

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078882

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No
891001059C

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No.
CANYON LARGO UNIT 342

2. Name of Operator

HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH

E-Mail: csmith@huntingtonenergy.com

9. API Well No
30-039-23385-00-X1

3a Address

908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)

Ph: 405-840-9876 Ext: 129
Fx: 405-840-201110 Field and Pool, or Exploratory
DEVIL'S FORK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T25N R6W NESW 1775FSL 1840FWL
36.382828 N Lat, 107.492813 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well has been plugged and abandoned on June 21, 2012. Summary of the Plug and Abandonment is attached.

RCVD JUN 27 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #141327 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/22/2012 (12SXM0176SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 06/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 06/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD *Ar*

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #342

NESW Sec 20-25N-6W

Rio Arriba Co., New Mexico

6/18/12: SAFETY MEETING. SPOT IN LEVEL AND RU DAYLIGHT PULLING UNIT. SICP – 0 PSI, SIBHP – 0 PSI, DIG OUT BH AND INSTALL 2" FITTINGS TO SURFACE, RU RELIEF LINES AND OPEN WELL TO PIT. ND WH, REMOVE TBG HANGER, NU & FUNCTION TEST BOP, RU WORKFLOOR AND TBG EQUIPMENT. PU PLUGGING SUB, TIH PU AND TALLY 71 JTS 2 3/8" TBG – EOT @ 2243', RABBITED W/ STUD W/ 1 1/2" NUTS, OK, FOUND 1 CRIMPED JT. SI WELL, CLEAN AND SECURE LOC. BLM AND NMOC D NOTIFIED 6/18/12 @ 6:15 AM.

6/19/12: SFTY MEETING, SERVICE AND START EQUIP. SITP 0 PSI, SICP 0 PSI, SIBHP 0 PSI, OPEN WELL TO PIT (TBG W/ PLUGGING SUB @ 2243'). PU AND TALLY AND CHECK CLEAR W/BOLT W/ 1 1/2" NUTS, TAG EXISTING CIBP @ 5180', RU PUMP TO TBG & PUMP 25 BBLs AHEAD, PRESS TEST CSG TO 825# FOR 5 MINS – HELD OK. ORGANIZE PIPE ON FLOAT TO ALLOW STRAIGHT STACKING OF UPPER ROWS.

PLUG #1 – MIX AND PUMP 18 SKS, 15.6#, 1.18 YIELD = 21.24 CLASS B CMT FROM 5180-4937' TOC. TOH LD TBG TO 4313', RU PUMP TO TBG AND LOAD HOLE W/ 1.5 BBLs, PUMP 5 BBLs AHEAD TOTAL.

PLUG #2 – MIX AND PUMP 12 SKS, 15.6#, 1.18 YIELD = 14.16 CUFT CLASS B CMT FROM 4313-4151' TOC. TOH LD TBG TO 3616', RU PUMP TO TBG & LOAD HOLE W/ 1.5 BBLs, PUMP 5 BBLs AHEAD TOTAL.

PLUG #3 – MIX AND PUMP 14 SX, 15.6#, 1.18 YIELD = 16.52 CUFT CLASS B CMT FROM 3616-3427' TOC.

TOH LD TBG TO 2761'. SI WELL, CLEAN AND SECURE LOC. TRAVEL TO YARD.

***WANDA WEATHERFORD W/ BLM ON LOCATION.

6/20/12

SFTY MEETING, SERVICE AND START EQUIP. SITP 0 PSI (PLUGGING SUB AT 2753'), SICP 0 PSI, SIBHP 0 PSI, OPEN CSG TO PIT. RU PUMP TO TBG & LOAD HOLE W/ 1.75 BBLs, PUMP 5 BBLs AHEAD TOTAL.

PLUG #4 – MIX AND PUMP 62 SXS, 15.6#, 1.18 YIELD = 73.16 CUFT CLASS B CMT FROM 2753-1915' TOC. TOH LD TBG TO 649' SB REMAINING TBG & LD PLUGGING SUB, RU A-PLUS WLU, RIH W/ 3 1/8" HSC FUN & SHOOT 3 PERFS @ 699', POH AND RD WLU, PUMP 10 BBLs DOWN CSG THRU PERFS @ 2 BPM @ 700#. PU AND MU 4 1/2" DHS CR, TIH TBG AND SET CR @ 649', PRESS TEST TBG TO 1250#. HELD OK. RELEASE AND STING OUT CR, PRESS TEST CSG TO 600#, HELD OK, STING IN CR @ 649' & EST RATE 2 BPM @ 700#.

PLUG #5 – MIX AND PUMP 51 SKS, 15.6#, 1.18 YIELD & 60.18 CUFT CLASS B CMT, PUMP 43 SXS BELOW CR, STUNG OUT & BALANCED 8 SXS ABOVE CR FROM 649-541' TOC, CIRC OUT BH DURING PLUG. TOH LD ALL TBG & CR SETTING TOOL. RU A-PLUS WLU, RIH W/ 3 1/8" HSC GUN & SHOOT 3 PERFS @ 266', POH & RD WLU, EST RATE 2 BPM @ 600#, PUMP 14 BBLs TO CLEAN UP RETURNS OUT BH VALVE.

PLUG #6 – MIX AND PUMP 85 SXS, 15.6#, 1.18 YIELD = 100.3 CUFT CLASS B CMT FROM 266-SURFACE, CIRC GOOD CMT OUT BH VALVE.

RD WORKFLOOR, OPEN AND WASH BOP – CMT STANDING @ SURFACE IN 4 1/2" CSG. ND AND HANG BACK BOP, GID OUT WH. MONITOR FOR GAS @ WH, CUT OFF WH – CMT DOWN 20' IN 4 1/2" CSG AND 8 5/8" CSG. MIX AND PUMP 19 SXS, 15.6#, CLASS B CMT TO TOP OF CSGS AND SET DRY HOLE MARKER. WASH AND RIG DOWN PUMPING EQUIPMENT, CLEAN AND SECURE LOC. TRAVEL TO YARD.

WANDA WEATHERFORD W/ BLM ON LOCATION.

6/21/12: LOAD SUPPLIES AND TRAVEL TO LOC. SFTY MEETING, SERVICE AND START EQUIP. RD DAYLIGHT PULLING UNIT. READY EQUIPMENT FOR MOVE, CLEAN LOC, MOVE.