Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-25676**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Decker A**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number **2E**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin Dakota**

4. Well Location
Unit Letter **B** : **790** feet from the **North** line and **1830** feet from the **East** line
Section **3** Township **31N** Range **12W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6168' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 6/4/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/13/12

Conditions of Approval (if any):

AV

RCVD JUN 5 '12
OIL CONS. DIV.
DIST. 3

ConocoPhillips
DECKER A 2E
Expense - P&A

Lat 36° 55' 57.36" N **Long 108° 4' 45.408" W**

PROCEDURE
NOTE: Plug Depths subject to change per CBL.

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig

2 MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.

6. TOOH with tubing.

Tubing: Yes **Size:** 2-3/8" **Length:** 7267'

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota perforations and formation top, 6976-7093', 13 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# K-55 casing and RIH set at 7093'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plugs as necessary. Run a CBL from top of liner (4740') to Surface to confirm cement tops. Contact engineer with new TOC. Mix 13 sx Class B cement and spot a plug inside the casing above CR to isolate the Dakota perforations and formation top. PUH.

8. Plug 2 (Mancos, 5305-5405', 12 Sacks Class B Cement)
Mix 12 sx Class B cement and spot balanced cement plug inside casing to isolate the Mancos formation top. PUH.

9. Plug 3 (Intermediate casing shoe and liner top, 4690-4938', 38 Sacks Class B Cement)
Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Intermediate casing shoe and liner top. PUH.

10. Plug 4 (Mesa Verde, 4210-4310', 29 Sacks Class B Cement)
Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Mesa Verde formation top. POOH.

11. Plug 5 (Chacra, 3712-3812', 55 Sacks Class B Cement)
Perforate 3 HSC holes at 3812'. Establish rate into squeeze holes. RIH and set CR for 7" 23# K-55 casing at 3762'. Mix 55 sx Class B cement, squeeze 26 sx behind casing and leave 29 sx inside casing to isolate the Chacra formation top. POOH.

12 Plug 6 (Pictured Cliffs, 2505-2605', 29 Sacks Class B Cement)
Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Pictured Cliffs formation top. PUH.

13. Plug 7 (Fruitland , 1940-2040', 29 Sacks Class B Cement)
Mix 29 sx Class B cement and spot balanced cement plug inside casing to isolate the Fruitland formation top. PUH.

14. Plug 8 (Kirtland and Ojo Alamo, 1561-1809', 56 Sacks Class B Cement)
Mix 56 sx Class B cement and spot balanced cement plug inside casing to isolate the Kirtland and Ojo Alamo formation tops. POOH.

15. Plug 9 (Surface Plug, 0-278', 99 Sacks Class B Cement)
Perforate 3 HSC holes at 190'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 99 sx Class B cement and pump down production casing to circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

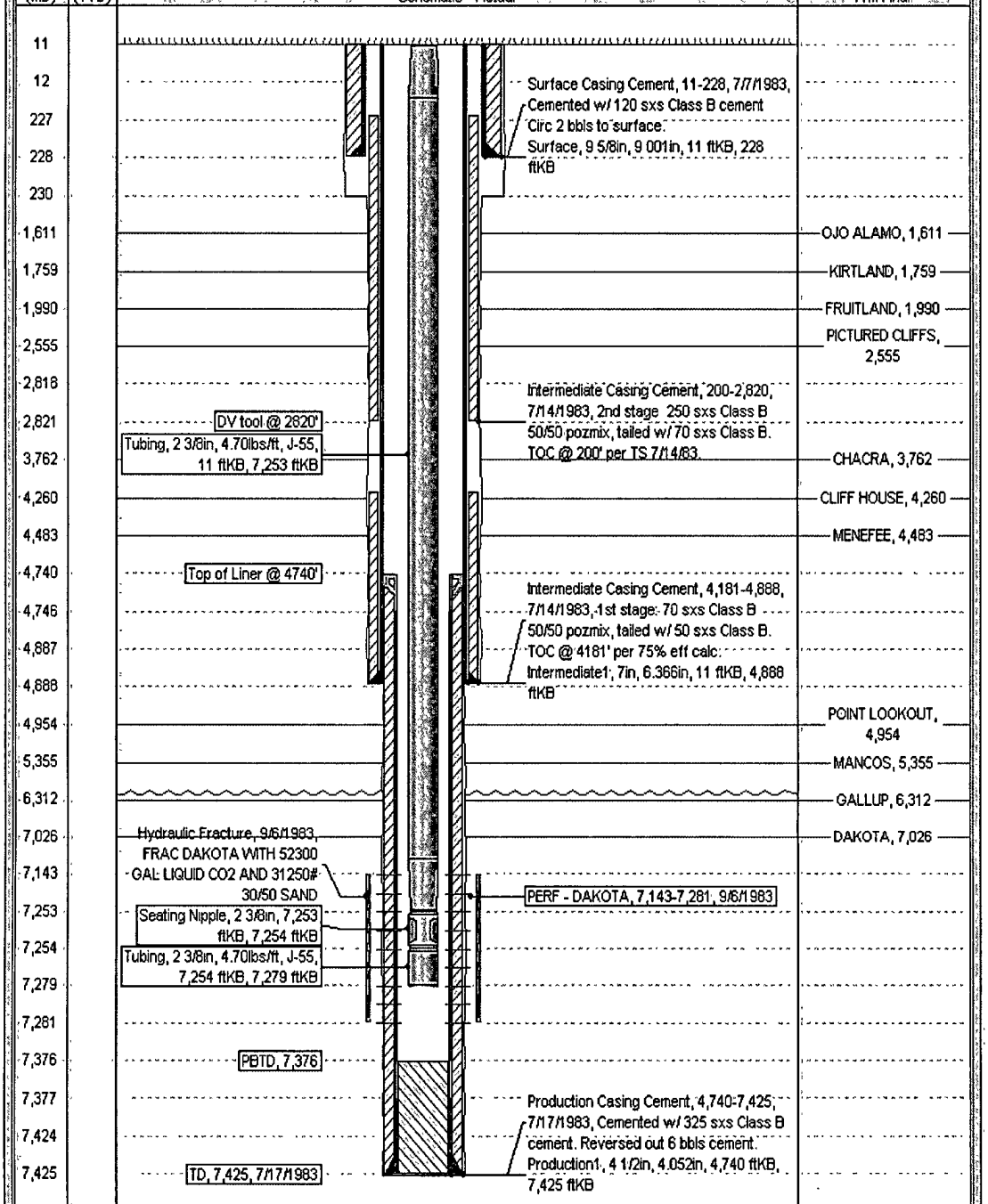
ConocoPhillips

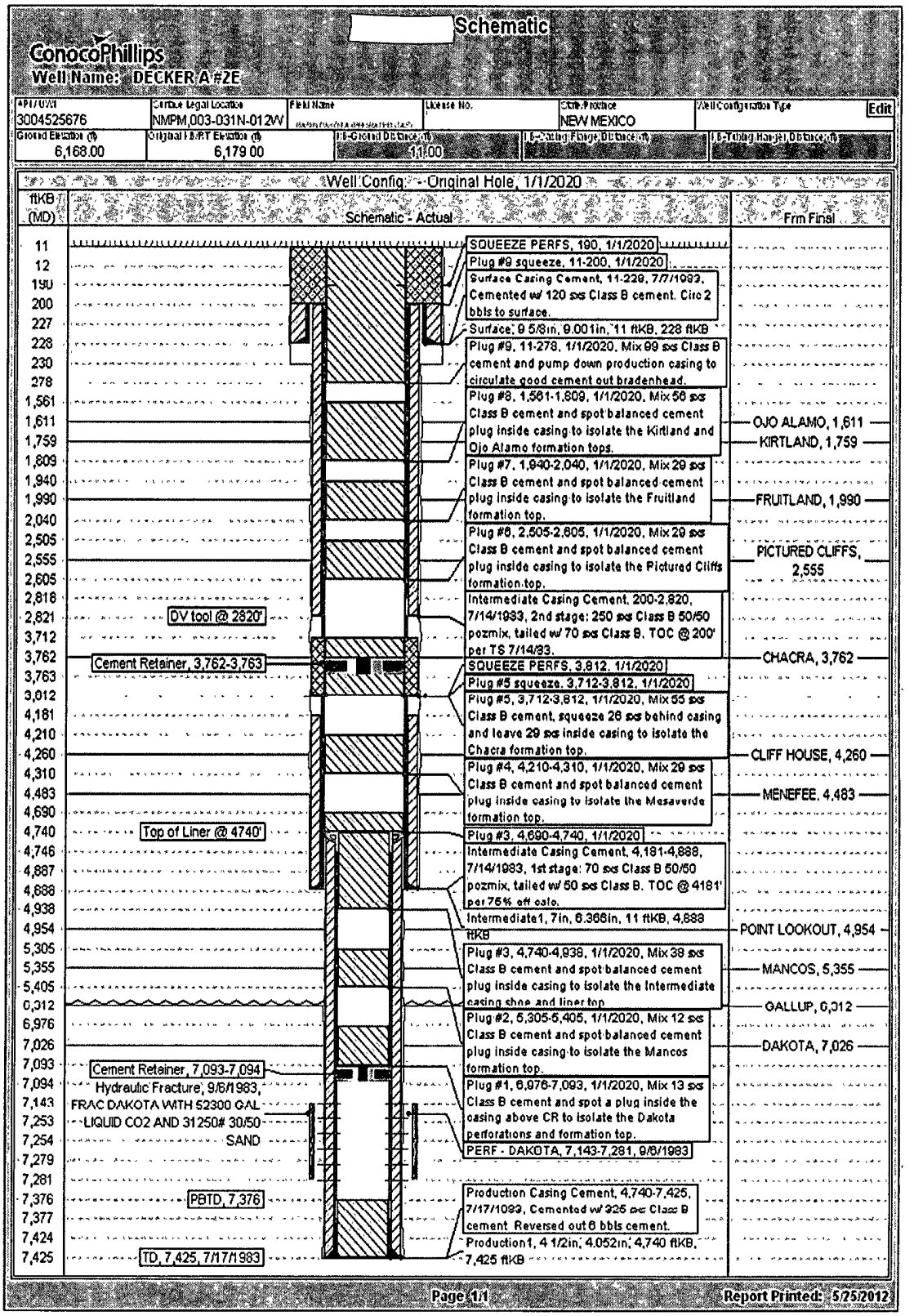
Well Name: DECKER A #2E

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004525676	NMPM,003-031N-012W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,168.00	6,179.00	11.00		

Well Config: - Original Hole, 5/24/2012 12:51:21 PM




Schematic
ConocoPhillips
Well Name: DECKER A #2E
API / UWI
3004525676
Surface Legal Location
NMPM,003-031N-012W
Field Name
License No.
State/Province
NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft)
6,168.00
Original KB/RT Elevation (ft)
6,179.00
KB-Ground Distance (ft)
11.00
KB-Casing Flange Distance (ft)
KB-Tubing Hanger Distance (ft)
Well Config: - Original Hole, 1/1/2020
ftKB (MD)
Schematic - Actual
Frm Final
11
12
190
200
227
228
230
278
1,561
1,611
1,759
1,809
1,940
1,990
2,040
2,505
2,555
2,605
2,818
2,821
3,712
3,762
3,763
3,812
4,161
4,210
4,260
4,310
4,483
4,690
4,740
4,746
4,887
4,888
4,938
4,954
5,305
5,355
5,405
6,012
6,976
7,026
7,093
7,094
7,143
7,253
7,254
7,279
7,281
7,376
7,377
7,424
7,425
SQUEEZE PERFS, 190, 1/1/2020
Plug #9 squeeze, 11-200, 1/1/2020
Surface Casing Cement, 11-228, 7/7/1983, Cemented w/ 120 sxs Class B cement. Circ 2 bbls to surface.
Surface, 9 5/8in, 9.001in, 11 ftKB, 228 ftKB
Plug #9, 11-278, 1/1/2020, Mix 99 sxs Class B cement and pump down production casing to circulate good cement out bradenhead.
Plug #8, 1,561-1,809, 1/1/2020, Mix 56 sxs Class B cement and spot balanced cement plug inside casing to isolate the Kirtland and Ojo Alamo formation tops.
Plug #7, 1,940-2,040, 1/1/2020, Mix 29 sxs Class B cement and spot balanced cement plug inside casing to isolate the Fruitland formation top.
Plug #6, 2,505-2,605, 1/1/2020, Mix 29 sxs Class B cement and spot balanced cement plug inside casing to isolate the Pictured Cliffs formation top.
Intermediate Casing Cement, 200-2,820, 7/14/1983, 2nd stage: 250 sxs Class B 50/50 pozmix, tailed w/ 70 sxs Class B. TOC @ 200' per TS 7/14/83.
SQUEEZE PERFS, 3,812, 1/1/2020
Plug #5 squeeze, 3,712-3,812, 1/1/2020
Plug #5, 3,712-3,812, 1/1/2020, Mix 55 sxs Class B cement, squeeze 26 sxs behind casing and leave 29 sxs inside casing to isolate the Chacra formation top.
Plug #4, 4,210-4,310, 1/1/2020, Mix 29 sxs Class B cement and spot balanced cement plug inside casing to isolate the Mesaverde formation top.
Plug #3, 4,690-4,740, 1/1/2020
Intermediate Casing Cement, 4,181-4,888, 7/14/1983, 1st stage: 70 sxs Class B 50/50 pozmix, tailed w/ 50 sxs Class B. TOC @ 4181' per 75% eff calc.
Intermediate1, 7in, 6.366in, 11 ftKB, 4,888 ftKB
Plug #3, 4,740-4,938, 1/1/2020, Mix 38 sxs Class B cement and spot balanced cement plug inside casing to isolate the Intermediate casing shoe and liner top.
Plug #2, 5,305-5,405, 1/1/2020, Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Mancos formation top.
Plug #1, 6,976-7,093, 1/1/2020, Mix 13 sxs Class B cement and spot a plug inside the casing above CR to isolate the Dakota perforations and formation top.
PERF - DAKOTA, 7,143-7,281, 9/6/1983
Production Casing Cement, 4,740-7,425, 7/17/1983, Cemented w/ 325 sxs Class B cement. Reversed out 6 bbls cement.
Production1, 4 1/2in, 4.052in, 4,740 ftKB, 7,425 ftKB
DV tool @ 2820'
Cement Retainer, 3,762-3,763
Top of Liner @ 4740'
Cement Retainer, 7,093-7,094
Hydraulic Fracture, 9/6/1983, FRAC DAKOTA WITH 52300 GAL LIQUID CO2 AND 31250# 30/50 SAND
PBTD, 7,376
TD, 7,425, 7/17/1983
OJO ALAMO, 1,611
KIRTLAND, 1,759
FRUITLAND, 1,990
PICTURED CLIFFS, 2,555
CHACRA, 3,762
CLIFF HOUSE, 4,260
MENEFEE, 4,483
POINT LOOKOUT, 4,954
MANCOS, 5,355
GALLUP, 6,012
DAKOTA, 7,026
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