

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No SF-079302-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No
3a Address PO Box 4289, Farmington, NM 87499		8 Well Name and No Sanchez A 3
3b Phone No (include area code) (505) 326-9700		9 API Well No 30-039-20096
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE), 1180' FSL & 1650' FEL, Sec. 20, T26N, R6W		10 Field and Pool or Exploratory Area Otero Chacra
		11 Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/9/12 per the attached report.

RCVD JUN 7 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse	Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>	Date <i>6/4/12</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date JUN 06 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE <i>SW</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Sanchez A #3

May 9, 2012
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1180' FSL and 1650' FEL, Section 20, T-26-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079302-A
API #30-039-20096

Plug and Abandonment Report Notified NMOCD and BLM on

Plug and Abandonment Summary:

- Plug #1a** with CIBP at 3720', spot 1st stage pump 24 sxs (66.1 cf) Class B cement inside casing from 3720' to 2869' to cover the Chacra top.
- Plug #1b** 2nd Stage pump 32 sxs (24.9 cf) Class B cement inside casing from 2869' to 1708' to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops.
- Plug #2** with CR at 1057' mix 66 sxs (77.9 cf) Class B cement inside casing from 1107' to 1007' squeeze 56 sxs outside, 2 sxs below cement retainer pumped 8 sxs with 2% CaCl above cement retainer to cover the Nacimiento top.
- Plug #3** with 80 sxs (94.4 cf) Class B cement down 2-7/8" casing from 184' to surface.

Plugging Work Details:

- 5/4/12 Road rig and equipment to location. Prepare location. Spot in rig and equipment; RU. SDFD.
- 5/7/12 Check well pressures: casing 35 psi and bradenhead 0 psi. Round trip 2.25" gauge ring to 3770'. RIH with 2-7/8" wireline CIBP and set at 3720'. TIH with tubing workstring and tag BP. Load and circulate 2 7/8 casing clean with 21 bbls of water. Attempt to pressure test casing to 500#; bled off in 15 seconds. Attempt to PT to 600#; no test. Spot Plug #1a. PUH and LD subs and 25 joints tubing. Circulate clean. Spot Plug #1b. PUH. SI well. SDFD.
- 5/8/12 Open up well; no pressures. PU tubing and tag TOC at 1660'. Attempt to pressure test casing; same results. Perforate 3 squeeze holes at 1107'. RIH and set 2 7/8 Wireline cement retainer at 1057'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes 1 bpm at 750#. Spot Plug #2. TOH with tubing. SI well and WOC. Attempt to pressure test casing; leak 2 bpm at 500#. RU Wireline. RIH with 1" weight bar and tag TOC at 730'. PUH and perforate 3 bi-wire squeeze holes at 184'. Attempt to POH; gun stuck in casing. Attempt to work free; pulled out of rope socket. M. Gilbreath, BLM, approved leaving gun in hole. Establish circulation out bradenhead with 12 bbls of water. Circulate well clean with additional 8 bbls of water. Spot Plug #3. SI well and WOC. SDFD.
- 5/9/12 Open up well; no pressures. TIH with 1 joint tubing; casing full. ND BOP. Dig out wellhead. Found cement down 1' in annulus. Issue Hot Work Permit. Cut off wellhead. Spot Plug #4 and install P&A marker. RD and MOL.

Jim Yates, Synergy representative, was on location.
Mike Gilbreath, BLM representative, was on location.