

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JUN 18 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

815' FNL, 1050' FEL, Sec. 13, T24N, R03W, N.M.P.M.
NW/NW

5. Lease Serial No.

NMSF 078912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Lindrith Unit

8. Well Name and No.

Lindrith Unit 82

9. API Well No.

30-039-20965

10. Field and Pool, or Exploratory Area
E. Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources permanently Plugged and Abandoned the Lindrith Unit #82 according to the attached report

RCVD JUN 20 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Collin Placke

Title Production Engineer

Signature

Collin Placke

Date 06/13/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 19 2012
FARMINGTON FIELD OFFICE

MMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources
Lindrith Unit #82

June 1, 2012
Page 1 of 1

815' FNL and 1050' FEL, Section 13, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: NMSF-078912
API #30-039-20965

Plug and Abandonment Report
Notified NMOCD and BLM on 5/29/12

Plug and Abandonment Summary:

Plug #1 with CR at 3194' pump 28 sxs (33.04 cf) Class B cement inside casing from 3194' to 2180' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with CR at 1331 pump 55 sxs (64.9 cf) Class B cement inside casing from 1392' to 1234' to cover the Nacimiento top.

Plug #2a with CR at 1331' pump 16 sxs (18.88 cf) Class B cement inside casing from 1331' to 751' to cover the Nacimiento top.

Plug #3 pump 104 sxs (122.72 cf) Class B cement from 182' to surface.

Plugging Work Details:

5/29/12 MOL and RU. Open up well; no pressures. SI well. SDFD.

5/30/12 Open up well; no pressures. RU A-Plus Wireline. Round trip gauge ring to 3210'. PU 2-7/8 CIBP and RIH; set at 3194'. POH and LD setting tool. Tally and PU 1-1/4 work string; tag CIBP at 3194'. RU pump to tubing and establish circulation. Attempt to pressure test casing to 800#; bled down to 250# in one minute. Attempt a second time; same results. Spot Plug #1. LD joints TOH. SI well. SDFD.

5/31/12 Open up well; no pressures. RIH with wireline and tag cement at 2187'. Attempt to pressure test up to 800#; bled down to 250# in less than a minute. Perforate 3 HSC squeeze holes at 1393'. RIH and set cement retainer at 1331'. TIH with tubing and tag cement retainer at 1331'. Sting out and establish rate of .5 bbl a min at 900 psi. Spot Plug #2. TOH and WOC. TIH and tag cement low at 1331'. Reverse circulate well clean. Spot Plug #2a. TOH with tubing. SI well and WOC. SDFD.

6/1/12 Open up well; no pressures. RIH with wireline and tag cement at 920'. Perforate 3 HSC holes at 182'. RU pump to casing and establish circulation with fresh water. Spot Plug #3. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Install P&A marker. RD & MOL.

John Hagstorm, BLM representative, was on location.