

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSTON Field Office
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5 Lease Serial No. SF-078880
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7 If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
3a Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Canyon Largo Unit 243
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-039-20899
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE), 1720' FNL & 1140' FEL, Sec. 14, T25N, R7W		10 Field and Pool or Exploratory Area Ballard Pictured Cliffs
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

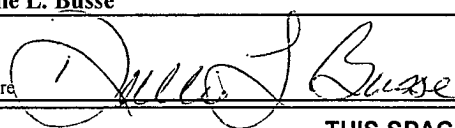
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/26/12 Notified Steve Mason/BLM & Charlie Perrin/OCD of Plug 2 change. Requested permission to perf @ 195'. Verbal approval received.

The subject well was P&A'd 4/30/12 per the above notification and attached report.

RCVD JUN 5 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 5/29/12
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD		
Approved by		Date JUN 01 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #243

April 30, 2012
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1720' FNL and 1140' FEL, Section 14, T-25-N, R-7-W
Rio Arriba County, NM
Lease Number: NMSF-078880
API #30-039-20899

Plug and Abandonment Report Notified NMOCD and BLM on 4/24/12

Plug and Abandonment Summary:

Plug #1 with CIBP at 2308' pump 24 sxs (28.32 cf) Class B cement inside casing from 2308' to 1437' to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland Kirtland and Ojo Alamo formation tops.

Plug #2 pump 65 sxs (76.7 cf) Class B cement inside casing from 195' to surface.

Plug #3 spot 20 sxs (23.6 cf) Class B cement to top off casing and annulus then install P&A marker.

Plugging Work Details:

4/26/12 MOL and RU. Check well pressures: casing 145 psi and bradenhead 50 psi. ND wellhead. NU 2 7/8" companion flange and test BOP. RU tubing equipment and A-Plus Wireline. RIH with 2 7/8" gauge ring to 2350'. POH with gauge ring. RIH with 2 7/8" set cement retainer at 2308'. POH with wireline setting tool. SI well. SDFD.

4/27/12 Check well pressures: casing and bradenhead 30 psi. Blow down to 0 psi. PU 7 joints A-Plus work string and tag 2 7/8" CIBP at 2308'. Load casing with 11 bbls water and circulate clean with additional 4 bbls of water. Attempt to pressure test casing to 800psi; bled down to 400psi in 15 seconds. Spot Plug #1. TOH and LD tubing. SI well and WOC. SDFD.

4/30/12 Check well pressures: casing 20 and bradenhead 20psi. TIH with 46 joints 1 1/4" tubing and tag TOC at 1474'. Load casing with 1 bbl of water and establish rate 1/4 bpm at 900 psi. LD all tubing. Note: S. Mason, BLM, approved procedure change. RU A-Plus Wireline. RIH and perforate 3 Bi-wire holes at 195'. POH. Pump down 2 7/8" casing and load well with 17 bbls water. Establish rate into perforations 5 bpm at 100 psi. Circulate clean with additional 10 bbls water. RD 1 1/4" tubing equipment. ND BOP and 2 7/8" companion flange. Establish circulation out casing and bradenhead. Spot Plug #2. Issue Hot Work Permit. Dig out wellhead and cut off. Found cement down 15' in casing and 10' in annulus. Spot Plug #3 and install p&a marker. RD & MOL.

Robert. L. Verquer, Conoco representative, was on location.
Darin Halliburton, BLM representative, was on location.