

RECEIVED

Form 3160- 5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

MAY 25 2012

FORM APPROVED
OMB No 1004- 0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contract 464
2. Name of Operator Black Hills Gas Resources, Inc.		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address 3200 N 1st St, Bloomfield, NM 87413	3b. Phone No. (include area code) (505) 634-5104	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1844' FSL & 1345' FWL Unit K Sec. 29 T30N R3W		8. Well Name and No. Jicarilla 464 SJ #8
		9. API Well No. 30-039-28234
		10. Field and Pool, or Exploratory Area East Blanco Pictured Cliffs
		11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged & abandoned this well as follows:

5/21/12: 9:45 AM, Notified BLM, NMOCD, JAT-BLM of upcoming operations. MIRU A Plus Well Service Rig #5. HSM. SDFN.

5/22/12: SITP 50 psi. SICP 50 psi. BHP 0 psi. Set up H2S monitors. Bled well down. Kill well with 10 bbls wtr. Had max 58 ppm H2S at pit. ND WH. NU BOP. Function test BOP. TOH with 1.9" tbg. Make scraper trip to 1566'. Set cmt retainer at 1566'. Load tbg with 6 bbls. Pressure test tbg to 750 psi, held ok. Release tbg from cmt retainer. Load 4 1/2" csg with 19 bbls. Attempt pressure test to 800 psi. Bled off 100 psi in 5 min. Load bradenhead with 1 bbl and test bradenhead to 300 psi, held ok, good test. Mix & spot Cmt Plug #1 (18 sx, 21.2 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) inside csg from 1566' to 1329'. TOH. WOC. Rod Velarde, JAT-BLM on location.

5/23/12: SICP 0 psi. BHP 0 psi. Tag plug #1 at 1395'. Mix & pump Cmt Plug #2 (26 sx, 30.7 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 290' to surface inside 4 1/2" csg. Circ cmt returns to pit. TOH. ND BOP. Cut off wellhead. TOC in 4 1/2" csg at 25'. TOC in 4 1/2" x 8 5/8" annulus at 28'. RD rig. Mix & pump 24 sx, 28.3 cu ft, 15.6# class B cmt & fill csgs. Set DH marker. Release A Plus Rig #5. Rod Velarde, JAT-BLM on location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)

Daniel Manus

Regulatory Technician

Title

RCVD JUN 5 '12
OIL CONE DRILL

Signature

Date

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 01 2012

NMOCD

FARMINGTON FIELD OFFICE