

Form 3160-5  
(August 2007)  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**JUN 19 2012**

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

**Surface UNIT N (SESW), 1253' FSL & 1952' FWL, Sec. 34, T26N, R6W**

**Bottomhole UNIT J (NWSE), 1380' FSL & 2255' FEL, Sec. 34, T26N, R6W**

5. Lease Serial No

**SF-079265**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

**KLEIN 24P**

9. API Well No.

**30-039-31094**

10. Field and Pool or Exploratory Area

**Blanco Mesa Verde / Basin DK**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

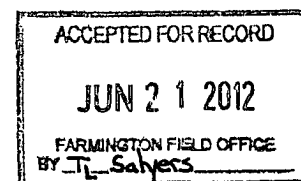
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED.**

**RCVD JUN 22 '12  
OIL CONS. DIV.**

**DIST. 3**

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

*Denise Journey*

Date

6/18/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

**NMOCD**

*986*

KLEIN 24P  
30-039-31094  
BURLINGTON RESOURCES  
BLANCO MV / BASIN DK

5/30/12 MIRU AWS 920. NU BOPE. TIH w/ 8 3/4" bit, tag cement @ 248' & DO.

5/31/12 PT BOPE. Test OK. PT 9 5/8" casing to 600#/30 min. Test OK. ✓  
TIH w/ 8 3/4" bit & drilled ahead to 4,975' - Interm. TD reached 6/2/12. Circ. & CO.

6/6/12 TIH w/ 116 jts., 7", 23#, J-55. LT&C casing, set @ 4,963'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Prem. Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS.

Lead w/ 518 sx (1103cf-162 bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 115 sx (159cf-28bbls=1.38 yld) Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Bump plug w/ 1460#. Plug down @ 01:30 hrs on 6/6/12. Circ. 20 bbls cmt to surface. ✓ RD cmt. WOC.

6/7/12 PT 7" casing to 1500#/30 min. @ 10:30 hrs on 6/7/12. Test OK. ✓  
TIH w/ 6 1/4" bit. DO cmt. Drilled ahead w/ 6 1/4" bit to 7,720' (TD) TD reached 6/12/12. ✓

6/13/12 TIH w/ 179 jts. (17 jts., BT&C & 162 jts., LT&C) 4 1/2", 11.6#, L-80 casing, set @ 7,708'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Prem. Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 207 sx (410cf-73bbls=1.98 yld) Prem. Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 120 bbls FW (1<sup>st</sup> 10 bbls with sugar). Bump plug w/ 1280#. Plug down @ 4:10 hrs on 6/13/12. WOC. RD Cmt. ND BOPE. NU WH. RD RR @ 21:00 hrs on 6/13/12. ✓  
AV