been attached by placing a check in the appropriate boxes	Graneros	5 035	' l	0402	Lt to dark gr				in sh bands		Graneros	0337		
22. Additional remarks (include plugging procedure) This is a Blanco Mesa Verde, Basin Mancos, & Basin Dakota being commingled by DHC Order # 4488. 33. Indicate which items have been attached by placing a check in the appropriate boxes [Electrical/Mechanical Logs (1 full set req'd.)	Dakota	6402	2'	6643'		cl	ly Y shale brea	aks			Dakota	6402'		
This is a Blanco Mesa Verde, Basin Mancos, & Basin Dakota being commingled by DHC Order # 4488. Indicate which items have been attached by placing a check in the appropriate boxes					Interb	ed grn, brn &	red waxy sh &	& fine to coard g	rn ss		Morrison	0		
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Core Analysis Other. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	Fhis is a Blanco	o Mesa Verde, Ba	sin Manco	s, & Başin Da	kota being co	ommingled	by DHC O	rder # 4488.						
Sundry Notice for plugging and cement verification Core Analysis Other. 14 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	33 Indicate wh	nich items have bee	n attached t	by placing a ch	eck in the app	propriate bo	xes		·	<u> </u>	•			
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	Electrical	l/Mechanical Logs	(1 full set re	eq'd.)		Geo	logic Report	t -	DST	Report	Directional St	urvey		
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	П.	Tatura C. 1					n Accel		Пал					
Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	Sundry N	Notice for plugging	and cement	verification		Core	e Analysis		U Othe	г.				
Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN	34 I hereby ce	ertify that the forego	oing and atta	sched informati	on is complet	te and corre	ct as determ	med from all a	available re	ecords (see a	attached instructions)*			
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Signature Date 5/24/2012	Name ((please print)		DEI	VISE JOURN	IEY		- Title		*	REGULATORY TECHNICL	AN		
	Signatu	ure <u></u>) ent	De J	owen	y		Date			5/24/2012			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								nowingly and v	villfully to	make to any	department or agency of the Un	nited States any		