District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 30-6 UNIT 9B API Number: OCD Permit Number: G(SW/NE) 30N Range: U/L or Qtr/Qtr: Section: 30 Township: County: Rio Arriba Center of Proposed Design: Latitude: 36,784994 ٥N Longitude: 107.610911 °W NAD: ☐ 1927 🗓 1983 Surface Owner: X Federal Private Tribal Trust or Indian Allotment X Pit: Subsection F or G of 19.15 17.11 NMAC X Drilling Workover Temporary: Permanent Emergency Cavitation X LLDPE HDPE PVC Other X Lined 20 mil Unlined Liner type: Thickness X String-Reinforced Liner Seams: X Welded X Factory Volume: 7700 bbl Dimensions L 120' x W 55' Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other LLDPE HDPE Lined Unlined Thickness Liner type: mıl Welded Liner Seams: Factory 01687334E Below-grade tank: Subsection I of 19 15.17.11 NMAC Volume: bbl Type of fluid: OIL CONS. DIV. DIST Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other HDPE lpvc Liner Type Thickness mil Other Alternative Method:

Form C-144

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instit Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	ution or church	ı)
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of app	roval.
10	1	
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	⊡No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	. Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	∐No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - IWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality: Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain	Yes	□No
Within a 100-year floodplain	Yes	∐No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
String Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment Contified Engineering Design Plans, based was the appropriate requirements of 10 15 17 11 NIMAG
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Bookfill and Cover Design Specifications, based upon the emprepriate requirements of Subsection H of 19.15.17.13 NIMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
Site Regiantation (and - based upon the appropriate requirements of Subsection G of 17.13.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16		
	e Above Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC) and of liquids, drilling fluids and drill cuttings. Use attachment if more than tw	
facilities are required		
Disposal Facility Name:		
Disposal Facility Name:	Disposal Facility Permit #:	
	ad associated activities occur on or in areas that will nbe used for future. No	e service and
Required for impacted areas which will not be used for future ser		
Soil Backfill and Cover Design Specification - base Re-vegetation Plan - based upon the appropriate requ	ed upon the appropriate requirements of Subsection H of 19.15.17.13 I	NMAC
Site Reclamation Plan - based upon the appropriate requirements		
17 Siting Criteria (Regarding on-site closure methods only	7:19.15 17 10 NMAC	
	in the closure plan Recommendations of acceptable source material are provided below	
	opriate district office or may be considered an exception which must be submitted to the s of equivalency are required Please refer to 19 15 17 10 NMAC for guidance	Sania re Environmeniai Bureau
Ground water is less than 50 feet below the bottom of the	hursed waste	Yes No
- NM Office of the State Engineer - iWATERS database sea		N/A
, and the second	•	
Ground water is between 50 and 100 feet below the bottom		∐Yes ∐No
- NM Office of the State Engineer - iWATERS database sear	ch; USGS, Data obtained from nearby wells	∐N/A
Ground water is more than 100 feet below the bottom of the	ne buried waste.	Yes No
- NM Office of the State Engineer - IWATERS database sear	rch; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 fee (measured from the ordinary high-water mark).	et of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the p	roposed site	
Within 300 feet from a permanent residence, school, hospital, ins	titution, or church in existence at the time of initial application	Yes No
- Visual inspection (certification) of the proposed site, Aerial	photo; satellite image	
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well purposes, or within 1000 horizontal fee of any other fresh water v - NM Office of the State Engineer - WATERS database, Vis	• •	
_	nicipal fresh water well field covered under a municipal ordinance adopted	Yes No
- Written confirmation or verification from the municipality;	Written approval obtained from the municipality	
Within 500 feet of a wetland		Yes No
, , , -	phic map. Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM E	MNDD Mining and Manaral Division	∐Yes ∐No
Within an unstable area.	MACO-Minding and Minicial Division	Yes No
	reau of Geology & Mineral Resources, USGS; NM Geological Society,	
Topographic map	, , , , , , , , , , , , , , , , , , ,	
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) In the by a check mark in the box, that the documents are attact	Instructions: Each of the following items must bee attached to the cl	osure plan. Please indicate,
	upon the appropriate requirements of 19.15.17.10 NMAC	
l H	propriate requirements of Subsection F of 19.15.17.10 NMAC	
][icable) based upon the appropriate requirements of 19.15.17.11 NMA	С
	place burial of a drying pad) - based upon the appropriate requiremen	
Protocols and Procedures - based upon the appropr		w 0. 17.17.11.11 14HAO
	upon the appropriate requirements of Subsection F of 19.15.17.13 N	MAC
	propriate requirements of Subsection F of 19.15.17.13 NMAC	
	quids, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved\
Soil Cover Design - based upon the appropriate req		ras samot os asmoveu)
Re-vegetation Plan - based upon the appropriate re-	•	
	requirements of Subsection G of 19 15 17 13 NMAC	

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature. Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. [X] Closure Completion Date: August 31, 2010
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below) No
Required for impacted areas which will not be used for future service and operations:
Ste Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.784983 °N Longitude: 107.610573 °W NAD 1927 X 1983
On-site Closure Location: Latitude: 36.784983 °N Longitude: 107.610573 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatroy Tech.
Signature: Date: SIGN
e-mail address Jamie I.goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 9B

API No.: 30-039-30838

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	7.5 ug/kG
TPH	EPA SW-846 418.1	2500	417mg/kg
GRO/DRO	EPA SW-846 8015M	_500	6.4 mg/Kg
Chlorides	EPA 300.1	(1000)/500	75 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 9B, UL-G, Sec. 30, T 30N, R 7W, API # 30-039-30838

Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Wednesday, October 28, 2009 1:51 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

Surface Owner Notification 10/28/09

The following wells will have a temporary pit that will be closed on-site. Please let me know if you have any questions. Thank you.

San Juan 30-6 Unit 9B San Juan 30-6 Unit 100B

Tamra Sessions
Staff Regulatory Technician
CONOCOPHILLIPS COMPANY / SJBU
505-326-9834
Tamra.D.Sessions@conocophillips.com

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
District II

1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>

1220 S St Francis Dr., Santa Fc, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

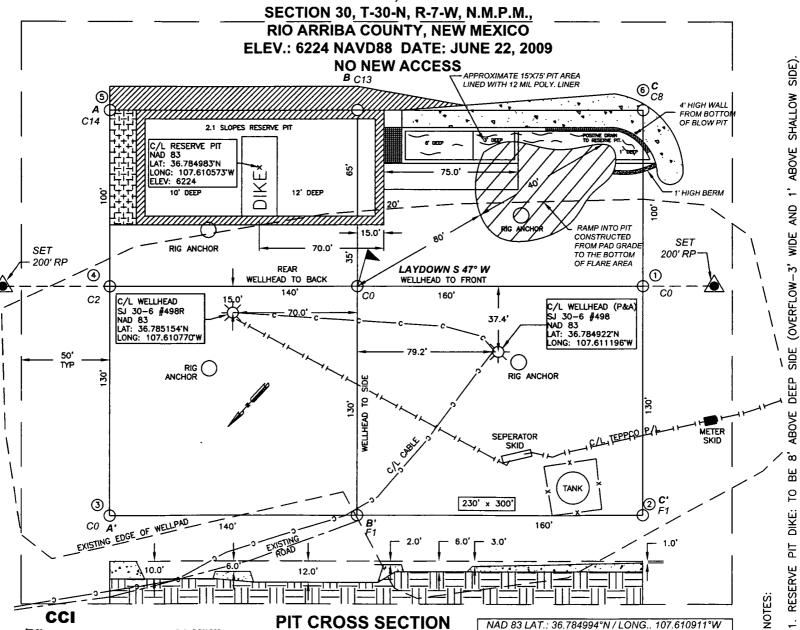
1 /	API Number		2	Pool Code		³ Pool Name BASIN DAKOTA / BLANCO MESAVERDE			ERDE
⁴ Property Code		5 Property Name SAN JUAN 30-6 UNIT						⁶ Well Number 9B	
⁷ OGRID N	0		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP						⁹ Elevation 6224
					10 SURFACE	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	30-N	7-W		2178	NORTH	2212	EAST	RIO ARRIBA
			¹¹ E	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	30	30-N	7-W		2415	NORTH	1100	EAST	RIO ARRIBA
Dedicated Acres 320.00	s Joint	or Infill	4 Consolidation	Code 15	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

							· · · · · · · · · · · · · · · · · · ·
1	GLO 1914	N 89'49'47" E WEST	2178'		2415'	4348.3' (M) GLO 4359.3' (R) 1913	I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Signature
	1076	WELL FLAG NAD 83 LAT: 36.784994° N LONG: 107.610911° W					Printed Name Title and E-mail Address
	-	NAD 27 LAT: 36°47.099334' N NG: 107°36.618089' W		2212'	- 7	1100'	Date 18 SURVEYOR CERTIFICATION
	7.107		LON LA	7'50" E 77.5' BOTTOM HOLE NAD 8: AT: 36.784344° N G: 107.607111° V NAD 2: T: 36°47.060344' N 107°36.390132' V	3 1 7 N		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6/22/09 Signature and Seal of Professional Surveyor:
	7018		USA SE	DEDICATED ACREAGE A NM-012709 ECTION 30, 80-N, R-7-W		N 0'09'32" W	Certificate Number: NM 11393

SAN JUAN 30-6 UNIT #9B

2178' FNL, 2212' FEL



P O BOX 328 BLOOMFIELD,NM, 87413

CHENAULT CONSULTING INC. BLOOMFIELD, NIM, 6741.
PHONE: (505) 325-7707

PRIOR TO CONSTRUCTION UNMARKED BURIED (2) WORKING DAYS OR PIPELINES.

Y MARKED OR UN
AT LEAST TWO (FOR UNDERGROUND UTILITIES CE-CALL FOR LOCATION OF ANY PAD AND OR ACCESS ROAD A T LIABLE CALL ON S IS NOT SHOULD C. CABLES (C.C.I. SURVEYS CONTRACTOR SHOPELINES OR CA $\ddot{\circ}$

330' X 400'= 3.03 ACRES



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-04-10
Laboratory Number:	55408	Date Sampled:	08-03-10
Chain of Custody No:	9236	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-03-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #9B

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-04-10
Laboratory Number:	55409	Date Sampled:	08-03-10
Chain of Custody No:	9236	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-03-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	5.2	0.2	
Diesel Range (C10 - C28)	1.2	0.1	
Total Petroleum Hydrocarbons	6.4	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #9B

Analyst

Paylon

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

			,		
Client:	QA/QC		Project #:		N/A
Sample ID:	08-04-10 QA/	QC .	Date Reported:		08-04-10
Laboratory Number:	55404		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-04-10
Condition:	N/A		Analysis Reque	ested:	TPH
	I-Cal Date	I-Cal RF:	 C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	,	Concentration		Detection Limit	
Gasoline Range C5 - C10	<u>.</u>	ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	1
Gasoline Range C5 - C10	20.7	20.5	1.0%	0 - 30%	
Diesel Range C10 - C28	0.4	0.4	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	20.7	250	280	104%	75 - 125%
Diesel Range C10 - C28	0.4	250	255	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55388-55392; 55403-55405; 55408-55409



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-04-10
Laboratory Number:	55408	Date Sampled:	08-03-10
Chain of Custody:	9236	Date Received:	. 08-03-10
Sample Matrix:	Soil	Date Analyzed:	08-04-10
Preservative:	Cool	Date Extracted:	08-03-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	• -
Benzene	ND	0.9	
Toluene	ND	1.0 ′	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	1.3	0.9	
Total BTEX	1.3		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	98.8 %
	Bromochlorobenzene	95.6 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments: S.J. 30-6 #9B

nalyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0"	O Ol William	D 1 - 1 #	00050 4700
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-04-10
Laboratory Number:	55409	Date Sampled:	08-03-10
Chain of Custody:	9236	Date Received:	08-03-10
Sample Matrix:	Soil	Date Analyzed:	08-04-10
Preservative:	Cool	Date Extracted:	08-03-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	1.6	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	2.9	1.2
o-Xylene	3.0	0.9
Total BTEX	7.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.3 %
	1,4-difluorobenzene	96.6 %
	Bromochlorobenzene	95.9 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #9B

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0804Bblk QA/QC 55388 Soil N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis		N/A 08-04-10 N/A N/A 08-04-10 · BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ran	ge 0 - 15%	Conc	Limit
Benzene	1.3846E+007	1.3874E+007	0.2%	ND	0.1
Toluene	9 5430E+006	9.5621E+006	. 0.2%	ND	0.1
Ethylbenzene	6 7927E+006	6.8063E+006	0.2%	ND	0.1
p,m-Xylene	1.6107E+007	1 6139E+007	0.2%	ND	0.1
o-Xylene	5.4695E+006	5.4805E+006	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	1.2	1.1	8.3%	0 - 30%	0.9
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	57.1	114%	39 - 150
Toluene	ND	50.0	56.9	114%	46 - 148
Ethylbenzene	ND	50.0	58.5	117%	32 - 160
p,m-Xylene	ND	100	117	117%	46 - 148
o-Xylene	1.2	50.0	59.5	119%	46 - 148
· ///.5.10	1	30.0	33.5	11370	70 - 170

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 55388-55392; 55403-55405; 55408-55409

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-05-10
Laboratory Number:	55408	Date Sampled:	08-03-10
Chain of Custody No:	9236	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-04-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

22.3

8.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #9B

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-05-10
Laboratory Number:	55409	Date Sampled:	08-03-10
Chain of Custody No:	9236	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-04-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

417

8.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #9B

Analyst

Rev



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: QA/QC N/A Project #: Sample ID: QA/QC Date Reported: 08-04-10 Laboratory Number: 08-04-TPH.QA/QC 55382 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 08-04-10 Preservative: . N/A Date Extracted: 08-04-10 Condition: N/A Analysis Needed: TPH

 Calibration
 I-Cal Date
 C-Cal Date
 I-Cal RF:
 C-Cal RF:
 % Difference
 Accept. Range

 07-29-10
 08-04-10
 1,860
 1,770
 4.8%
 +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit TPH ND 8.9

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH50.652.13.0%+/- 30%

Spike Conc. (mg/Kg)SampleSpike AddedSpike Result% RecoveryAccept RangeTPH50.62,0002,01098.0%80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 55382, 55377, 55405, 55408-55411, 55424 and 55428

Analyst Monpal



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-04-10
Lab ID#:	55408	Date Sampled:	08-03-10
Sample Matrix:	Soil	Date Received:	08-03-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Chain of Custody:	9236
Parameter		Concentration (m	ng/Kg)

Total Chloride

15

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #9B

Analyst

•



Chloride

		 ~	
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-04-10
Lab ID#:	55409	Date Sampled:	08-03-10
Sample Matrix:	Soil	Date Received:	08-03-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Chain of Custody:	9236
Parameter		Concentration (mg	/Kg)

Total Chloride

75

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: S.J. 30-6 #9B

Submit To Appropriate District Office Two Copies State of New Mexic										:]	Form C-105
District I Energy, Minerals and Nat 1625 N French Dr., Hobbs, NM 88240						l Natu	ral Re	sources		1. WELL	ΔΡΙ	NO		July 17, 2008
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Div.							ivicio	\n		30-039-308	338			
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis										2 Type of Lo		☐ FEE	✓ FED/IN	IDIAN
District IV 1220 S St Francis	Dr , Santa Fe,	NM 87505			Santa Fe, N					3. State Oil &	& Gas		M PED/II	IDIAN
								1100		NM - 0127				
4 Reason for fil	WELL COMPLETION OR RECOMPLETION REPORT AND									5 Lease Nam				
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well						wells or	nly)			SAN JUAN 6 Well Numb	N 30-	_	******	
									/or	9B				
7 Type of Comp	letion				□PLUGBACK				'∩ID	OTHER				
8. Name of Opera	ator						FFERE	VI KESEK V	OIN	9. OGRID		<u>.</u>	 	
Burlington R 10. Address of O		Oil Gas	Compa	any, LP						14538	or W	'ildent		
PO Box 4298, Fa		M 87499								11 1 001 Hame	. O1 VV	nucat		
12.Location Surface:	Unit Ltr	Section	Т	ownship	Range	Lot		Feet from t	he	N/S Line	Feet	t from the	E/W Line	County
BH:		 	+					••						
13. Date Spudded	1 14. Date	T.D Reache	d	15 Date Rig	g Released		16	Date Compl	eted	(Ready to Prod	luce)	17	Elevations (DF and RKB,
]		337-11		3/8/2010	ck Measured Dep	at.	120			1.0	<u> </u>		GR, etc.)	04 1 0
18 Total Measur				_	-	tn	20	was Direct	iona	l Survey Made	, 	21. Type	Electric and	Other Logs Run
22 Producing Int	erval(s), of t	his completi	on - Top	o, Bottom, N	ame		_							
23			****	CAS	ING REC	ORD	(Repo	ort all str	ing	gs set in w	ell)			
CASING SI	ZE	WEIGHT	LB /FT		DEPTH SET		НС	LE SIZE		CEMENTIN	G RE	CORD	AMOUN	IT PULLED
														
24.	·			LIN	ER RECORD				25	т	TIRT	NG PECC	רושר	
SIZE	ТОР		BOTTO		SACKS CEME	ENT S	CREEN	1	SIZ		TUBING RECORD E DEPTH SET PACKER SET			
26. Perforation	record (inte	rval size an	d numbe	er)		2	7 AC	ID SHOT	ED	ACTURE, CE	MEN	JT SOLIE	EZE ETC	
20. Terioration	record (inte	i vai, 312 c , aii	a mambe	C1)				INTERVAL	FK				ERIAL USE	D
				•						<u> </u>				
28]	PROI	DUC	TION		L-,, ,,,,,,				
Date First Produc	tion	Pro	duction	Method (Flo	owing, gas lift, pu				1	Well Status	(Pro	d. or Shut-i	n)	
Date of Test	Hours To	ested	Choke	Size	Prod'n For Test Period		Dıl - Bbl		Gas	s - MCF	W	ater - Bbl	Gas	- Oil Ratio
Flow Tubing Press.	Casing F	Pressure	Calcul Hour F	ated 24- Rate	Oıl - Bbl		Gas	- MCF		Water - Bbl.	J	Oil Grav	/ity - API - <i>(C</i>	'orr)
29. Disposition o	f Gas <i>(Sold</i> ,	used for fuel	vented,	, etc.)					_L		30.	rest Witnes	ssed By	
31. List Attachmo	ents													
32 If a temporary	y pit was use	d at the well	attach a	a plat with th	ne location of the	tempora	ry pit	·						
33 If an on-site b	ourial was us	ed at the wel	l, report	the exact lo	cation of the on-s	ite buria	1							
7,7	C 1 1 1 1	Latitude	<u>36.7849</u>	983°N Lo	ngitude 107.6105	573°W	NAD [1927 🛛 19	83	41. 1 :	ſ	1 1	1	:
I hereby certij	ty that the	informati	on sho	Pri	nted									ief
Signature)mi	e Cacc	Mu	Nar Nar	ne Jamie Go	odwin	Titl	e: Regula	ator	y Tech.	Date	e: 8/19/20	011	
E-mail Addre	E-mail Address jamie.l.goodwin@conocophillips.com													

,

ConocoPhillips

Pit Closure Form:
Date: 8/31/10
Well Name: ST 30-6498
Footages: 2178 FNL 2212 FEC Unit Letter: G
Section: 30, T-30-N, R-7-W, County: Rio Anily State: Na
Contractor Closing Pit:
Construction Inspector: 5. M°C/asson Date: 8/31/10 Inspector Signature: 575

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Monday, August 23, 2010 9:34 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F;

Stallsmith, Mark R

Cc:

'acedragline@yahoo.com'

Subject:

Reclamation Notice: San Juan 30-6 Unit 9B

Importance:

High

Attachments:

San Juan 30-6 Unit 9B.pdf

Ace Services will move a tractor to the **San Juan 30-6 Unit 9B** to start the reclamation process on Wednesday, August 25, 2010.

Please contact Steve McGlasson (330-4183) if you have questions or need further assistance. Driving directions are attached.



San Juan 30-6 Unit 9B.pdf (209...

ConocoPhillips Well- Network #: 10267699 - Activity code D250 (reclamation) and D260 (pit closure)

Rio Arriba County, NM

SAN JUAN 30-6 UNIT 9B- BLM surface / BLM minerals

Twin: San Juan 30-6 Unit 498 & 498R

2178' FNL, 2212' FEL

SEC. 30 T30N, R07W

Unit Letter 'G'

Lease #: USA NM-012709

Latitude: 36° 47 min 05.97840 sec N (NAD 83)

Longitude: 107° 36 min 39.27960 sec W (NAD83)

Elevation: 6224'

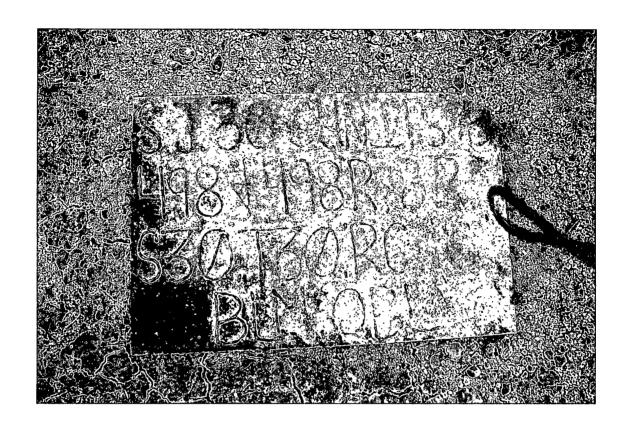
Total Acres Disturbed: 3.03 acres

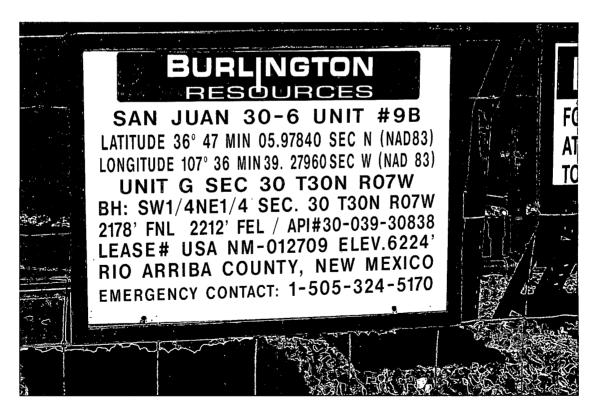
API #: 30-039-30838

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy F. Payne@conocophillips.com

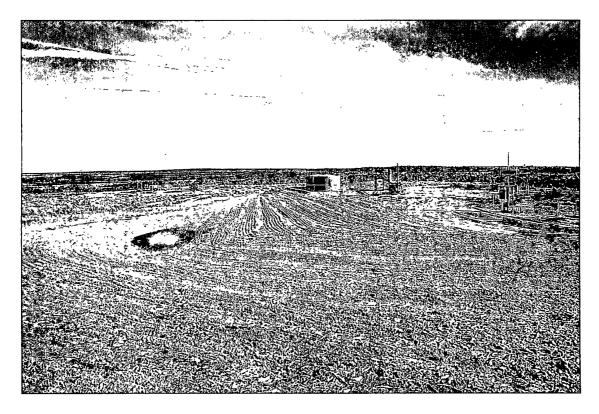


Reclamation Form:		
Date:11/1/10		
Well Name: _San Juan	30-6 9B	
Footages: 2178 FNL,22 Unit Letter:G	212 FEL	
Section: _30, T3 NM	30N, R7W, County:R.A	State
Reclamation Contractor Services	r:Ace	
Reclamation Date:		
Road Completion Date:		
Seeding Date: 10/25/10		
**PIT MARKER STATUS	6 (When Required): Picture of Marker set need	ded
MARKER PLACED :Steve	(DATE)	
LATATUDE:		
LONGITUDE:		
Pit Manifold removed ne	prior to (DATE)	
Construction Inspector: 11/1/10	Norman Faver	Date:
Inspector Signature:	Homan for	· · · · · · · · · · · · · · · · · · ·
	BLM	









	WELL NAME: S.J.30-6#9B	OPEN P	IT INSPE	CTION	FORM			Cond	ocoPh	illips
	INSPECTOR DATE		Freddie Mtz 06/22/10							
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7001	is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
<u>ښ</u>	Is the top of the location bladed and in good operating condition?	☑ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
SOM	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
NVIRC	Is there any standing water on the blow pit?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Ш	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	COMMENTS	NO REPAIRS								

.

┝	WELL NAME: S.J. 30-6#9b		Con	ocoPh	illips					
	INSPECTOR DATE	04/21/10	Freddie Mtz 05/03/10	Freddie Mtz 05/06/10						
<u> </u>	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dniled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
"	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
SOM	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
N N N N N	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	COMMENTS	Contact Flint to fix fence.	Contact Flint to fix fence.							

	WELL NAME: S.J. 30-6#9b	OPEN F	IT INSPE	CTION	FORM			Cone	ocoPh	illips
	INSPECTOR		Freddie Mtz	Freddie Mtz	Freddie Mtz					
_	*Please request for pit extention after 26 weeks	04/21/10 Week 1	05/03/10 Week 2	05/06/10 Week 3	05/13/10 Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
щ	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
SOMP	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NVIRC	Is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
၁၀ -	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	COMMENTS	Contact Flint to fix fence.	Contact Flint to fix fence.							

	WELL NAME: S.J. 30-6#9b	OPEN P	IT INSPE	CTION	FORM	,		Cone	ocoPh	illips
	INSPECTOR DATE	04/21/10	Freddie Mtz 05/03/10	Freddie Mtz 05/06/10	Freddie Mtz 05/13/10	FRED MTZ 05/26/10	Fred Mtz 06/03/10	Fred Mtz 06/29/10	Fred Mtz 07/07/10	Fred Mtz 06/13/10
	*Please request for pit extention after 26 weeks PIT STATUS	Week 1 Drilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Dnilled Completed Clean-Up	Week 5 Dnilled Completed Ciean-Up	Week 6 Drilled Completed Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 ☑ Drilled ☐ Completed ☐ Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
LOCATION	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	Yes No
ļ Ķ	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
COMP	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No						
TAL (Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No					
NWE	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗋 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No
NVIRC	Is there any standing water on the blow pit?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes 🗍 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the pits free of trash and oil?	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes 🔲 No	☐ Yes ☐ No	☐ Yes ☐ No			
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes 🗍 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No				
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No						
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	COMMENTS	Contact Flint to fix fence.	Contact Flint to fix fence.					Contact Flint to tighten fence.		Drake 26 Rig on loc.

	WELL NAME: S.J. 30-6#9b	OPEN F	IT INSPE	CTION	FORM			Con	ocoPh	illips
\vdash	INSPECTOR	Freddie Mtz	Freddie Mtz	Freddie Mtz	Freddie Mtz	FRED MTZ	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE		05/03/10	05/06/10	05/13/10	05/26/10	06/03/10	06/29/10	07/07/10	06/13/10
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No
10CA	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	Yes No	Yes No			
	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	Yes 🗸 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIAN	ls the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No .	☑ Yes ☐ No	Yes No	Yes No
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No			
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	Yes No	Yes No
	Is there a Manifold on location?	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ې د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	Yes 🗹 No	Yes No	Yes No
	PICTURE TAKEN	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	Yes No	Yes No
,	COMMENTS	Contact Flint to fix fence.	Contact Flint to fix fence.					Contact Flint to tighten fence.	Drake rig on loc.	Drake 26 Rig on loc.

WELL NAME: S.J. 30-6#9b INSPECTOR Fred Mtz FRED MTZ Fred Mtz Fred Mtz 08/15/10 DATE 07/20/10 08/03/10 08/10/10 Week 10 Week 11 Week 12 Week 13 Week 14 Week 15 Week 16 Week 17 Week 18 *Please request for pit extention after 26 weeks ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Drilled ☐ Drilled Drilled ☐ Drilled Drilled √ Completed Completed ✓ Completed ✓ Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up ls the location marked with the proper flagging? ☑ Yes ☐ No. ☑ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. Yes No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No from access road? Secretarial and Education of the second of t Is the access road in good driving condition? ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No preventing flow? Is the top of the location bladed and in good ☐ Yes ☐ No ✓ Yes ☐ No Yes I No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No Yes No Yes No Yes No Yes No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. other materials? (cables, pipe threads, etc.) ENVIRONMENTA Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No the water levels) s there any standing water on the blow pit? ✓ Yes ☐ No ☐ Yes ☑ No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No Yes No Are there diversion ditches around the pits for ✓ Yes No ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No Yes No natural drainage? Is there a Manifold on location? Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No Yes No Yes No Yes No good condition? ☐ Yes ☑ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No □ Was the OCD contacted? Yes V No ☐ Yes ☑ No ☑ Yes ☑ No ☐ Yes ☑ No Yes I No Yes No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☑ No Yes V No PICTURE TAKEN Remove manifield COMMENTS Contact Dawn to HAD CREW ON pull pit . Pit needs LOC TIGHTEN tested no repairs. FENCE TESTED PIT

DATE: 6/22/12

WELL NAME: SAN JUAN 30-6 UNIT 9B

API# 30-039-30838 PERMIT #: 8838

MISSING DATA: RECLAMATION PICTURES ATTACHED: RECLAMATION PITCTURES

RCVD JUN 26'12 OIL CONS. DIV. DIST. 3

Jamie Goodwin ConocoPhillips 505-326-9784

