

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-039-25222

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Rincon

8. Well Number #108E

9. OGRID Number 241333

10. Pool name or Wildcat
Basin Dakota/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Chevron Midcontinent L.P.

3. Address of Operator
332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter O : 1180 feet from the South line and 1805 feet from the East line
Section 19 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 6560'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Project is tentatively planned to begin 10/15/2012

1. Remove tubing.
2. Selectively perforate Mesaverde formation (4740'-5706').
3. Foam-sand frac stimulate the Mesaverde.
4. Run production tubing and land at ~ 7595'.
5. Install plunger lift equipment.

RCVD JUN 22 '12

OIL CONS. DIV.

DIST. 3

Downhole trimingle Mesaverde and existing Chacra, Dakota producing zones per DHC 584
See attached wellbore diagram.

must have trimingle Approval before work begins

Spud Date: 10/01/1992

Rig Release Date:

file C102, must have DHC order for 3 formations C-107A to Santa Fe

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 06-20-2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE JUN 20 2012

Conditions of Approval (if any):



Rincon Unit # 108E

Rio Arriba County, New Mexico

Sec 19 – T 27N – R 6W

Field: Basin

API: 30-039-25222

1. REMOVE TUBING.
2. SELECTIVELY PERFORATE MESAVERDE FORMATION (4740'-5706').
3. FOAM-SAND FRAC STIMULATES THE MESAVERDE.
4. RUN PRODUCTION TUBING AND LAND AT ~ 7595'.
5. INSTALL PLUNGER LIFT EQUIPMENT.
6. DOWNHOLE TRIMINGLE MESAVERDE AND EXISTING CHACRA, DAKOTA PRODUCING ZONES.

See Current Wellbore Diagram:

