

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 08 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5 Lease Serial No

SF-078640

6 If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management
SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

2 Name of Operator

ConocoPhillips Company

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

San Juan 28-7 Unit Com

8 Well Name and No

San Juan 28-7 Unit Com #298

9 API Well No

30-039-31093

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface UNIT C (NENW), 1124' FNL & 1821' FWL, Sec. 27, T27N, R7W

Bottomhole UNIT F (SENW), 1925' FNL & 1750' FWL, Sec. 27, T27N, R7W

10 Field and Pool or Exploratory Area

Blanco MV / Basin DK

11 Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Surface Casing☐ Final Abandonment Notice☐ Convert to Injection☐ Plug and Abandon☐ Temporarily Abandon

Setting Depth

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to change the surface casing setting depth from the APD approved depth of 200' to 320' due to the Intermediate Casing setting depth being close to 5000'. Cement volumes to be adjusted accordingly. New Project Proposal is attached.

RCVD JUN 15 '12

OIL CONS. DIV.

DIST. 3

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Shea C. Velez

Title

PE

Date

6/11/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD PV

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-7 UNIT COM 298

DEVELOPMENT

Lease:		AFE #: WAN.CDR.1047				AFE \$:	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA	API #: 3003931093	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
RCO085	MANCOS(RCO085)						
Location: Surface Datum Code: NAD 27 Directional							
Latitude: 36.548706	Longitude: -107.564784	X:	Y:	Section: 27	Range: 007W		
Footage X: 1821 FWL	Footage Y: 1124 FNL	Elevation: 6690	(FT)	Township: 027N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Directional							
Latitude: 36.546494	Longitude: -107.565040	X:	Y:	Section: 27	Range: 007W		
Footage X: 1750 FWL	Footage Y: 1925 FNL	Elevation:	(FT)	Township: 027N			
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2012		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6705 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SAN JOSE	15	6690		<input type="checkbox"/>			Lost 550 bbls at 150'.
Surface Casing	320	6385	200	<input type="checkbox"/>		46	12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	735	5970		<input type="checkbox"/>			
OJO ALAMO	2277	4428		<input type="checkbox"/>			
KIRTLAND	2436	4269		<input type="checkbox"/>			
FRUITLAND	2679	4026		<input type="checkbox"/>		95	Possible Gas
PICTURED CLIFFS	3071	3634		<input type="checkbox"/>	50		
LEWIS	3197	3508		<input type="checkbox"/>			
HUERFANITO BENTONITE	3535	3170		<input type="checkbox"/>			
CHACRA	3967	2738		<input type="checkbox"/>		121	
MASSIVE CLIFF HOUSE	4765	1940		<input type="checkbox"/>	221		Gas
UPPER CLIFF HOUSE	4767	1938		<input type="checkbox"/>			Gas
MENEFEE	4816	1889		<input type="checkbox"/>			
Intermediate Casing	4966	1739	5086	<input type="checkbox"/>		138	8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1135 cuft. Circulate cement to surface.
POINT LOOKOUT	5330	1375		<input type="checkbox"/>			
MANCOS	5687	1018		<input type="checkbox"/>			
UPPER GALLUP	6475	230		<input type="checkbox"/>			
GREENHORN	7261	-556		<input type="checkbox"/>		187	
GRANEROS	7308	-603		<input type="checkbox"/>			
TWO WELLS	7369	-664		<input type="checkbox"/>	2492		Gas
PAGUATE	7399	-694		<input type="checkbox"/>			Gas

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San Juan Business Unit

SAN JUAN 28-7 UNIT COM 298

DEVELOPMENT

UPPER CUBERO	7484	-779	<input type="checkbox"/>	191	Gas - Wet CBRO in SJ 28-7 151E (27n 7w 21) in 2008. Mud up & drilled into BRCN, Completed ENCN, prod ok w/some wtr.
LOWER CUBERO	7513	-808	<input type="checkbox"/>		Gas - Bottom perf ~-849 (~20' above TD) base on offset well.
Total Depth	7574	-869	7694	<input type="checkbox"/>	194 6-1/4" hole, 4-1/2" 10.5/11.6 ppf, J-55, STC/LTC casing. Cement w/ 360 cuft. Circulate cement a minimum of 100' inside the previous casing string.
ENCINAL	7586	-881	<input type="checkbox"/>		Gas
BURRO CANYON	7620	-915	<input type="checkbox"/>		
MORRISON	7663	-958	<input type="checkbox"/>		

Reference Wells:		
Reference Type	Well Name	Comments
Production	RINCON UNIT (DK) 202	

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

GR CBL.
Mud log ~100' above Gallup down to TD.
Mudlogger will call TD.
Bottom perf ~20' above TD.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks