

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 07 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

SF-078881

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 427

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-25484

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SESW), 900' FSL & 2215' FWL, Sec. 11, T25N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/7/12 per the attached report.

RCVD JUN 11 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 08 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE  
98 Jm

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

MMOCD 17

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Canyon Largo Unit # 427

May 7, 2012  
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900' FSL and 2215' FWL, Section 11, T-25-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078881  
API #30-039-25484

### **Plug and Abandonment Report** Notified NMOCD and BLM on 4/30/12

#### **Plug and Abandonment Summary:**

- Plug #1** with CR at 6553' pump 17 sxs (20.06 cf) Class B cement inside casing from 6553' to 6393' to isolate the Dakota perforations and formation top.
- Plug #2** pump 18 sxs (21.24 cf) Class B cement inside casing from 5688' to 5525' to isolate the Gallup formation top.
- Plug #3** pump 18 sxs (21.24 cf) Class B cement inside casing from 4873' to 4766' to isolate the Mancos formation top.
- Plug #4** pump 18 sxs (21.24 cf) Class B cement inside casing from 3894' to 3731' to isolate the Mesaverde formation top.
- Plug #5** pump 17 sxs (20.06 cf) Class B cement inside casing from 3182' to 3028' to isolate the Chacra formation top.
- Plug #6** pump 72 sxs (84.96 cf) Class B cement inside casing from 2356' to 1705' to isolate the Pictured Cliffs and Fruitland tops.
- Plug #6A** pump 40 sxs (47.2 cf) Class B cement inside casing from 1876' to 1515' to cover the Kirtland and Ojo Alamo tops.
- Plug #7** pump 65 sxs (76.7 cf) Class B cement inside casing from 510' to surface to cover Nacimiento top and surface casing.

#### **Plugging Work Details:**

- 5/1/12 MOL. Check well pressures: casing 1300, tubing 500 psi and bradenhead 0 psi. Monitor well for H<sub>2</sub>S; Oppm. Blow well down to 100 psi. ND wellhead. NU BOP and test OK. RU tubing equipment. PU on 2-3/8" production string and LD tubing hanger. TOH and tally 216 joints, 2-3/8" tubing; 6744.84'. TIH with 1-4 3/4" bit 1-5 1/2" scraper and 24 joints tubing. SI well. SDFD.
- 5/2/12 Check well pressures: casing 200 psi, tubing 200 psi and bradenhead 0psi. Monitor well for H<sub>2</sub>S; Oppm. Blow well down. Pressure test bradenhead to 400 PSI for 10 minutes. Continue to TIH with tubing and BHA to 6563'. TOH with tubing and LD BHA. PU 1-5 1/2" DHS cement retainer and RIH; to 6553' with 12' kb. SI well. SDFD.
- 5/3/12 Check well pressures: casing 150 psi, tubing 100 psi and bradenhead 0 psi. Monitor well for H<sub>2</sub>S; Oppm. Blow well down to 0 psi. PU 1-8' sub and set 5 1/2" DHS cement retainer at 6553'. Load tubing with 13 bbls water and pressure test to 1000 psi; held OK. Sting out of cement retainer and circulate casing. Establish circulation with 70 bbls of water and circulate clean with total of 155 bbls. SI casing. Pressure test casing to 800psi for 30 minutes. Spot Plug #1. TOH with tubing and LD stinger. Start to TIH with tubing. SI well. SDFD.

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May 7, 2012  
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**Plugging Work Details:**

5/4/12 Open up well; no pressures. TIH with tubing to 5688' with kb. Spot Plug #2. PUH. Spot Plug #3. PUH. Spot Plug #4. PUH. Spot Plug #5. PUH. Start to spot Plug #6; ran out of cement. TOH. SI well. SDFD.

5/7/12 Open up well; no pressures. TIH and tag cement at 1876'. Load casing with fresh water. Spot Plug #6A. LD tubing to 510' with kb. Spot Plug #7. TOH and LD tubing. ND BOP. Issue Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement down 20' in 5-1/2" casing and down 5' in annulus. Spot Plug #8. Set P&A marker. RD and MOL.

R. Bixler, ConocoPhillips representative, was on location.  
Mark Decker, BLM representative, was on location.