District I

1625 N French Dr Hobbs, NM 88240

District II

1301 W. Grand Ave. Artesia, NM 88210

District III

State of New Mexico **Energy Minerals and Natural Resources**

> Department Oil Conservation Division 1220 South St. Francis Dr.

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd, Aztec, NM 87410 For permanent pits and exceptions submit to the Santa Fe Santa Fe. NM 87505 Environmental Bureau office and provide a copy to the District IV appropriate NMOCD District Office 1220 S St Francis Dr , Santa Fe NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator ConocoPhillips Company OGRID# 217817 Address P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 32-7 UNIT 247H API Number 30-045-33900 OCD Permit Number G(SW/NE) U/L or Qtr/Qtr Township 32N Range Section: County. SAN JUAN 107.6089 36.99673 ٥N Center of Proposed Design Latitude °W NAD. ☐ 1927 🗶 1983 Longitude. Surface Owner X Private Tribal Trust or Indian Allotment Federal State X Pit: Subsection F or G of 19 15 17 11 NMAC X Drilling Workover Femporary Permanent Emergency Cavitation P&A X LLDPE HDPE PVC Other Thickness 20 mil X Lined Unlined Liner type X String-Reinforced Welded X Factory Liner Seams 7700 bbl Dimensions L 120' x W 55' Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Drying Pad Other 61718192027 Unlined LLDPE HDPE PVD Other Lined Thickness Liner type mıl Welded Liner Seams Factory Other Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume Type of fluid Tank Construction material Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Visible sidewalls and liner Visible sidewalls only Other HDPE IPVC Other Liner Type **Huckness** mıl Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	tion or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	deration of app	roval
Siting Criteria (regarding permitting) 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - tWATERS database search, USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	No
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	∐No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Wests Everystics and Demoval Clasure Plan Charlist (10.15.17.12.NIMAC) Instructions Facts of the College was the standard at the clasure plan.
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC
The contraction of the contracti

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16 Waste Remoyal Closure For Closed-loop Systems That Utilize Above Ground	d Staal Tanks or Haul off Pins Only (10 15 17 12 D NMAC)	
Instructions Please identify the facility or facilities for the disposal of liquids, dri	illing fluids and drill cuttings. Use attachment if more than two)
facilities are required	D 15 1, D 1/	
Disposal Facility Name	*****	•
Disposal Facility Name	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated a Yes (If yes, please provide the information No	ctivities occur on or in areas that will nbe used for future	e service and
Required for impacted areas which will not be used for future service and operation		11.4.4.0
Soil Backfill and Cover Design Specification - based upon the app Re-vegetation Plan - based upon the appropriate requirements of Su		IMAC
Site Reclamation Plan - based upon the appropriate requirements of		
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 15 17 10 N Instructions Each stuting criteria requives a demonstration of compilance in the closure plan certain stuting criteria may requive administrative approval from the appropriate district offi office for consideration of approval. Justifications and/or demonstrations of equivalency ar	n Recommendations of acceptable source material are provided below ice or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste		☐Yes ☐No
- NM Office of the State Engineer - (WATERS database search USGS Database)	a obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of the buried	waste	Yes No
- NM Office of the State Engineer - (WATERS database search, USGS, Data	obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste	e	Yes No
- NM Office of the State Engineer - 1WATERS database search, USGS, Data	obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other si (measured from the ordinary high-water mark)	ignificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo, satellite		Yes No
	·	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database, Visual inspection (c	existence at the time of the initial application	
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No
- Written confirmation or verification from the municipality. Written approva	al obtained from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visua	ul inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine	inspection (certification) of the proposed site	∏Yes ∏No
- Written confirantion or verification or map from the NM EMNRD-Mining	and Mineral Division	
Within an unstable area		Yes No
 Engineering measures incorporated into the design, NM Bureau of Geology Topographic map 	& Mineral Resources USGS NM Geological Society,	
Within a 100-year floodplain		Yes No
- FEMA map		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: In the by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	osure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appr	opriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requ		
Construction/Design Plan of Burial Trench (if applicable) based u		2
Construction/Design Plan of Temporary Pit (for in place burial of		
Protocols and Procedures - based upon the appropriate requireme	, , , , , , , , , , , , , , , , , , , ,	
Confirmation Sampling Plan (if applicable) - based upon the appr		1AC
Waste Material Sampling Plan - based upon the appropriate requi	•	
Disposal Facility Name and Permit Number (for liquids, drilling t		ds cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of S	· ·	-,
Re-vegetation Plan - based upon the appropriate requirements of		
Site Reclamation Plan - based upon the appropriate requirements	of Subsection G of 19 15 17 13 NMAC	

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 422/2012 Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: May 12, 2011
22 Closure Method: Waste Excavation and Removal Matternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached
X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closuré)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude <u>36.99684 °N Longitude</u> 107.60865 °W NAD 1927 X 1983
26
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is time, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) I amie Goodwin , Title Regulatory Tech
Signature 2000 Date 7/18/11
c-mail address jamie goodwin@conocophillips.com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 32-7 UNIT 247H

API No.: 30-045-33900

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17) While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7 Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19 15.17.13(B)(1)(b) In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17 13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	8.6 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	76.9 ug/kG
TPH	EPA SW-846 418.1	2500	77.5mg/kg
GRO/DRO	EPA SW-846 8015M	500	6.5 mg/Kg
Chlorides	EPA 300.1	1000/500	75 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background
thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13 i a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11 Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with 5/20/11 seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with 5/20/11 seeding requirements as allowed by the BLM/OCD MOU.

The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, SAN JUAN 32-7 UNIT 247H, UL-G, Sec. 7, T 31N, R 7W, API # 30-045-33900



ConocoPhillips Company CRE/ PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597

Facsimile: (505) 324-6136

June 16, 2010

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED 7179-1000-1642-0077-1878

Ruby E. Hirsh 6010 E. Casper Mesa, AZ 85205

Re: San Juan 32-7 Unit 247H Lateral

Section 7, T32N, R7W

Rio Arriba County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact the PTRRC Department @ (505) 324-6111.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC STATE OF NEW MEXICO §
COUNTY OF SAN JUAN §

RECORDATION NOTICE OF PIT BURIAL

	Latitude (DDD° MM.MMM'):		
	Longitude (DDD° MM.MMM'): Unit Letter(1/4, 1/4):		
	Section:	7	
	Township:		
	Range:		
	County:	·	
	State:	NM	
	w by the undersigned. ILLIPS COMPANY Locate 14		
Ву: <u>Е-[</u>	ILLIPS COMPANY		
Ву: <u>Е-(т</u>	ILLIPS COMPANY		
By:	ILLIPS COMPANY	§	
By: Title:PTRR STATE OF	ILLIPS COMPANY Soabo H C Agent New Mexico	§ §	
By:	ILLIPS COMPANY C Agent New Mexico San Juan	0	
By:	ILLIPS COMPANY C Agent New Mexico San Juan	§ § day of June, 2011, by Elmo Seabolt of Cono	ocoPhill
By:	ILLIPS COMPANY C Agent New Mexico San Juan t was acknowledged before me this 7	day of June, 2011, by Elmo Seabolt of Cono	ocoPhill

201107056 06/14/2011 09:59 AM
1 of 1 B1526 P731 R \$9.00
San Juan County, NM DEBBIE HOLMES

District I 1625 N French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	³Pool Na	··· -
	71629	BASIN FRUITLAND COAL	
Property Code	Property Name		*Well Number
31329	SAN JUAN 32-7 UNIT		247H
'OGRID No.	*Operator Name		*Elevation
217817	CONOCOPHILLIP	S COMPANY	6418

¹⁰ Surface Location

luc	lot no	Section	Township	Hange	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
	G	7	32N	7W	٠	1180	NORTH	2865	EAST	SAN JUAN
	¹¹ Bottom Hole Location If Different From Surface									
ULOr	lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	7	32N	7W		710	NORTH	710	WEST	SAN JUAN
¹² Ded 108	ated Acres 3.42 A				5, 6 ar & W/2 \$	IU /	13 Joint or Infill	M Consolidation Code	⁵⁵ Order No R-132	203

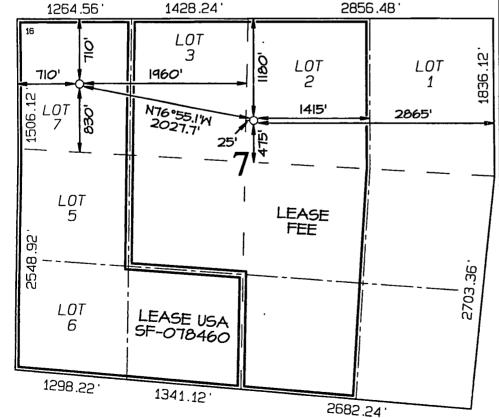
BOTTOM-HOLE LAT: 36 59.8798 N LONG 107 36.9031 W DATUM. NAD1927

LAT: 36.99800 N LONG 107.61566 W DATUM NAD1983

SURFACE LOCATION LAT: 36 *59.8034 N LONG: 107 *36.4975 W DATUM: NAD1927

LAT: 36.99673 N LONG: 107.60890 W DATUM: NAD1983

COLORADO / NEW MEXICO STATE-LINE BOUNDARY



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

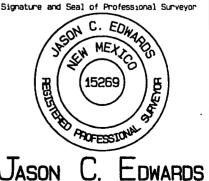
OPERATOR CERTIFICATION UPERATUR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

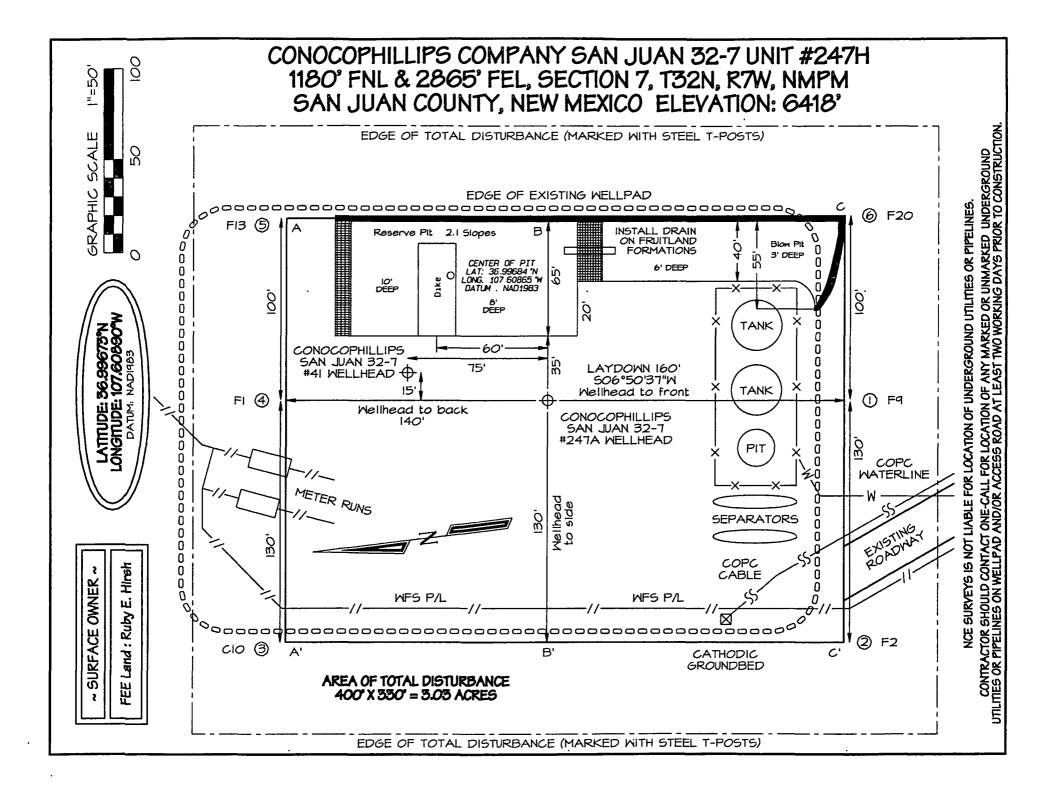
Signature Date

Printed Name

*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey: MARCH 27, 2010



Certificate Number





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-01-10
Laboratory Number:	56334	Date Sampled:	10-28-10
Chain of Custody No:	8988	Date Received:	10-28-10
Sample Matrix:	Soil	Date Extracted:	10-29-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: S.J. 32-7 #247 H

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-01-10
Laboratory Number:	56335	Date Sampled:	10-2 8-10
Chain of Custody No:	8988	Date Received:	10-28-10
Sample Matrix:	Soil	Date Extracted:	10-29-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.1	0.2
Diesel Range (C10 - C28)	3.4	0.1
Total Petroleum Hydrocarbons	6.5	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 32-7 #247 H

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

100%

100%

75 - 125%

75 - 125%

Client:	QA/QC		Project #:		N/A
Sample ID:	11-01-10 QA/0	QC O	Date Reported:		11-01-10
Laboratory Number:	56334		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-01-10
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	L'Galire.	© ©al/RF:	% Difference	Accept Range
Gasoline Range C5 - C10	11-01-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-01-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L=mg/lkg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	-
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	-
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike/Added	Spike/Resulf	%IRecovery	Accept/Range

ND - Parameter not detected at the stated detection limit.

References:

Gasoline Range C5 - C10

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

250

250

250

250

SW-846, USEPA, December 1996.

ND

ND

Comments:

QA/QC for Samples 56334-56338, 56342

Analyst

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			-
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	10-29-10
Sample Matrix:	Soil	Date Analyzed:	11-01-10
Chain of Custody:	8988	Date Received:	10-2 8-10
Laboratory Number.	56334	Date Sampled:	10-28-10
Sample ID:	Back Ground	Date Reported:	11-01-10
Client:	ConocoPhillips	Project #:	96052-1706

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.7	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	1.7		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.5 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-7 #247 H

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	-Reserve:Pit⊃	Date Reported:	11-01-10
Laboratory Number:	56335	Date Sampled:	10-28-10
Chain of Custody:	8988	Date Received:	10-28-10
Sample Matrix:	Soil	Date Analyzed:	11-01-10
Preservative:	Cool	Date Extracted:	10-29 - 10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
		····
Benzene	8.6	0.9
Toluene	23.4	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	32.1	1.2
o-Xylene	12.8	0.9
Total BTEX	76.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.4 %
	1,4-difluorobenzene	98.9 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-7 #247 H

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	1101BBLK QA/Q	0	Date Reported:		11-01-10
Laboratory Number:	56334		Date Sampled:		N/A -
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-01-10
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
Galibration and	1±0al/RF	C-CallRF4	WDIII	Blank	Defect
Detection/Limits (ug/L)		Accept Re	nge 0 (6%)	Conc -	Umlt
Benzene	4.6561E+005	4.6654E+005	0.2%	ND	0.1
Toluene	5,2506E+005	5.2611E+005	0.2%	ND	0.1
Ethylbenzene	4.8563E+005	4.8660E+005	0.2%	ND	0.1
p,m-Xylene	1.1784E+006	1.1808E+006	0.2%	ND	0.1
o-Xvlene	4.3874E+005	4.3962E+005	0.2%	ND	0.1

Puplicate Conc. (ug/Kg)	Sample Di	plicate	WDIK	AcceptiRange,	Defect Limit
Benzene	1.7	2.2	29.4%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Cond. (ug/kg)	- Sample - Amo	ount Spiked (Spi	ked Sample - 9	JRecovery	AcceptRance
Benzene	1.7	500	492	98.0%	39 - 150
Toluene	ND	500	496	99.2%	46 - 148
Ethylbenzene	ND	500	484	96.7%	32 - 160
p,m-Xylene	ND	1000	1,000	100%	46 - 148
o-Xylene	ND	500	499	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 56334-56338, 56342

Analyst

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-01-10
Laboratory Number:	56334	Date Sampled:	10-28-10
Chain of Custody No:	8988	Date Received:	10-28-10
Sample Matrix:	Soil	Date Extracted:	11-01-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

54.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 32-7 #247 H

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit-	Date Reported:	11-01-10
Laboratory Number:	56335	Date Sampled:	10-28-10
Chain of Custody No:	8988	Date Received:	10-28-10
Sample Matrix:	Soil	Date Extracted:	11-01-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

77.5

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 32-7 #247 H

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A .

Sample ID:

QA/QC

Date Reported:

11-01-10

Laboratory Number:

11-01-TPH.QA/QC 56334 Freon-113

Date Sampled: Date Analyzed: N/A

Sample Matrix: Preservative:

N/A

11-01-10

Condition:

N/A

Date Extracted: Analysis Needed: 11-01-10 TPH

Calibration I-Cal Date

C-Cal Date 1-Cal RE: C-Cal RE: M Difference Accept. Range

10-28-10

11-01-10

1,610

1,590

1.3% +/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration ND

5.0

Duplicate Conc. (mg/Kg)

TPH

TPH

54.9

2,000

45.2

17.7%

Detection Limit

Sample Duplicate % Difference Accept. Range +/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range

54.9

1,740

84.7%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56334-56337, 56342

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-01-10
Lab ID#:	56334	Date Sampled:	10-28-10
Sample Matrix:	Soil	Date Received:	10-28-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Chain of Custody:	8988

Parameter

Concentration (mg/Kg)

Total Chloride

15

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-7 #247 H

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	'Reserve Pit	Date Reported:	11-01-10
Lab ID#:	5633 5	Date Sampled:	10-28-10
Sample Matrix:	Soil	Date Received:	10-28-10
Preservative:	Cool	Date Analyzed:	11-01-10
Condition:	Intact	Chain of Custody:	8988

Parameter

Concentration (mg/Kg)

Total Chloride



Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-7 #247 H

∕Analyst

Submit To Appropri	To Appropriate District Office State of New Mexico									Form C-105						
District I 1625 N French Dr		Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.								
District II			,,,						20 045 22000							
District III											2 Type of Lease					
1000 Rio Brazos R District IV	d , Aztec, N	M 87410							r.		STA		☐ FEE		FED/IND	IAN
1220 S St Francis	Dr , Santa I	e, NM 87	505			Santa Fe, I	ta Fe, NM 87505 3 State Oil & Gas Lease No SF - 078460									
WELL	WELL COMPLETION OR RECOMPLETION REPORT															
4 Reason for fil	4 Reason for filing										5 Lease Nam	e or l	Jnit Agre	ement N		
☐ COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6 Well Numb		-7 UNI	<u> </u>		
	SURE AT	тасни	IENT (Fi	ll in boxe	s#1thi	rough #9 #15 D	ate Ru	Released	and #32 an	d/or	247H					
#33, attach this a	ind the plat															
7 Type of Comp		1 work	OVER [7 DEEPE	ENING	□PLUGBAC	кΠ	DIFFERE	NT RESER	VOII	R OTHER					
8 Name of Opera	ator						<u></u>				9 OGRID		-			
ConocoPhilli 10 Address of O		pany									217817	or W	/Ildoot			
PO Box 4298, Fa		NM 874	99								11 roomanie	OI W	Hucai			
12 Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot	<u> </u>	Feet from	the	N/S Line	Fee	t from the	F/W	Line	County
Surface:		-		100000	р	- Tungs	1300		1 000 11011		1 W S Ellie	1.00	- Hom the		Line	County
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13 Date Spudded	d 14 Da	ate T D F	Reached			g Released		16	Date Com	pletec	d (Ready to Proc	luce)	Ti	7 Eleva	ations (DF	and RKB,
10 T-4-1 M	- I Dorath	- CWall			7/2006	-1-M1D-	41.	- 20	W B		10 11			RT, GR,	· · · · · · · · · · · · · · · · · · ·	
18 Total Measur	ed Depth (of Well		19 8	riug Bac	ack Measured Depth 20 Was Directiona				ai Survey Made	,	21 ly	pe Elect	ric and O	ther Logs Run	
22 Producing Int	terval(s), o	f this cor	npletion -	Top, Bot	tom, Na	ame							J		•	
					<u> </u>	INC DEC	- N	D (D	. 11			115				
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24					LIN	ER RECORD				25			NG REC			
SIZE	TOP		BO	TTOM		SACKS CEM	1ENT	SCREE	N	ZE DEPTH S			SET PACKER SET			
										╁╴		╁				
26 Perforation	ı record (ır	iterval, si	ze, and nu	mber)		1		27 AC	ID, SHOT	, FR	ACTURE, CE	MEI	NT, SQL	J EEZ E,	, ETC	
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28							PRO	ODUC	TION				. ,			
Date First Produc	ction		Produc	tion Metl	hod (Fle	owing, gas lift, p	oumpin	ıg - Sıze ar	d type pum	p)	Well Status	(Pro	d or Shu	t-ın)		
															_	
Date of Test	Houis	Tested	Ch	oke Size		Prod'n For Test Period		Oil - Bb	l	Ga I	ıs - MCF	ı W	ater - Bb	l	Gas - (Oil Ratio
								L		L						
Flow Tubing Piess	Casıng	g Pressure		lculated 2 our Rate	24-	Oıl - Bbl		Gas I	- MCF	1	Water - Bbl		Oil Gr	avity - A	API - (Cor	r)
29 Disposition o	(Can (Ca)	J od f										י אר	Test Witn	Deces		
	,	a, usea je	r juei, ver									30	rest with	————	у	
31 List Attachm		1 44														
32 If a temporar	•			_			-									
33 If an on-site l	burial was								027 5714	02						
I hereby certi	fy that th	ie infor	itude 36.9 mation s	shown c	on boti	gitude 107.608 h sides of this	s forn	n is true	and com	olete	to the best o	of my	knowle	edge ar	nd belie	f
	mu	α	- /	^	Pru Nar	nted ne Jamie Go	oodw	ın Tıt	le: Regu	lato	ry Tech.		e: 7/18/		,	
E-mail Addre	ess jamie	e.l.good	lwın@co	onocopl	hıllıps	.com_				_						

ConocoPhillips

Pit Closure Form:
Date: 5/12/11
Well Name:
Footages: 1180 FNL 2865 FEL Unit Letter:
Section: 7, T-32-N, R-7-W, County: 5, 740 State: Ny
Contractor Closing Pit: Acres Services
Construction Inspector: 5. M=Glasso- Date: 5/12/11
Inspector Signature:
•

Revised 11/4/10

Office Use Only: Subtask _____ DSM ____ Folder ____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Monday, May 09, 2011 2:27 PM

To:

(Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP SJBU

Regulatory; Mark Kelly; Randy McKee, Robert Switzer, Sherrie Landon; Bassing, Kendal R, Berenz (mxberenz@yahoo.com), Elmer Perry, Faver Norman; Fred Martinez, Jared Chavez; Lowe, Terry, Payne, Wendy F, Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W, Bowker, Terry D; Gordon Chenault, GRP SJBU Production Leads; Hockett, Christy R, Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R, Lopez, Richard A; O'Nan, Mike J Peace, James T, Pierce, Richard M; Poulson, Mark E; Smith, Randall O, Spearman, Bobby E; Stamets, Steve A, Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc com); Blair, Maxwell O, Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F, Stallsmith, Mark R; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc:

'acedragline@yahoo com'

Subject:

Reclamation Notice: San Juan 32-7 Unit 247H

Importance:

High

Attachments:

San Juan 32-7 Unit 247H.pdf

Ace Services will move a tractor to the San Juan 32-7 Unit 247H to start the reclamation process on Thursday, May 12, 2011. Please contact Steve McGlasson (716-3285) is you have any questions and need further assistance.



San Juan 32-7 Unit 247H.pdf (9...

CONOCOPHILLIPS Well - Network #: 10286138 Activity Code: D250(reclamation)& D260 (pit closure) - PO:Kaitlw San Juan Co, NM

San Juan 32-7 Unit 247H - FEE Surface / BLM Minerals

Twinned: San Juan 32-7 Unit 247A and San Juan 32-7 Unit 41 (Existing)

SEC 7, T32N, R7W 1180' FNL, 2865' FEL Unit Letter "G" Lease: SF-078460

Lat: 36°59'48"N (NAD 83) Long: 107°36'32" W (NAD83) BH: (SWNW), SEC 7, T32N, R7W

Elevation. 6418'

Total Access Disturbed: 3.03 Acres

Access Road: NA API# 30-045-33900 Within city limits. NO PIT LINED. YES

NOTE: ARCH monitoring is NOT required on this location

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

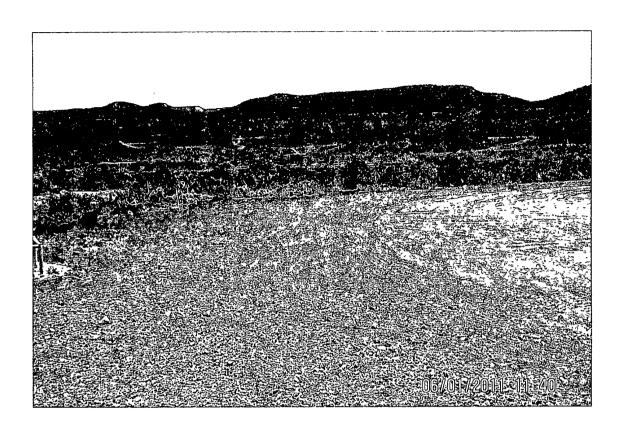
ConocoPhillips

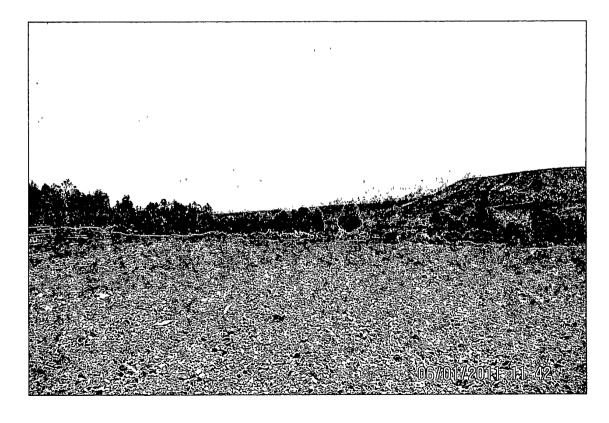
Reclamation Form:
Date: 6/1/1/
Well Name: 5J32-7#247H
Footages: 1180 FUL 2865 FEL Unit Letter:
Section: 7, T-32-N, R-7-W, County: San Juan State: 1
Reclamation Contractor:
Reclamation Date: 5/16/11
Road Completion Date: 5/18/11
Seeding Date: 5/20/11
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: 5/19/11 (DATE) LATATUDE: 36.996839 LONGITUDE: 107,60067°
Pit Manifold removed 5/10/// (DATE)
Construction Inspector: S. March Lasson Date: 6/1/4
Inspector Signature:
FEE
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10

OCOPHILLIPS COMPANY

JUAN 32-7 UNIT #247H
DE 36° 59 MIN. 48 SEC. N (NAD 83)
TUDE 107° 36 MIN. 32 SEC. W (NAD 83)
NIT G SEC 7 T32N R07W
SW/NW SEC 7 T32N R07W
FNL 2865' FEL /API#30-045-33900
FNL 2865' FEL /API#30-045-33900
SE#SF-078460 ELEV.6418'
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WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips S.J. 32-7#247H INSPECTOR Fred Mtz DATE 01/06/11 01/17/11 01/24/11 02/07/11 02/15/11 03/25/11 03/04/11 03/11/11 03/18/11 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ☑ Drilled ✓ Drilled ☑ Drilled ✓ Completed ✓ Completed Completed ☐ Completed Completed Completed Completed ✓ Completed ☑ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes 🔲 No ✓ Yes ☐ No ✓ Yes No ✓ Yes No ☑ Yes ☐ No. ✓ Yes ☐ No from access road? Is the access road in good driving condition? Yes 🗸 No Yes V No Yes V No ☐ Yes ☐ No. ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes 🔽 No Yes V No (deep ruts, bladed) Are the culverts free from debris or any object Yes I No Yes No Yes No ☐ Yes ☐ No ☐ Yes 🗸 No Yes V No ☐ Yes 🗸 No Yes No Yes V No preventing flow? Is the top of the location bladed and in good Yes No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ☐ No Yes V No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No Yes V No operating condition? Is the fence stock-proof? (fences tight, barbed ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes \[\begin{array}{c} No \end{array} \] ✓ Yes No ✓ Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☐ Yes ☑ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) is there any standing water on the blow pit? ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No Are the pits free of trash and oil? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No. ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches ground the pits for ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No natural drainage? Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No Yes No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes 🔽 No ☑ Yes ☐ No aood condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ✓ No Yes No ☐ Yes 🗸 No ☐ Yes ☑ No Yes 🕢 No Yes V No Yes V No Yes No Yes V No Yes V No Yes 🗹 No Yes 🛂 No Yes 🗸 No Yes 🗸 No Yes 🗸 No PICTURE TAKEN ☐ Yes ✓ No Yes V No Yes 🗸 No Road needs Cattle auard fittings road and Road nees Cattle guard Cattle guard Road and bladed cattle needs cleaned Road and location need ROAD NEEDS bladed rocks in needs cleaned needs cleaned location need auard needs road and bladed contact BLADED CATTLE location need COMMENTS snow and on roads rutted toad and bladed cattle cleaned and location need bladed cattle Dawn to pull pit GUARD NEEDS location tighten location needs location needs auard needs location needs bladed Contact auard needs cattle auard CLEANED LOC bladed Dawn to pull pit cleaned needs cleaned NEED\$ BLADED up fence blaed bladed repaired

WELL NAME: S.J. 32-7#247H INSPECTOR FRED MTZ Fred Mtz Fred Mtz Fred Mtz Fred Mtz DATE 04/01/11 04/08/11 04/15/11 04/29/11 05/05/11 *Please request for pit extention after 26 weeks Week 10 Week 11 Week 12 Week 13 Week 14 Week 15 Week 16 Week 17 Week 18 ✓ Drilled ✓ Drilled ✓ Drilled Drilled ☐ Drilled ☑ Drilled ☐ Drilled ☐ Drilled ☐ Drilled Completed ✓ Completed √ Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ☐ Yes ☐ No. ☐ Yes ☐ No. Yes No ☐ Yes ☐ No. ☐ Yes ☐ No. from access road? Is the access road in good driving condition? ☐ Yes ☑ No ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. Yes No. ☐ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object ☐ Yes 🔽 No Yes V No ✓ Yes No Yes V No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No preventing flow? Is the top of the location bladed and in good Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ✓ Yes
☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No operating condition? is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes □ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and **ENVIRONMENTAL** ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No ✓ Yes 🗌 No Yes No Yes No Yes No ☐ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ☐ Yes ☐ No. Yes No Yes No ☐ Yes ☐ No. the water levels) Is there any standing water on the blow pit? ✓ Yes
☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No Yes No Yes No Yes No ☐ Yes ☐ No Are the pits free of trash and oil? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No. Yes No Yes No ☐ Yes ☐ No Are there diversion ditches ground the pits for ✓ Yes ☐ No ☐ Yes ☑ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No ☐ Yes ☐ No Yes No natural drainage? Is the Manifold free of leaks? Are the hoses in ✓ Yes
☐ No ✓ Yes
☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No aood condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes 🗸 No Yes 🗸 No Yes No Yes No Yes No Yes No Yes V No Yes No ☐ Yes 🗸 No PICTURE TAKEN ☐ Yes 🗸 No Yes V No Yes 🗌 No Yes No Yes No Yes No ROAD NEEDS BLADEED LOC Road road and Contact M-N-R to NEED BLADED andlocation location need pull pit, tighten COMMENTS CATTLE GUARD need bladed bladed Cattle up fence, cattle Cattle auard NEEDS FIXED AND cattle guard auard needs auard needs needs cleanea CLEANED needs fixed fixed cleand sign on fence

	WELL NAME:									
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	DATE	Week 19	Week 20	Week 21		14/a a la 02		W1-05	*14(1-0/#	
	*Please request for pit extention after 26 weeks PIT STATUS	Drilled Completed Clean-Up	Dniled Completed Clean-Up	Drilled Completed Clean-Up	Week 22 Drilled Completed Clean-Up	Week 23 Drilled Completed Clean-Up	Week 24 Drilled Completed Clean-Up	Week 25 Drilled Completed Ciean-Up	*Week 26* Drilled Completed Clean-Up	Week 27 Drilled Completed Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
) OI	Is the temporary well sign on location and visible from access road?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
O W	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
		Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
N N	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
=	Are the pits free of trash and oil?	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
ပ္ပ (Was the OCD contacted?	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	COMMENTS									

	WELL NAME:								•	
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	INSPECTOR DATE			-	ļ	-	 -			
-	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
PIT STATUS		Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
1007	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
۳,	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
N S	Is there any standing water on the blow pit?	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
=	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
oc	Was the OCD contacted?	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	PICTURE TAKEN	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	COMMENTS									