

RECEIVED
Form 3160-3
(August 2007)

JUN 15 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management
SEND DRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT J (NWSE), 2505' FSL & 1870' FEL, Sec. 23, T27N, R9W

5. Lease Serial No

SF-078356

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

Huerfanito Unit

8 Well Name and No

Huerfanito Unit 88N

9. API Well No

30-045-35267

10. Field and Pool or Exploratory Area

Blanco MV/Basin Mancos/Basin DK

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

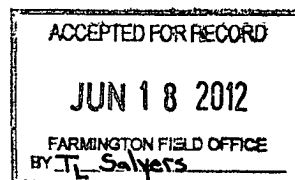
☒ Other **Completion**

Detail Sundry

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUN 20 '12
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

HUERFANITO UNIT #88N
30-045-35267
Burlington Resources
Blanco MV/Basin Mancos/Basin DK

4/11/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2,580'. ✓ RD WL.

5/7/12 Install Frac valve. PT casing to 6600#/30 min. Test OK. ✓

5/8/12 RU WL to perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,752', 6,756', 6,760', 6,764', 6,768', 6,772', 6,782', 6,784', 6,786', 6,794', 6,796', 6,798', 6,814', 6,816', 6,818', & 6,820' = 32 holes. 1 SPF @ 6,617', 6,619', 6,622', 6,624', 6,626', 6,630', 6,633', 6,654', 6,656', 6,682', 6,686', 6,690', 6,694', 6,698', 6,702', 6,706', 6,710', & 6,714' = 18 holes. Total holes = 50.

5/10/12 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 40,194 gal 70Q N2 Slickfoam w/ 39,471# 20/40 AZ Sand. N2: 2,264,000 scf. Set CBP @ 6,150'.

5/11/12 RU WL to Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 5,940', 5,946', 5,952', 5,958', 5,964', 5,972', 5,976', 5,982', 5,988', 5,994', 6,000', 6,006', 6,012', 6,018', 6,024', 6,030', 6,034', 6,040', 6,046', & 6,054' = 60 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 184,884 gal 25# X-linked slickwater w/ 94,855# 40/70 AZ sand. Set CFP @ 5,910'.

Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 5,738', 5,746', 5,754', 5,762', 5,770', 5,778', 5,786', 5,794', 5,802', 5,810', 5,818', 5,826', 5,834', 5,842', 5,850', 5,858', 5,866', 5,874', 5,882', & 5,890' = 60 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 170,222 gal 25# X-linked slickwater w/ 91,670# 40/70 AZ sand. Set CFP @ 4,950'.

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,173', 4,230', 4,234', 4,302', 4,532', 4,538', 4,543', 4,551', 4,554', 4,556', 4,560', 4,566', 4,568', 4,570', 4,578', 4,580', 4,584', 4,630', 4,634', 4,636', 4,638', 4,756', 4,769', 4,805', & 4,859' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 33,264 gal 70Q N2 slickfoam w/ 100,626# 20/40 AZ sand. N2: 1,209,000scf. Begin Flowback. ✓

5/12/12 RD & Release Flowback crew.

5/14/12 RU WL. TIH, set CBP @ 3,880. RD WL.

5/23/12 MIRU DWS 24. ND WH. NU BOPE. TIH, tag CBP @ 3,880'.

5/24/12 CO & DO CBP @ 3,880'.

5/30/12 CO & DO CBP @ 4,950. CO & DO CFP @ 5,910'. CO & DO CBP @ 6,150'. CO to PBTD @ 6,842'. Blow/Flow.

6/6/12 Run Spinner Across MV/Mancos/DK. ✓ TIH w/ 218 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,752' w/ F-Nipple @ 6,751'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 6/6/12. ✓

OK