Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 11 2012

FORM APPROVED OMB No 1004-0137 Expires March 3 11/2007 Ington Field Office nagemen.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						S. Lease Senal No. Sureau of Land Man 1-149-IND-8465 If Indian, Allottee or Tribe Name Navajo Allottee		
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No						
1. Type of Well Oil Well 2. Name of Operator Four Star Oil 3a Address P.O. Box 730 Aztec NM 87410 4 Location of Well (Footage, Sec., 1) 1750 FWL, 1700 FNL, SENW	3b. Phone No. (include area code) 505-333-1920			8. Well Na CHAR 9. API Wo 30-045 10 Field an Basin II 11 County	N/A 8. Well Name and No. CHARLEY PAH 1 9. API Well No. 30-045-06679 10 Field and Pool, or Exploratory Area Basin Fruitland Coal (71629) 11 County or Parish, State San Juan, NM			
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTICE.	REPORT, OF	OTHER DATA		
TYPE OF SUBMISSION								
Attach the Bond under which the following completion of the invetesting has been completed. Findetermined that the site is ready. See Attached Exhibit "I" for In October 2006, the above South. Date of First Productions.	ctionally or recomplete horizonta e work will be performed or proviously of the operations. If the operation al Abandonment Notices shall be for final inspection.) for subsequent report of work referenced well was recomp	illy, give subsurfa ride the Bond No n results in a mult e filed only after a k performed as leted in the Ba	truction Landon	Reclamation Recomplete Temporarily Water Disponded starting date and measured and BLM/BIA Recomplete its, including recomplete its.	Abandon osal of any proposed wo d true vertical depth quired subsequent r ion in a new interva clamation, have bee	as of all pertinent markers and zones eports shall be filed within 30 days i, a Form 3160-4 shall be filed once in completed, and the operator has		
Completion 01 in the Blanco (Pictured Cliffs) South Oil - 100% Gas - 20% Water - 0% Completion 02 in the Basin Fruitland Coal						RCVD JAN 17'12 OIL CONS. DIV. DIST. 3		
Oil - 0% Gas - 80% W	/ater - 100%							
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct		1.2					
James Micikas			Title Production Engineer					

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
James Micikas		Title Production Engineer						
Signature four mickos	Date	1-1	10-2012					
/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Jos Hewit	1	Γıtle	Geo	. Date	1-13-12			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			FF0					
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)



Attachment I

To form 3160-5 dated /-10-2012 ,2012

Charley Pah 1

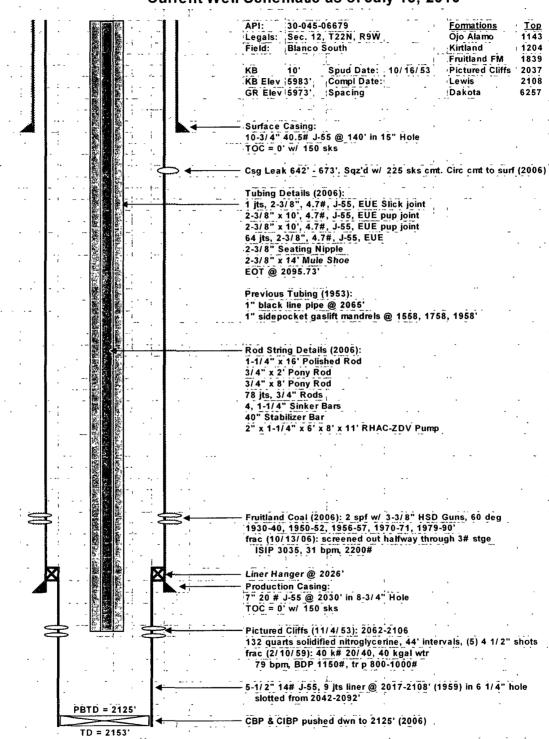
San Juan, New Mexico Sec 12 – 27N – 09W Field: Otero FC API: 30-045-06679

- MIRU workover rig and equipment. Conduct safety meeting w/ all personnel on location.
- Install BOP stack with annular. Test BOP's to 250#/1500#.
- Pull 1" tubing.
- Set 5-1/2" composite bridge plug at \sim 2032'. Set 7" packer @ 578'. Test csg to 500#. Found casing leak \sim 642'-673'.
- Set CIBP @ 2005'.
- Squeeze with 225 sacks class G neat cement. Displace w/ 5 bbls fresh water. Got cement to surface
- MIRU SLB wireline truck. Install and test lubricator. Perforate the Fruitland Coal formation 2 SPF 1930-1990' selectively.
- Run 3-1/2" workstring and fracture the FC as per pumping schedule.
- Cleanout wellbore and push plugs to 2125'.
- Run BHA, 2-3/8", 4.7#, production tubing. SOT?
- RDMO workover rig and equipment, and clean location.

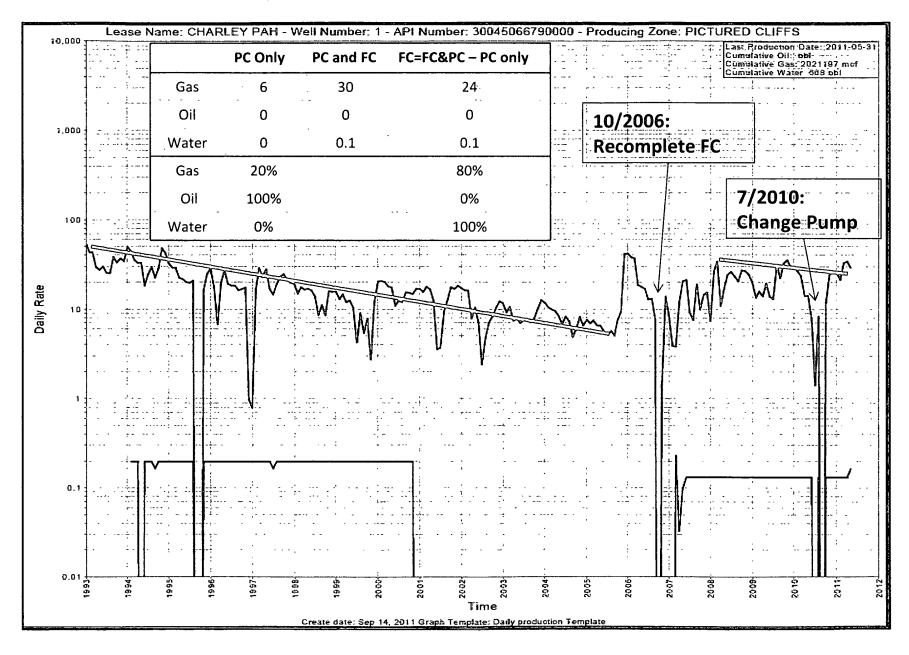


Charley Pah 1 San Juan County, New Mexico

Current Well Schematic as of July 13, 2010



Charley Pah 1 Allocation Factor



Charley Pah 1 Allocation Factor

