Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103			
Office	Energy, Minerals and Natural Res	ources	Jun 19, 2008			
District I 1625 N. French Dr , Hobbs, NM 88240	Ziioigj, iiiiioiais ana i tatata ites	\[\bar{\sqrt{1}}\]	WELL API NO.			
District II			30-045-25676			
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVIS	1 4	5. Indicate Type of Lease			
District III	1220 South St. Francis Dr	•	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	 				
District IV 1220 S. St. Francis Dr , Santa Fe, NM	Sunta 1 0, 1111 07303	'	6. State Oil & Gas Lease No.			
87505			FEE			
	ICES AND REPORTS ON WELLS	- ,	7. Lease Name or Unit Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK		Decker A			
DIFFERENT RESERVOIR USE "APPL	CATION FOR PERMIT" (FORM C-101) FOR SUCH		Decker A			
PROPOSALS.)	(10111011101111111111111111111111111111	_				
1. Type of Well: Oil Well	Gas Well Other	[8	8. Well Number 2E			
2. Name of Operator		- (9. OGRID Number			
Burlington Resources Oil Gas C	ompany I D	-	14538			
	ompany Lr					
3. Address of Operator	07.400.4000		10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM	87499-4289		Basin Dakota			
4. Well Location						
	fact from the Nouth line on	۵ 1020	fact from the East line			
			feet from the <u>East</u> line			
Section 3	Township 31N Range 1		NMPM San Juan County			
	11. Elevation (Show whether DR, RKB, F	RT, GR, etc.)				
	6168' GR	, ,				
12 Check	Appropriate Box to Indicate Nature of	of Notice R	enort or Other Data			
12. Check	Appropriate box to indicate Nature (of Notice, ix	eport of Other Data			
NOTICE OF I	ITENTION TO:	CLIDO	FOLIENT DEPORT OF.			
	NTENTION TO:		EQUENT REPORT OF:			
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON 🛛 REME	EDIAL WORK	\square ALTERING CASING \square $'$			
TEMPORARILY ABANDON	MENCE DRILL	.ING OPNS.□ P AND A □				
PULL OR ALTER CASING		NG/CEMENT				
<u> </u>	MOETH LE COMI E	VO/OLIVILIVI C				
DOWNHOLE COMMINGLE						
OTHER E	OTUE					
OTHER:		R: 🗌				
13. Describe proposed or com	oleted operations. (Clearly state all pertinent	t details, and g	ive pertinent dates, including estimated date			
	ork). SEE RULE 1103. For Multiple Comp	oletions: Attac	ch wellbore diagram of proposed completion			
or recompletion.						
·						
Burlington Resources rear	ests permission to P&A the subject well per	the attached r	procedure, current and proposed			
wellbore schematics.	ests permission to real the subject wen per	the attached p	rocedure, current and proposed			
wendore senematics.						
Spud Date:	Rig Released Da	ite:				
I hereby certify that the information	above is true and complete to the best of m	y knowledge a	and belief.			
() all int	' /ረ					
SIGNATURE / Alle	TITLE Staff	Regulatory Te	echnician DATE 6/4/12			
7						
Type or print name Dollie L. Bus	se E-mail address: dollie.l.busse@)conoconhillir	os.com PHONE: 505-324-6104			
For State Use Only						
I OI State USE Only	Deputy	/ Oil & Ga	s Inspector,			
ADDROVED BY	/ / / /	District	#3 DATE 6/13/17			
APPROVED BY: Dranch	O'MTITLE		DATE 4/13/12			
Conditions of Approval (if any):						
	A					
	rv		Charles Trees Tiles			
			ROVD JUN 5 '12			

75. COS. DV.

DIST. 3

ConocoPhillips DECKER A 2E Expense - P&A

Lat 36° 55' 57.36" N

Long 108° 4' 45.408" W

PROCEDURE

NOTE: Plug Depths subject to change per CBL.

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
- 2 MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing.

Tubing: Yes **Size:** 2-3/8" **Length:** 7267'

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota perforations and formation top, 6976-7093', 13 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# K-55 casing and RIH set at 7093'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plugs as necessary. Run a CBL from top of liner (4740') to Surface to confirm cement tops. Contact engineer with new TOC. Mix 13 sx Class B cement and spot a plug inside the casing above CR to isolate the Dakota perforations and formation top. PUH.

8. Plug 2 (Mancos, 5305-5405', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot balanced cement plug inside casing to isolate the Mancos formation top. PUH.

9. Plug 3 (Intermediate casing shoe and liner top, 4690-4938', 38 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Intermediate casing shoe and liner top. PUH.

10. Plug 4 (Mesa Verde, 4210-4310', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Mesa Verde formation top. POOH.

11. Plug 5 (Chacra, 3712-3812', 55 Sacks Class B Cement)

Perforate 3 HSC holes at 3812'. Establish rate into squeeze holes. RIH and set CR for 7" 23# K-55 casing at 3762'. Mix 55 sx Class B cement, squeeze 26 sx behind casing and leave 29 sx inside casing to isolate the Chacra formation top. POOH.

12 Plug 6 (Pictured Cliffs, 2505-2605', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Pictured Cliffs formation top. PUH.

13. Plug 7 (Fruitland , 1940-2040', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Fruitland formation top. PUH.

14. Plug 8 (Kirtland and Ojo Alamo, 1561-1809', 56 Sacks Class B Cement)

Mix 56 sx Class B cement and spot balanced cement plug inside casing to isolate the Kırtland and Ojo Alamo formation tops. POOH.

15. Plug 9 (Surface Plug, 0-278', 99 Sacks Class B Cement)

Perforate 3 HSC holes at 190'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 99 sx Class B cement and pump down production casing to circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

	e: DECKER A #2E	Andrews (1)	tSchema				
PT/UWI 8004525676	Surface Legal Location Field Nati NMPM,003-031N-012W ANSWER	e Libe Kora (Priorated GAS)	ise No.	State/Frouthos NEW MEXICO	ive II Co	ntgeration Type	Edit
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12			· · · Surfac	e Casing Cement, 11-	228,7 <i>/</i> 7/1983,		
227				ited w/120 sxs Class bbis to surface." """	B cement		
228			/ Surfac	e, 9 5/8in, 9 001in, 11	ftKB, 228	,	
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1,611						OJO ALAMO	` `
1,759						KIRTLAND,	1,759 —
1,990	<u></u>					FRUITLAND	
2,555)			PICTURED 0 2,555	
2,818			l Tîterm	ediate Casing Cement	200-2,820,		
2,821	DV tool @ 2820'			983, 2nd stage 250 s pozmix, tailed w/70 s			
3,762	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 11 ftKB, 7,253 ftKB	4441		200' per TS 7/14/83		CHACRA,	3,762
4,260	11 lind, 7,200 lind]					CLIFF HOUS	
			,				
4,483						MENEFEE,	4,483
4,740	Top of Liner @ 4740'		interm	ediate Casing Cement	4,181-4,888,	*********	
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4,887){toc @	4181 per 75% eff c	alc:		
4,888	2 . ************************************		/ Interm ftKB	ediate1, 7in, 6.366in, 1	1 TKB, 4,888		
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5,355						MANCOS.	
6,312						GALLUP,	
7,026	Hydraulic Fracture, 9/6/1983,					DAKOTA,	
1 1	FRAC DAKOTA WITH 52300					DANOIA,	,020
7,143	GAL: LIQUID CO2 AND 31250#-\		PERF	DAKOTA, 7,143-7,28	1,9/6/1983		
7,253	Seating Nipple, 2 3/8in, 7,253 1111 ftKB, 7,254 ftKB			**********	************	14444444	
7,254	Tubing, 2 3/8in, 4.70lbs/ft, J-55,					*******	
7,279	7,254 ftKB, 7,279 ftKB			*			
7,281		. ! [[[[!]		**********			
7,376	PBTD, 7,376			***********	********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
7,377	********************		· ···· Drodu	ction Casing Cement,	1 740:7 425:		
7,424			₅ 7M7M	983, Cemented w/ 32	sxs Class B	·	
.	Ten o con munuació			t. Reversed out 6 bbl: ction1, 4 1/2in, 4.052in			
7,425	···· TD, 7,425, 7/17/1983	· · · · · · · · · · · · · · · · · · ·	7,425		* . ** := :# ## ## .		

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	ocoPhillip Name: Di	DS CKER A #ZE				Schematic			
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(MD)	命。高雪			Schematic	- Actua			Frm Fins	
11	THILL THE	www.marana	··· ··········	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		44 SQUEEZE PERFS, 190, 1/1/2020	<u>umum</u>	*******	
12	testion has been		~ ‱			Plug #9 squeeze, 11-200, 1/1/2020 Surface Casing Cement, 11-228, 7.			
190 200			```			Cemented w/ 120 sxs Class B ceme			*******
227		*****				bbls to surface. Surface, 9 5/8in, 9.001in, 11 ftKB.	228 HVB	***	
228	********	************				Plug #9, 11-278, 1/1/2020, Mix 99		******* ****	****
230		**************	·· L			cement and pump down production circulate good cement out bradenh			
278 1,561			1			Plug #8, 1,561-1,809, 1/1/2020, M		LIPINE TON	******
1,611						Class B cement and spot balanced		OJO ALAMO,	1,611
1,759			<u> </u>			plug inside casing to isolate the Ki Ojo Alamo formation tops.	DOE DOE	KIRTLAND,	
1,809				*********	1	* Plug #7, 1,940-2,040, 1/1/2020, M			
1,940 1,990		TIN'S STRESHED		mm	1 _	Class B cement and spot balanced plug inside casing to isolate the Front Control of the Control		FRUITLAND.	1 990
2,040	A41 PRI P 1 4					formation top.		**************************************	.,000
2,505	*******	******		mm	. .	Plug #8, 2,505-2,805, 1/1/2020, M Class B cement and spot balanced		PICTURED CL	iééé
2,555	·		<u> </u>		4-	plug inside casing to isolate the Pi		2.555	.Fr3,
2,605 2,818	,	*****	A	******		formation top. Intermediate Casing Cement, 200-	990 [
2,821	ع مناويو بعداور	- DV tool @ 2820'			4	7/14/1983, 2nd stage: 250 ses Class			
3,712		** ** ******	- 65	annana.	.	pozmix, tailed w/ 70 ses Class 9. To	DC @ 200'	10 400 - 2800	
3,762	Cement R	etainer, 3,762-3,763	 ₩		₩—	per TS 7/14/93. SQUEEZE PERFS, 3,812, 1/1/2020)T	CHACRA, 3	,762 ——
3,763	an examination in the	ω-,ω-ΣεβΣεε Σάτ μαί.	⊠	TITTE		Plug #5 squeeze, 3,712-3,812, 1/1.	2020		
3,812 4,181		*******				Plug #5, 3,712-3,812, 1/1/2020, M Class B cement, squeeze 26 ses be			
4,210	********		/ / /	,,,,,,,,	y	and leave 29 ses inside casing to is			
4,260			<u> </u>		4-	Chacra formation top. Plug #4, 4,210-4,310, 1/1/2020, Mi	20 1	CLIFF HOUSE	, 4,260 —
4,310	PA 1 1 4 1 4 1		N	,,,,,,,,,	H	Class B cement and spot balanced			
4,483 4,690		****				plug inside casing to isolate the Mo	saverde	MENEFEE. 4	,483
4,740	×	op of Liner @ 4740'		et consider	4	formation top	. 48214284	** *** *** ***	
4,746		* 4 * * * * * * * * * * * * * * * * * *				- Intermediate Casing Cement, 4,18			
4,887	* * * * * * * * * * * * * * * * * * * *		/		1	7/14/1983, 1st stage: 70 ses Class B			
4,688 4 4,938		*********				per75% off calc.			
4,954						\ Intermediate1, 7in, 6.366in, 11 ftKl	9, 4,888	POINT LOOKOU	T, 4,954 -
5,305				Acres 1		Plug #3, 4,740-4,938, 1/1/2020, Mi	x 38 sos	1,4,,4,00,4,85,6,4	
5,355					}	Class B cement and spot balanced		MANCOS, 5	,355
5,405 0,312			لحت			plug inside casing to isolate the Int		GALLUP, G	.012 ——
6,976				Acces 1		Plug #2, 5,305-5,405, 1/1/2020, Mi Class B cement and spot balanced			#1 can 1
7,026	,					plug inside casing to isolate the Ma		DAKOTA, 7	,026
7,093		etainer, 7,093-7,094			<u> </u>	formation top.	× ~	*********	*** *** ***
7,094 7,143		Fracture, 9/6/1983,** A WITH 52300 GAL		4 1		Plug #1, 6,976-7,093, 1/1/2020, Mi Class B cement and spot a plug ins		*****	e compression at
253		AND 31250# 30/50		4 1	•	oasing above CR to isolate the Dak		*********	
7,254		SAND -		4 14		PERF - DAKOTA, 7,143-7,281, 9/8/	1983	********	
279			* * * * * *	11 11	-	The state of the s	ر. لسبب		
7,281 7,376		PBTD, 7,376]				Production Casing Cement, 4,740-7		***********	
7,377			, , , ,		بالمرجوب	7/17/1099, Cemented w/ 925 as Cl cement Reversed out 6 bbls cemer			
7,424	4 4 5 4 5 4 5 4 4 4 4 4 4 4 4 4 4 4 4 4	beeter tout when to a			*****	Production 1, 4 1/2 in, 4.052 in, 4.74		35-45-5m 5-1,	
7,425		D, 7,425, 7/17/1983 -				7,425 flkB			