District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

Energy Minerals and Natural Resources
Department

State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-144
July 21, 2008
For temporary pits, closed-loop systems, and below-grade

tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd Aztec, NM 87410 For permanent pits and exceptions submit to the Santa Fe Santa Fe, NM 87505 Environmental Bureau office and provide a copy to the District IV appropriate NMOCD District Office 1220 S St Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances 217817 Operator: ConocoPhillips Company OGRID# Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name. SAN JUAN 30-5 UNIT 49P API Number 30-039-30900 OCD Permit Number U/L or Otr/Otr D(NW/NW) Section Township: 30N Range County Rio Arriba Center of Proposed Design: Latitude: 36.832401 ٥N 107.369256 °W NAD ☐ 1927 🗓 1983 Longitude Surface Owner X Private Tribal Trust or Indian Allotment Federal X Pit: Subsection F or G of 19 15 17 11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation X LLDPE HDPE PVC Other 20 mil X Lined Unlined Liner type Thickness X String-Reinforced Liner Seams X Welded X Factory Other Volume 7700 bbl Dimensions I. 120' x W Subsection H of 19 15 17 11 NMAC Closed-loop System: Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other 41516777879 LLDPE HDPE Lined Unlined Liner type Thickness mil Linei Seams Welded Factory Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other HDPE PVC Other Thickness mil Linei Type Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institt Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify	ution or church)
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	deration of appi	roval
Siting Criteria (regarding permitting) 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	Yes NA	∏No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes	□No
Within a 100-year floodplain	Yes	□No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application—Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9.
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
1
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paiagraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC
<u> </u>

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above G	cround Steel Tanks or Haul-off Rins Only (19 15 17 13 D NMAC)			
Instructions Please identify the facility or facilities for the disposal of liqui)		
facilities are required	Disposal Facility Dawn 4 #			
Disposal Facility Name				
Disposal Facility Name				
Will any of the proposed closed-loop system operations and association Yes (If yes, please provide the information No		e service and		
Required for impacted areas which will not be used for future service and o	•	D44.0		
Re-vegetation Plan - based upon the appropriate requirements	he appropriate requirements of Subsection H of 19 15 17 13 N	MAC		
Site Reclamation Plan - based upon the appropriate requirement				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 Instructions Each siting criteria requires a demonstration of compliance in the closic certain siting criteria may require administrative approval from the appropriate distribution for consideration of approval. Justifications and/or demonstrations of equivalent.	ire plan Recommendations of acceptable source material are provided below rict office or may be considered an evception which must be submitted to the S			
Ground water is less than 50 feet below the bottom of the buried wa	aste	Yes No		
- NM Office of the State Engineer - (WATERS database search, USG)		N/A		
Ground water is between 50 and 100 feet below the bottom of the b	ouried waste	Yes No		
- NM Office of the State Engineer - (WATERS database search, USGS	. Data obtained from nearby wells	□ N/A		
Ground water is more than 100 feet below the bottom of the buried	waste	Yes No		
- NM Office of the State Engineer - tWATERS database search, USGS	5. Data obtained from nearby wells	□ N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any comeasured from the ordinary high-water mark)	other significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map Visual inspection (certification) of the proposed si	te			
Within 300 feet from a permanent residence, school, hospital, institution, of Visual inspection (certification) of the proposed site, Aerial photo, sat	••	Yes No		
risual inspection (orthodron) of the proposed site, remar prioto, sat	Cinic inage	☐Yes ☐No		
Within 500 horizontal feet of a private, domestic fresh water well or spring to purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database. Visual inspec	ing, in existence at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fres pursuant to NMSA 1978. Section 3-27-3, as amended	·	Yes No		
- Written confirmation or verification from the municipality, Written a	pproval obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map,	Visual inspection (certification) of the proposed site	Yes No		
Within the area overlying a subsurface mine	visual inspection (certification) of the proposed site	Yes No		
- Written confirantion or verification or map from the NM EMNRD-M	ining and Mineral Division	1		
Within an unstable area		Yes No		
- Engineering measures incorporated into the design, NM Bureau of Ge Topographic map	cology & Mineral Resources, USGS, NM Geological Society			
Within a 100-year floodplain. - FEMA map		Yes No		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instruction by a check mark in the box, that the documents are attached.	ons: Each of the following items must bee attached to the clo	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the	appropriate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place but	rial of a drying pad) - based upon the appropriate requirement	s of 19 15 17 11 NMAC		
Protocols and Procedures - based upon the appropriate requi	rements of 19 15 17 13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date.
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 6/27/2017 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed [X] Closure Completion Date: April 29, 2011
22
Closure Method: Waste Excavation and Removal Mate Excavation and Removal Mate Excavation and Removal Maternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Permit Number Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted at eas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.832636 °N Longitude 107.369086 °W NAD 1927 X 1983
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure i equirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature (700 Date 700 Date

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 49P

API No.: 30-039-30900

In accordance with Rule 19.15 17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1 5 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	33.6 ug/kG
TPH	EPA SW-846 418.1	2500	173mg/kg
GRO/DRO	EPA SW-846 8015M	500	702 mg/Kg
Chlorides	EPA 300.1	1000/500	210 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11 Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with 5/5/11 seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with 5/5/11 seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, SAN JUAN 30-5 UNIT 49P, UL-D, Sec. 9, T 30N, R 5W, API # 30-039-30900



ConocoPhillips Company
CRE-PTRRC – San Juan Business Unit
Maclovia Blakley
3401 East 30th Street
Farmington, NM 87402
Telephone (505) 326-9795
Facsimile: (505) 324-6136
Maclovia.Blakley@conocophillips.com

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 9, 2009

Joseph Espinosa, Et Al PO Box 704 Pagosa Springs, CO 81147

Re: San Juan 30-5 Unit 20P

SE Section 8, T30N, R5W
San Juan 30-5 Unit 49P
NW Section 9, T30N, R5W
San Juan 30-5 Unit 51N
SE Section 21, T30N, R5W
Rio Arriba County, New Mexico

Dear Landowner:

ConocoPhillips Company is hereby notifying you of its intent to stake the above referenced wells, along with appurtenances situated upon your property as shown on the attached topographic maps.

If you would like to be present during the staking process of these wells, please notify us within five (5) days of receiving this letter. If we do not hear from you within the designated five (5) day time frame, we will consider this as your approval to proceed.

If you have any questions, please contact Elmo Seabolt @ (505) 320-3602 or the PTRRC Department @ (505) 324-6111.

Sincerely,

Madovia Blakley

Maclovia Blakley Senior Staff PTRRC



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597 Facsimile: (505) 324-6136

January 11, 2010

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

7179-1000-1642-0055-4611

Joseph Espinosa, ET AL PO Box 704 Pagosa Springs, CO 81147

Re:

San Juan 30-5 Unit 49P NW Section 9 T30N, R5W Rio Arriba County, New Mexico

Dear Mr. Espinosa:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Elmo Seabolt at (505) 326-9554. Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC STATE OF NEW MEXICO § § § COUNTY OF RIO ARRIBA

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the record of an on-site burial of a temporary pit at the fe	NMAC, operator hereby provides notice in the public following location:
Well Name: Latitude (DDD° MM.MMM'): Longitude (DDD° MM.MMM'): Unit Letter(1/4, 1/4): Section: Township: Range: County: State:	W107.36922 D 9 30 5 Rio Arriba
IN WITNESS WHEREOF, this Recordation indicated below by the undersigned.	on Notice of Pit Burial has been executed on the date
CONOCOPHILLIPS COMPANY	
Elma Saabolt	
By: Elmo Seabolt	
Title: PTRRC Agent	
STATE OF New Mexico \$ COUNTY OF San Juan \$	
Connany, the behalf of said corporation.	day of June, 2011, by Elmo Seabolt, of ConocoPhillips
OF NEW B: 53 06/13/2 Receipt folson at the control of the control	Notary Public P: 2811 Doc Id: 2011-02811 Katrina 101 01 20 PM #: 0953 Page 1 of 1 Doc Code: RECNPB Morelies Jr County Clark I Recorder Ric Arribo, New Mexica

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

MV 320.00 ACRES W/2

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

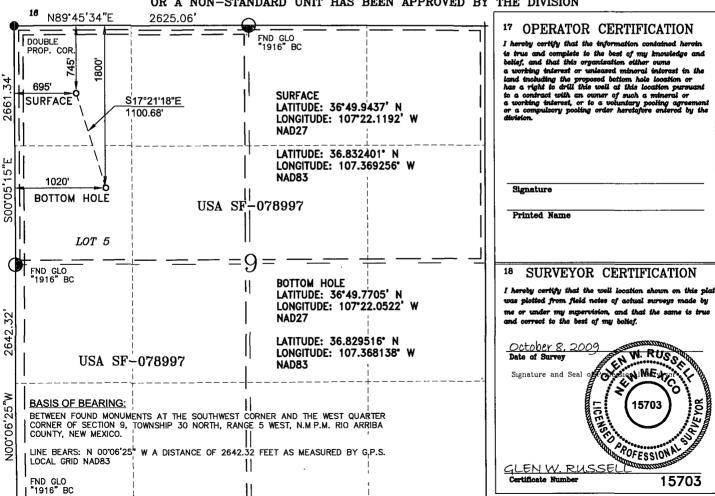
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code Pool Name BASIN DAKOTA/BLANCO MESAVER	
⁴ Property Code	⁶ Property Name SAN JUAN 30 — 5 UNIT	
OGRID No.	⁸ Operator Name	
	CONOCOPHILLIPS	COMPANY 6362'

¹⁰ Surface Location

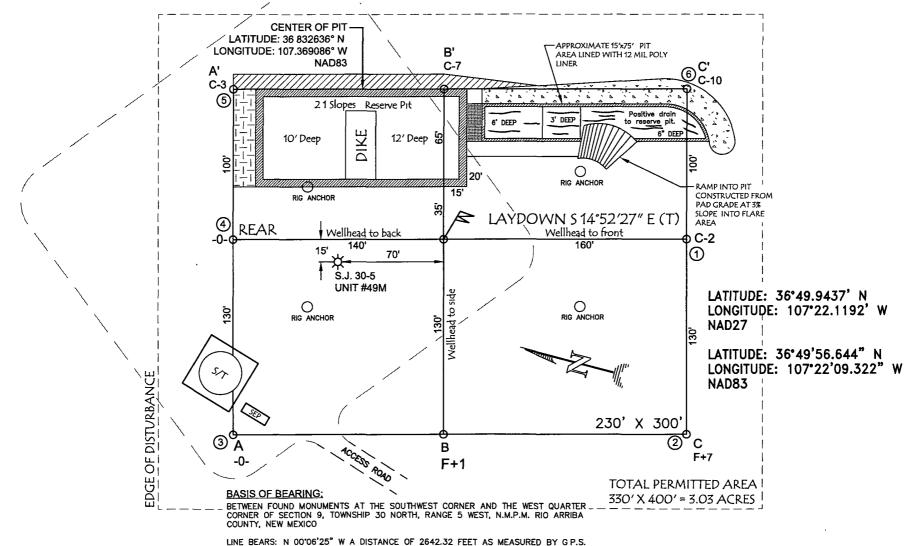
	15 THE STATE OF TH								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	30-N	5-W		745	NORTH	695	WEST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	30-N	5-W		1800	NORTH	1020	WEST	RIO ARRIBA
¹⁸ Dedicated Acre	8		18 Joint or	Infill	¹⁴ Consolidation C	ode	¹⁸ Order No.		
DK 320.00	ACRES N	N/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CONOCOPHILLIPS COMPANY

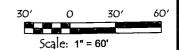
SAN JUAN 30-5 UNIT #49P, 745' FNL & 695' FWL SECTION 9, T-30-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6362', DATE: AUGUST 5, 2009



LOCAL GRID NAD83.

NOTES:

- 1. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-07-11
Laboratory Number:	57846	Date Sampled:	04-06-11
Chain of Custody No:	11353	Date Received:	04-06-11
Sample Matrix:	Soil	Date Extracted:	04-07-11
Preservative:	Cool	Date Analyzed:	04-07-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #49P

Arralyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-07-11
Laboratory Number:	57847	Date Sampled:	04-06-11
Chain of Custody No:	11353	Date Received:	04-06-11
Sample Matrix:	Soil	Date Extracted:	04-07-11
Preservative:	Cool	Date Analyzed:	04-07-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.4	0.2
Diesel Range (C10 - C28)	3.8	0.1
Total Petroleum Hydrocarbons	7.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #49P

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	04-07-11 QA/Q	C	Date Reported:		04-07-11
Laboratory Number:	57846		Date Sampled:		N/A
Sample Matrix:	Methylene Chloric	le	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-07-11
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	l-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	04-07-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	04-07-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample.	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	•
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	230	91.9%	75 - 125%
Diesel Range C10 - C28	ND	250	257	103%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57846-57849



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

1.2

0.9

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-08-11
Laboratory Number:	57846	Date Sampled:	04-06-11
Chain of Custody:	11353	Date Received:	04-06-11
Sample Matrix:	Soil	Date Analyzed:	04-07-11
Preservative:	Cool	Date Extracted:	04-07-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	

Total BTEX	ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	83.3 %
	Bromochlorobenzene	95.7 %

References:

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #49P

Amanyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-08-11
•	57847	Date Neported: Date Sampled:	04-06-11
Laboratory Number:		•	
Chain of Custody:	11353	Date Received:	04-06-11
Sample Matrix:	Soil	Date Analyzed:	04-07-11
Preservative:	Cool	Date Extracted:	04-07-1 1
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.5	0.9	
Toluene	ND	1.0	
Ethylbenzene	3.1	1.0	
p,m-Xylene	29.0	1.2	
o-Xylene	ND	0.9	
Total BTEX	33.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	118 %
	1,4-difluorobenzene	90.0 %
	Bromochlorobenzene	104 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #49P

Arreityst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A	
Sample ID:	0407BBLK QA/QC		Date Reported:		04-07-11	
Laboratory Number:	57840		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		04-07-11	
Condition:	N/A		Analysis:		BTEX	
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	100
Detection Limits (ug/L)	The second of th	Accept Rang	ge 0 - 15%	Conc	Limit	
Benzene	3.4421E+006	3.4490E+006	0.2%	ND	0.1	
Toluene	1.0610E+006	1.0631E+006	0.2%	ND	0.1	
Ethylbenzene	7.7345E+005	7.7500E+005	0.2%	ND	0.1	
p,m-Xylene	1.6255E+006	1.6288E+006	0.2%	ND	0.1	
o-Xylene	6.1017E+005	6.1140E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect, Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	2.7	2.4	11.1%	0 - 30%	1.2
o-Xylene	5.4	5.3	1.9%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ted Sample %	Recovery	Accept Range	1.763
Benzene	ND	500	540	108%	39 - 150	
Toluene	ND	500	553	111%	46 - 148	
Ethylbenzene	ND	500	551	110%	32 - 160	
p,m-Xylene	2.7	1000	1,080	108%	46 - 148	
o-Xylene	5.4	500	547	108%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57840, 57846-57849

 $\langle \ / \ \rangle$



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04/07/11
Laboratory Number:	57846	Date Sampled:	04/06/11
Chain of Custody No:	11353	Date Received:	04/06/11
Sample Matrix:	Soil	Date Extracted:	04/07/11
Preservative:	Cool	Date Analyzed:	04/07/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

101

10.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-5 #49P



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04/07/11
Laboratory Number:	57847	Date Sampled:	04/06/11
Chain of Custody No:	11353	Date Received:	04/06/11
Sample Matrix:	Soil	Date Extracted:	04/07/11
Preservative:	Cool	Date Analyzed:	04/07/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

173

10.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-5 #49P

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

04/07/11

Laboratory Number:

04-07 TPH.QA/QC 57846

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

04/07/11

Preservative:

N/A

Date Extracted:

04/07/11

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

. C-Cal, Date

I-Cal RF:

C-Cal RF: % Difference - Accept. Range-

03/01/11

04/07/11

1,660

1,560

6.0%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

10.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept. Range

TPH

TPH

101

99.9

1.3%

+/- 30%

Spike Conc. (mg/Kg)

Sample 101

Spike Added Spike Result % Recovery 2,000

2,000

95.2%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57846-57849



Chloride

Project #: 96052-1706 ConocoPhillips Client: Date Reported: 04/08/11 **Back Ground** Sample ID: Date Sampled: 04/06/11 Lab ID#: 57846 Date Received: 04/06/11 Sample Matrix: Soil Date Analyzed: 04/08/11 Preservative: Cool Chain of Custody: 11353 Condition: Intact

Danamatan	Concentration (mg/Kg)
Parameter	
	()

Total Chloride

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #49P

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit

Date Reported:

04/08/11

Lab ID#:

57847

Date Sampled:

04/06/11

Sample Matrix: Preservative:

Soil Cool Date Received: Date Analyzed: 04/06/11 04/08/11

Condition:

Intact

Chain of Custody:

11353

Parameter

Concentration (mg/Kg)

Total Chloride

210

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #49P

Analyst

Réview

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropr Two Copies District I	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N French Dr District II 1301 W Grand Ave District III		Oil Conservation Division							1. WELL API NO. 30-039-30900 2 Type of Lease						
1000 Rio Brazos Ro District IV	Aztec, NM	87410			20 South S			Or.		2 Type of Lease STATE FEE FED/INDIAN					
1220 S St Francis Dr Santa Fe NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No SF - 078997						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										SF - 0/0771					
4 Reason for file	ng									5 Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT					
☐ COMPLETI	ON REPOR	T (Fill in box	es #1 thro	ugh #31	for State and Fe	e wells	only)			6 Well Number					
#33, attach this at	nd the plat to								/or	49P		<u> </u>			
NEW \	WELL 🗆 V	VORKOVER	□ DEEP	ENING	□ PLUGBAC	к 🗆 I	DIFFERE	ENT RESERV	/OIR						
8 Name of Opera ConocoPhilli		nv								9 OGRID 217817					
10 Address of O	peratoi									11 Pool name	or Wi	ldcat	-		
PO Box 4298, Fa	rmington, N	М 87499													
12.Location	Unit Ltr	Section	Town	shıp	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W L	ine	County
Surface:															
ВН:															
13 Date Spudded		T D Reached	7/28	3/2010	Released			•		(Ready to Prod		R	T, GR, et	tc)	and RKB,
18 Total Measur	ed Depth of V	Well	19	Plug Bac	k Measured De	pth	20) Was Direct	tiona	l Survey Made	' [21 Typ	e Electric	c and Ot	her Logs Run
22 Producing Int	erval(s), of the	nis completior	r - Top, Bo	ottom, Na	ame										
23				CAS	ING REC	ORI) (Rep	ort all st	ring	gs set in w	ell)				
CASING SI	ZE	WEIGHT L	B /FT	-	DEPTH SET			OLE SIZE		CEMENTIN		CORD	AM	10UNT	PULLED
				 											
	_			 						 					
									,				:		
SIZE	TOP		BOTTOM	LIN	ER RECORD SACKS CEM	ENT	SCREE	N .	25				PACKE	DCT	
SIZE	101		OTTOW		SACKS CEN	LIVI	SCICLE	514	312	<u></u>	1 DE	1 111 361	-	IACKL	IK SE1
26 Perforation	record (inter	val, size, and	number)					CID, SHOT, I INTERVAL		ACTURE, CE AMOUNT A					
								-							
						DD	DIC	TION		<u> </u>					
Date First Produc	tion	Prod	uction Me	thod (Fle	owing, gas lift, p			TION nd type pump)	Well Status	(Prod	or Shut-	-in)		
				, , , ,	8,8,,,,,,		•	····			- (
Date of Test	Hours Te	ested	Choke Size	e	Prod'n For Test Period		Oıl - B	bl	Gas	s - MCF	Wa	ter - Bbl		Gas - O	ul Ratio
Flow Tubing Press	Casing P		Calculated Hour Rate		Oıl - Bbl		Ga	s - MCF	<u> </u>	Water - Bbl		Oil Gra	vity - AP	l - (Cori	·)
29 Disposition o	29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By														
31 List Attachme	ents				······						i				· · · · · · · · · · · · · · · · · · ·
32 If a temporary	pit was used	at the well, a	ttach a pla	t with th	e location of the	tempo	rary pit								
33 If an on-site b	ourial was use	ed at the well.	report the	exact loc	cation of the on-	site bu	rial								
		Latitude 36	5.832636°N	N Loi	ngitude 107.369	9086°V	V NAD	<u> </u>	<u>983</u>						
I hereby certif	Latitude 36.832636°N Longitude 107.369086°W NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature V Name Jamie Goodwin Title: Regulatory Tech. Date: 7/6/2011														
E-mail Addre	ss jamie.l.	_					11	Itogui		.,					

ConocoPhillips

Pit Closure Form:	
Date: 4/29/11	
Well Name: <u>ST 30-5 49P</u>	
Footages: 745 FNL, 695 FWL	Unit Letter:
Section: 9, T-30-N, R-5-W, County:	To AREXEA State: NM
Contractor Closing Pit: AZTEC EXCAVATE	ION
Construction Inspector:	Date: 4/29/11
Revised 11/4/10 Office Use Only: Gubtask	

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Wednesday, April 20, 2011 2 03 PM

To:

(Brandon Powell@state nm.us), Eli (Cimarron) (eliv@qwestoffice.net); GRP SJBU Regulatory; Mark Kelly, Robert Switzer; Sherrie Landon, Bassing, Kendal R.; Berenz (myherenz@yahoo com); Elmer Perry; Fayer Norman, Fred Martinez: Jared Chayez

(mxberenz@yahoo com); Elmer Perry; Faver Norman, Fred Martinez; Jared Chavez, Lowe, Terry, Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP·SJBU Production Leads, Hockett, Christy R, Johnson, Kirk L; Bassing, Kendal R; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T, Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY; Work, Jim A, Corey Alfandre, 'isaiah@crossfire-llc com', Jerid Cabot (jerid@crossfire-llc com); Blair, Maxwell O, Blakley, Mac; Farrell, Juanita R,

Gillette, Steven L (PAC), Hines, Derek J, Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R, Thayer, Ashley A

Cc:

'Aztec Excavation'

Subject:

Reclamation Notice: San Juan 30-5 Unit 49P

Importance:

High

Attachments:

San Juan 30-5 Unit 49P.pdf

Aztec Excavation will move a tractor to location for the **San Juan 30-5 Unit 49P** to start the reclamation process on Tuesday, April 26, 2011. Please contact Jared Chavez (793-7912) if you have guestions or need further assistance.



San Juan 30-5 Unit 49P.pdf (21...

ConocoPhillips Company Well - Network # 10280877 - Activity code D250 (reclamation) & D260 (pit closure) - PO.Kaitlw
Rio Arriba County, NM

San Juan 30-5 Unit 49P - FEE surface/BLM minerals

Onsited Mike Flaniken 11-17-09

Twin: San Juan 30-5 Unit 49M (existing) - P/L WFS

745' FNL, 695' FWL Sec. 9, T30N, R5W Unit Letter 'D" Lease. SF-078997

Latitude: 36° 49' 56" N (NAD 83) Longitude: 107° 22' 09" W (NAD 83)

Elevation, 6362'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API # 30-039-30900 Within City Limits NO **Pit Lined: YES**

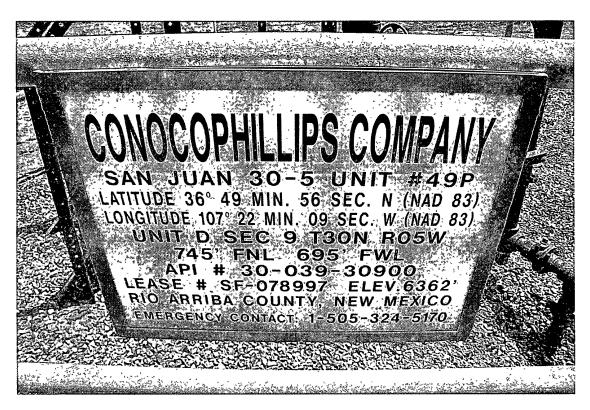
No Arch monitoring required.

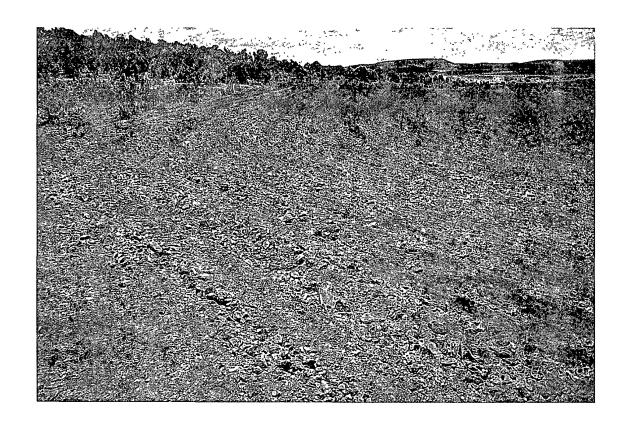
Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

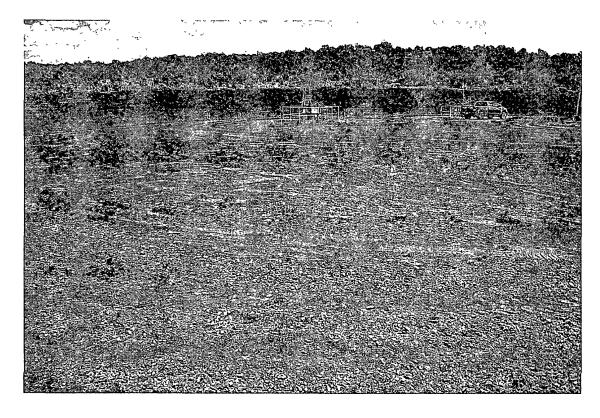


Reclamation Form:		
Date: <u><!--/3///</u--></u>	<u> </u>	
Well Name:3	D-5 = 249P	_
Footages: <u>745 FNL</u>	, 695 FWL	_Unit Letter: _D
Section: 9, T-30	-N, R- <u>.</u> -W, County: 🚓	Access State: NM
Reclamation Contractor:	AZTEC EXCAVAT	TON
Reclamation Date:	5/4/11	
Road Completion Date:	5/9/11	· · · · · · · · · · · · · · · · · · ·
Seeding Date:	5/5/11	
MARKER PLACED :	(When Required): Picture of 5/6/11 . 83 249	(DATE)
	sta 4/25/11	
Construction Inspector:	JARED GAVEZ	Date: <u>5/13/11</u>
Inspector Signature:	1821	
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10		









_	WELL NAME: S.J. 30-5 Unit#49p	OPEN P	IT INSPE	CTION F	ORM			Con	ocoPhillips					
	INSPECTOR DATE		FRED MTZ 08/04/10	Fred Mfz 08/11/10	Fred Mtz 08/16/10	Fred Mtz 08/25/10	Fred Mtz 09/01/10	Fred Mtz 09/15/10	Fred Mtz 09/22/10	Fred Mtz 09/29/10				
	*Please request for pit extention after 26 weeks PIT STATUS	Week ! Drilled Completed Clean-Up	Week 2 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 3 Unilled Completed Clean-Up	Week 4 ✓ Drilled ☐ Completed ☐ Clean-Up	Week 5 Drilled Completed Clean-Up	Week 6 Drilled Completed Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 Drilled Completed Clean-Up				
ATION	Is the location marked with the proper flagging? (Const Zone, poles, pipelines, etc.)	Yes No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No				
LOCA	Is the temporary well sign on location and visible from access road?	Yes No	✓ Yes No	✓ Yes □ No	✓ Yes □ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes				
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No				
	Are the culverts free from debris or any object preventing flow?	Yes No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No				
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☑Yes ☐No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	☑ Yes □ No	☑ Yes ☐ No				
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☑Yes ☐No	☐ Yes ☑ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No				
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	☑Yes ☐No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑Yes ☐No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No				
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes □ No	☑ Yes □ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No				
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes □ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No				
RON	Is there any standing water on the blow pit?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	✓ Yes □ No	☑Yes ☐No	☑Yes □No	✓ Yes				
EN S	Are the pits free of trash and oil?	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes □ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No				
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes □ No	☑ Yes ☐ No	☑Yes □No	✓ Yes □ No	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No				
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes □No	✓ Yes □ No	☑ Yes □ No	☑ Yes ☐ No				
L	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes □No	☑ Yes □ No	☑Yes □No	☑Yes ☐ No	☑ Yes ☐ No				
ပ္ပ	Was the OCD contacted?	☐ Yes ☐ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No				
	PICTURE TAKEN	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No				
	COMMENTS	Rig 282 on loc	TO PULL PIT CONTACT NORM FAVERS TO GET STAN MOBLEY TO GET DIVERSION	contact Flint to fix	Contact Dawn to									

pull pit down

no repairs

Rig 282 on loc H N P

DITCHES AROUND fence

11 11 11 The second second second **WELL NAME:** S.J. 30-5 Unit#49p INSPECTOR Fred Mtz Fred Miz DATE 10/06/10 10/13/10 10/19/10 10/27/10 11/03/10 11/17/10 11/23/10 12/01/10 12/08/10 Week 10 Week 11 Week 12 Week 13 *Please request for pit extention after 26 weeks Week 14 Week 15 Week 16 Week 17 Week 18 ✓ Drilled ✓ Drilled ___ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Completed Completed ✓ Completed Completed ☐ Completed ☐ Completed ☐ Completed ✓ Completed ☐ Completed PIT STATUS Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up ☐ Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes No ☑Yes ☐No ☑ Yes ☐ No ✓ Yes 🗀 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No (Const Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes 🗆 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗆 No ☑ Yes ☐ No from access road? Is the access road in good driving condition? (deep ☐ Yes ☑ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☐ Yes 🔽 No ✓ Yes No ✓ Yes \ \ No ☑ Yes ☐ No ✓ Yes □ No ruts. bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes \ \ \ No ✓ Yes 🗌 No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☐ Yes ✓ No ☐ Yes ☑ No ✓ Yes No ☐ Yes ☑ No ☑ Yes ☐ No ✓ Yes No operating condition? Is the fence stock-proof? (fences tight, barbed wire ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☑ Yes ☐ No ☐ Yes ☑ No ☑ Yes ☐ No fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☐ Yes ☑ No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) **ENVIRONMENTAL** Does the pit contain two feet of free board? (check ✓ Yes
☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗀 No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No Are the pits free of trash and oil? ✓ Yes No ✓ Yes 🗌 No ✓ Yes No ✓ Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗆 No ✓ Yes No ☑ Yes ☐ No Are there diversion ditches around the pits for ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes \square No ✓ Yes ☐ No ✓ Yes ☐ No natural drainaae? Is there a Manifold on location? ✓ Yes 🗌 No ✓ Yes No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in good ✓ Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No PICTURE TAKEN Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No ☐ Yes ☑ No Yes V No Flow back crew left fence dawn Location needs Facility crew on COMMENTS contact Flint to Road and bladed location let them Contact Flint to fix put dirt on liner location needs contactDawn to no to keep fence fence pick up no repairs roads and tighen fence bladed pull pit rutted raining Tightened fence tight trash

WELL NAME: and the first of the second sections and the second sections and the second sections and the second sections and the second sections are second sections as the second section sections and the second sections are second sections as the second section section sections are second sections as the second section sections are sections as the second section secti All the second of the second Land of the code and property S.J. 30-5 Unit#49p INSPECTOR S McGlasson S. McGlasson S. McGlasson S. McGlasson S. McGlasson S McGlasson S McGlasson S. McGlasson S. McGlasson DATE 01/06/11 01/18/11 01/25/11 02/02/11 02/09/11 02/16/11 02/21/11 28-Feb 03/04/11 Week 19 Week 20 Week 21 Week 22 Week 23 Week 24 Week 25 *Week 26* Week 27 *Please request for pit extention after 26 weeks ☑ Drilled 7 Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ☑ Completed ✓ Completed ✓ Completed ✓ Completed ✓ Completed √ Completed ✓ Completed ☑ Completed ✓ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ☑ Yes ☐ No ☑ Yes 🔲 No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No (Const Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No √ Yes □ No ✓ Yes 🗆 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes 🗌 No from access road? Is the access road in good driving condition? (deep ✓ Yes No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No ruts. bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes □ No ☑ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes No ✓ Yes No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes
☐ No ✓ Yes 🗌 No operating condition? Is the fence stock-proof? (fences tight, barbed wire ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes 🗌 No ✓ Yes 🗆 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes 🗀 No ✓ Yes 🗌 No ✓ Yes 🗌 No tears, up-rooting corners, etc) Is the the location free from trash, oil stains and ☑ Yes ☐ No ☑Yes ☐No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes No ☑Yes ☐No ✓ Yes ☐ No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes \ \ \ No ✓ Yes □ No ☑ Yes ☐ No ☑Yes ☐No ✓ Yes ☐ No ✓ Yes □ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No Yes 🗹 No Yes INO ☐ Yes ☑ No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes \ \ \ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No Are there diversion ditches around the pits for ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes 🗀 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in good ☑ Yes ☐ No ✓ Yes No 🗹 Yes 📋 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ✓ Yes No ☑ Yes ☐ No condition? ○ △ Was the OCD contacted? ☐Yes ☑No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No ☐ Yes ☑ No Yes V No Yes V No ☐ Yes ☑ No PICTURE TAKEN Yes INO Yes I No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No ☐ Yes ☑ No Portable toilets still COMMENTS on Location, moderate snow cover

WELL NAME: And the second of the second of the second of the second 1 15 1 n.1 S.J. 30-5 Unit#49p INSPECTOR S. McGlasson S McGlasson S McGlasson S. McGlasson S McGlasson DATE 03/11/11 03/18/11 03/24/11 04/01/11 04/08/11 *Please request for pit extention after 26 weeks Week 28 Week 29 Week 30 Week 31 Week 32 Week 33 Week 34 Week 35 Week 36 ☐ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ☐ Drilled Drilled Drilled ☐ Completed ✓ Completed Completed ☑ Completed ✓ Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No (Const Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No from access road? Is the access road in good driving condition? (deep ✓ Yes \ \ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes 🗀 No ruts. bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No preventing flow? is the top of the location bladed and in good ✓ Yes □ No ✓ Yes 🗌 No ☑Yes ☐No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No. operating condition? is the fence stock-proof? (fences tight, barbed wire ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☐Yes ☐ No ☐ Yes ☐ No. ☐Yes ☐ No ☐ Yes ☐ No. fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No Yes No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Are the pits free of trash and oil? ✓ Yes No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No Yes No Yes No Yes No Yes No Are there diversion ditches around the pits for ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No Yes No Yes No Is the Manifold free of leaks? Are the hoses in good ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No condition? ☐ Yes ☑ No △ Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes No Yes No Yes No Yes No PICTURE TAKEN COMMENTS