P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 South First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

Energy Minerals and Natural Resources Department 131415 Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification	and Corrective Action		
30-045-29252 or	ERATOR Initial Report Final Report		
CROSS Timbers Operating Company	Dusty Mecham / Jim Baker		
6001 HY 64 FARMINGTON NM 8740	Telephone No.		
Facility Name L.C. Kelly # 5A	Facility Type Oil + GAS Well Tank Battery		
Surface Owner Mineral Owner	Lease No. NMSF &81239		
LOCATION	OF RELEASE		
Unit Letter Section Township Range Feet from the North/South Line 3 30N 12W 1540. Worth			
NATURE O	OF RELEASE		
Type of Release Oil (conp) leak	Volume of Release Volume Recovered		
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery		
Was Immediate Notice Given? At discovery Yes No Not Required	If YES, To Whom? DENNY FOUST - NMOCD Date and Hour		
Don (Dusty) Mechan	_		
Was a Watercourse Reached? Yes No	8-6-00 4.30 P.M. If YES, Volume Impacting the Watercourse.		
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessal	Not to our knowledge		
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets II	Necessary)		
Holes were shot in tank	with a 30-30 rifle.		
	her: Ff & BLM LAW ENForcement		
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If New	Annox 100 yds of soil was		
Leak was in berm area, Approx 100 yds of so; I was Excavated & back filled. Sample coring is in progress &			
Further vertical investigating	is in progress,		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Signature: I lan L- Meelen	OIL CONSERVATION DIVISION		
Printed Name: DON L. Mecham	Approved by District Supervisor: For Frank Chare		
Tide. PROD FOREMAN	Approval Date: 8/15/00 Expiration Date:		
Date: 8 /14/00 Phone: 632-5200	Conditions of Approval: Attached		

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505) 632-1199 Fax: (505) 632-3903

October 2, 2000

Mr Denny G. Foust -Environmental Geologist New Mexico Oil Conservation Division - (NMOCD) 1000 Rio Brazos Road Aztec, New Mexico 87410

RE: Cross Timbers Oil Co. L.C. Kelly # 5A Spill Cleanup Report Unit G, SEC. 3, T30N, R12W, San Juan County, New Mexico

Dear Mr. Foust:

On behalf of Cross Timbers Oil Company (CTOC), Blagg Engineering, Inc. (BEI) respectfully submits the attached data affiliated with the L C. Kelly # 5A vandalized spill (release amount unknown) reported on August 6, 2000.

Briefly summarizing the cleanup effort which took place between August 7th and September 6th, 2000; approximately 100 cubic yards of impacted soil was removed (refer to Figure 1) and landfarmed on-site on August 7th, 2000. The excavation perimeter (approximately 13 ft. X 30 ft. X 7 ft.) was arbitrarily and judgmentally sampled upon completion of the excavation activity (refer to Figure 1 for sample locations and result summary). On August 9, 2000, BEI, utilizing an Earthprobe 200 mobile drill rig, attempted to established vertical extent (BH-1), but encountered auger refusal for the equipment at 31 feet (apparent hard/compact silty sand). Upon review of the laboratory analytical results obtained from the BH-1 advancement, Envirotech, Inc. was then contacted for use of their mobile drill rig (comparable to a CME 61). On September 6, 2000, a second bore hole (BH-2) was advanced and at 55 feet below grade, the vertical extent of contamination appears to have been established (all samples obtained via split spoon). It was then suggested and agreed upon between BEI and NMOCD to remediate the remaining contamination passively; implementing a vertical vent pipe perforated between 5-55 feet below grade (refer to Figure 2).

Lateral extent of contamination appears to be below the NMOCD's closure standards for benzene and total BTEX (benzene, toluene, ethylbenzene, and total xylenes) based on the organic vapor meter (OVM) reading comparisons to that of the sample obtained from TH-1 @ 8 feet on August 7, 2000. However, the total petroleum hydrocarbon (TPH) closure standard (1,000 parts per million or ppm) was never evaluated

Based upon the attached information given, CTOC is requesting closure based on risk that the remaining soil contamination does not appear to pose a present or future threat to groundwater, health, or the environment.

If you have any questions or comments concerning this report, please contact myself or Jeff Blagg at the address or phone number listed above. Thank you for your cooperation

Respectfully submitted,

Blagg Engineering, Inc.

Nelson J Velez Staff Geologist

Attachments: Spill Cleanup Report

xc: Bill Olson, Hydrologist, NMOCD, Santa Fe Office, NM

Mark Kelly, Petroleum Engineer - Team Lead, BLM, Farmington, NM (2 copies) Terry Matthews, Regional Supervisor, Cross Timbers Oil Co., Farmington, NM

NJV/njv LCK-5A.CVL

SCHEMATIC NOT TO SCALE

FIGURE 1



AUG 7, 2000

SAME	PT	ID	OVM READING (ppm)
1 @	7	FT.	196
2 @	4	FT.	227
3 @	4	FT	362
4 @	4	FT	237
5 @	4	FT	221
TH-1	@ 8	FT	1,038
TH-2	@ 7	FT	115 4

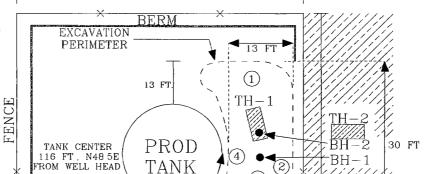
OVM CALIB =	=
53 1 ppm	
(relative to	
52 0 ppm) @	
6 37 am on 8/6/00	

36 FT

5 FT

RETAINING WALL

POINT OF RELEASE BY BULLET HOLES



TO JOHNSON ARROYO (DRY) APPROX. 185 LATERAL FT

AUG	9,	2000	

SAMP PT ID	OVM READING (ppm)
BH-1 @ 20 FT	134
BH-1 @ 22 FT	132
BH-1 @ 28 FT	148
BH-1 @ 31 FT	143

SEPT 6, 2000

SAMP PT ID	OVM READING (ppm)
BH-2 @ 35 FT	1182
BH-2 @ 45 FT	99 5
BH-2 @ 50 FT	123 3
BH-2 @ 55 FT	99 5

OVM CALIB = 53.4 ppm (relative to 52 0 ppm) @ 8 20 am on 9/6/00

TANK

TO WELL

HEAD

NOTES

EXCAVATION DEPTH @ APPROX 7 FT BELOW GRADE

SOIL MOSTLY MOD YELL BROWN SAND WITH NO DISCOLORATION OBSERVED

HARD SILTY SAND ENCOUNTERED APPROX 19 FT BELOW GRADE IN BH-1. BH-1 DRILLED WITH BLAGG ENGINEERING EARTHPROBE 200

OVM = ORGANIC VAPOR METER (FIELD INSTRUMENT)

TPH = TOTAL PETROLEUM HYDROCARBONS (USEPA METHOD 8015)

BTEX = BENZENE, TOLUENE, ETHYLBENZENE, & TOTAL XYLENES (USEPA METHOD 8021)

LABORATORY RESULTS

SAMP PT ID	TPH (ppm)	BENZENE (ppb)	TOTAL BTEX (ppb)
TH-1 @ 8 FT	3,820	1,190	6,250
BH-1 @ 22 FT.	10,600	_	-
BH-1 @ 31 FT.	2,050		-
BH-2 @ 55 FT.	244	_	"
STATE REGULATIONS	1,000	10,000	50,000
	OVM 10	0 ppm	

CROSS TIMBERS OIL COMPANY

L.C. KELLY #5A

SW/4 NE/4 SEC. 3, T30N, R12W SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1199

PROJECT SPILL CLEANUP

DRAWN BY: NJV

TRENDING

N12E

FILENAME KELLY5AR SKD

REVISED: 9/26/00

SITE MAP

08/00



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	TH 1 @ 8'	Date Reported:	08-07-00
Laboratory Number:	H864	Date Sampled:	08-07-00
Chain of Custody No:	7330	Date Received:	08-07-00
Sample Matrix:	Soil	Date Extracted:	08-07-00
Preservative:	Cool	Date Analyzed:	08-07-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,590	0.2
Diesel Range (C10 - C28)	228	0.1
Total Petroleum Hydrocarbons	3,820	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

L. C. Kelly # 5A Tank Spill.

Analyst P. Oferen

Priotini M Waster



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

		•	
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	BH - 1 @ 22'	Date Reported:	08-09-00
Laboratory Number:	H880	Date Sampled:	08-09-00
Chain of Custody No:	7477	Date Received:	08-09-00
Sample Matrix:	Soil	Date Extracted:	08-09-00
Preservative:	Cool	Date Analyzed:	08-09-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	10,260	0.2
Diesel Range (C10 - C28)	333	0.1
Total Petroleum Hydrocarbons	10,600	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

L. C. Kelly # 5A Tank Spill.

Analyst

Review Misters Multers



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	BH - 1 @ 31'	Date Reported:	08-10-00
Laboratory Number:	H882	Date Sampled:	08-09-00
Chain of Custody No:	7489	Date Received:	08-10-00
Sample Matrix:	Soil	Date Extracted:	08-10-00
Preservative:	Cool	Date Analyzed:	08-10-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,980	0.2
Diesel Range (C10 - C28)	67.0	0.1
Total Petroleum Hydrocarbons	2,050	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

L. C. Kelly # 5A Tank Spill.

Analyst

Mristin my Walters





GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

LIENT

: ENVIROTECH, INC.

PINNACLE I.D.: 009030

-ROJECT#

: 403410

PROJECT NAME

: BLAGG/CROSS TIMBERS

TOOLOT TO THE			O IIIVIDEI (C	·			
AMPLE				DATE	DATE	DATE	DIL.
ひ.# CLIEN	NT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
`1 BH2 (@ 55'/18081		NON-AQ	09/06/00	09/07/00	09/11/00	1
ARAMETER		DET. LIMIT	UN	IITS	BH2 @ 55'/18081		
UEL HYDROCAF	RBONS, C6-C10	10	MG	/KG	230		
UEL HYDROCAF	RBONS, C10-C22	10	MG	KG	14		
UEL HYDROCAR	BONS, C22-C36	10	MG	S/KG	< 10		
CALCULATED SUI	M:				244		
URROGATE:							•
D-TERPHENYL (%	5)				103		
URROGATE LIM	ITS	(66 - 151)					

HEMIST NOTES:

N/A



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	TH 1 @ 8'	Date Reported:	08-07-00
Laboratory Number:	H864	Date Sampled:	08-07-00
Chain of Custody:	7330	Date Received:	08-07-00
Sample Matrix:	Soil	Date Analyzed:	08-07-00
Preservative:	Cool	Date Extracted:	08-07-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
	•	
Benzene	1,190	1.8
Toluene	976	1.7
Ethylbenzene	1,160	1.5
p,m-Xylene	1,230	2.2
o-Xylene	1,690	1.0
Total BTEX	6,250	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

L. C. Kelly # 5A Tank Spill.

Aller L. Cyline.
Analyst

Review Mister Mosters

CHAIN OF CUSTODY RECORD

Client / Project Name	TANK SPILL		ANALYSIS / PARAMETERS										
BLAGG /CROSS TIMBÉRS	L. C. KELLY	i # 59		T	 			·					
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										,	Y	N	N/A
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		(505) 632-0							Cool -	- Ice/Blue Ic	e L		

Client / Project Name BLAGG CROSS TIMBERS			ANALYSIS / PARAMETERS									
Sampler:					1741 (80:5)					Remark	(S	
	ample Lab Num		Sample Matrix	No. of	(80iS)							
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										-		
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Farmington,									Received Inta	- V		

7489

Client / Project, Name BLACE / CROSS	TIMBER	 .``\$	Project Location	TRNK SPILL				ANALY	SIS / PAF	RAMETERS			•
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Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	(gois)							
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				(505) 632			_			Cool - Ice/Blue	Ice V		

Client / Project Name	SPILL C	SPILL CLEARING			ANALYGIG LEADANETTER											
CROSS TIMBERS	/ BLAGO	-	L.C. KELLY	INVEST	IGATION					1A	NALYSIS / PA	ARAMETERS				
Sampler:			Client No.	<u>, rt, </u>	<u> </u>									emarks		
NTV			l .	3410		•	No. of Containers	TPH								
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Cont &	(8015)								
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				Farmington, New Mexi (505) 632-061				0615					Cool - Ice/Blue Ice			