

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32958
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico State 32
8. Well Number #3S
9. OGRID Number 131994
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator Four Star Gas & Oil Company
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410
4. Well Location Unit Letter <u>G</u> : <u>1665</u> feet from the <u>North</u> line and <u>1390</u> feet from the <u>East</u> line Section <u>32</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5969

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Hole in tubing repair ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/2012 Move onto location & spot equipment.

RCVD JUN 8 '12
OIL CONS. DIV.
DIST. 3

See attached sheet for remainder of process.

Spud Date:

8/17/2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 06-06-2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Bryan Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/13/12
Conditions of Approval (if any):

AV

NM State 32 #3S API 30-045-32958

5/1/2012 Hang 27 triples, LD 9 sinker bars, stabilizer bar & RHAC pump.

RU floor. NU spool, BOP, annular. Pressure test TIWs 250 low 1500 high. Pressure test BOP stack 250 low / 1500 high. Fixed leaks. Tests good.

Unseat hanger, breakoff.

5/2/2012 TIH & tag @ 2152' (45' of fill). POOH spooling capstring. Trip back in the hole w/ capstring joints.

Scan 72 jts 2-3/8" L80 tbg. 44 joints yellow, 20 blue, 5 green & 3 red.

NU annular. RU floor. RU flowback line. RU rig pump lines.

TIH to above perms (2030).

5/3/2012 SICP = 50 psi.

TIH & tag fill. RU chicksan, break circulation

PU swivel. Break circulation and drill hard spot @ 2353'. Drill to PBTD 2397'.

Circulate & sweep well @ PBTD. Well has cleaned-up. Rack swivel.

5/4/2012 TIH & tag PBTD. No fill.

Run bull plugged 10' pup, 23.85' screen, SN, 4 joints of boronized tubing, 66 joints of 2-3/8" 4.7#, L-80, 8rd tubing 10' & 4' pups, & slick joint. SN is @ 2277'. EOT is @ 2312' KB. Last 13 joints had 104" capstring strapped to it.

RD floor ND BOP stack.

RU & run 2" x 1-1/4" x 20' RHAC, 4' stabilizer bar, 4 sinker bars w/ a roller guide on top of each one, five 5 per guide rod, 80 3/4" rods, 8, 4 & 4' ponys, and a 26' Polish Rod.

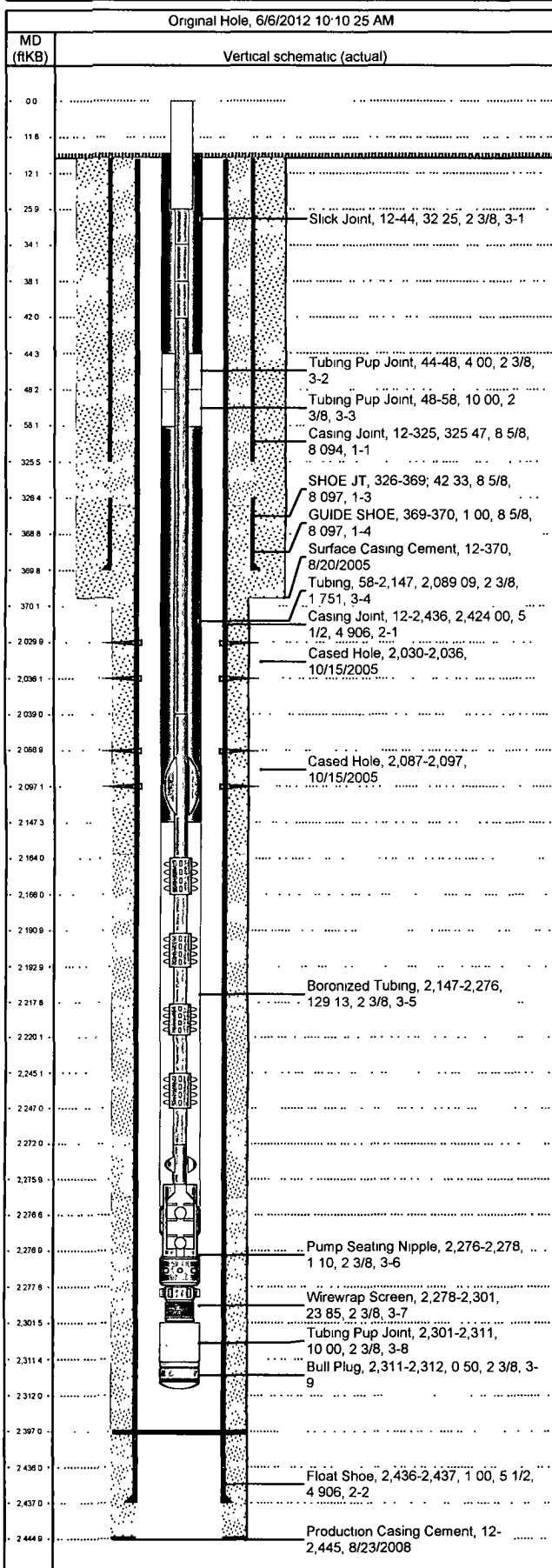
Pump 1/2 bbl corrosion inhibitor down tubing & 1/2 bbl down casing / tubing annulus followed by 3 bbls flush each side. Pressure test pump seat to 500 psi w/ rod pump. Test good.

5/5/2012 RDMO



Wellbore Schematic

Well Name New Mexico State 32-3S	Lease New Mexico State	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)		

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	K-55	LT&C	370
Production Casing	5 1/2	17.00	K-55		2,437

Tubing Strings

Tubing - Production set at 2,311.9ftKB on 5/2/2012 12:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		5/2/2012		2,299 92		2,311.9	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Slick Joint		2 3/8			32.25	44 2	
Tubing Pup Joint		2 3/8			4.00	48.2	
Tubing Pup Joint		2 3/8			10.00	58 2	
Tubing		2 3/8	3.25	L-80	2,089.09	2,147.3	
Boronized Tubing		2 3/8			129.13	2,276.4	
Pump Seating Nipple		2 3/8			1.10	2,277.5	
Wirewrap Screen		2 3/8			23.85	2,301.4	
Tubing Pup Joint		2 3/8			10.00	2,311.4	
Bull Plug	1	2 3/8			0.50	2,311 9	

Rod Strings

SHORT ROD on 5/4/2012 12:00

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
SHORT ROD		5/4/2012		2,277.00		2,277.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod		1 1/4			26.00	26 0	
Pony		3/4			8 00	34.0	
Pony		3/4			4.00	38.0	
Pony		3/4			4.00	42.0	
Sucker Rod		3/4	1.63	D	1,997.00	2,039.0	
Five 5 per guide rods		3/4			125.00	2,164.0	
Roller		1 1/4			2.00	2,166.0	
Sinker		3/4			25.00	2,191.0	
Roller		1 1/4			2.00	2,193.0	
Sinker		3/4			25.00	2,218.0	
Roller		1 1/4			2.00	2,220.0	
Sinker		3/4			25 00	2,245.0	
Roller		1 1/4	4 17		2.00	2,247.0	
Sinker		3/4			25.00	2,272.0	
Stabilizer Bar		3/4			4.00	2,276.0	
Rod Pump		2			1.00	2,277.0	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
10/15/2005	2,030.0	2,036.0	6.0	36	Fruitland Coal, Original Hole
10/15/2005	2,087.0	2,097.0	6.0	60	Fruitland Coal, Original Hole
10/15/2012	2,127.0	2,136.0	6.0	54	Fruitland Coal, Original Hole
10/15/2012	2,189.0	2,213.0	6.0	144	Fruitland Coal, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com
10/2/2008		417.0	