

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 11 2012

FORM APPROVED  
OMB No 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF081160F

6. If Indian, Allottee or Tribe Name

Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

SAN LUIS FEDERAL WWW NO 1

9. API Well No.

30004320143

10. Field and Pool, or Exploratory Area

SAN LUIS MESA VERDE

11. County or Parish, State

SANDOVAL, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
SAGEBRUSH OIL, INCORPORATED

3a. Address

HC 78 BOX 21 REGINA, NM 87046

3b. Phone No (include area code)

575-638-9137

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 21 TOWNSHIP 18 RANGE 03W 1980 FSL 2310 FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |                                               |                                                      |                                                    |                                         |
|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## ON MARCH 31, 2012, WELL WAS PLUGGED AS FOLLOWS:

PLUG #1 & 2 COMBINED, MIXED & PUMPED 188 SACKS - 221.8 CUBIT FT TYPE B CEMENT FROM 4660' TO 2115';  
SET CEMENT RETAINER - 4-1/2 SELECT @ 2115' BLUE JET PERFORATED 3 HSC HOLES @2111'  
SET RETAINER @2067' STING OUT OF RETAINER - LOAD THE HOLE WITH 2 BBL OF WATER. TEST CSS TO 600 LBS O.K. STING  
INTO RETAINER PUMPED 1/16 BBL OF WATER TOC @1932' PRESSURED TO 1200 LBS TO 750 LBS IN FIVE MINUTES - COULD  
NOT SET RATE INTO PERFORATIONS PLUG #3 MIX & PUMP 10 SACKS - 11.8 CU FT TYPE B CEMENT TO TOC @1938  
L-D AOLL THE TBGB + THE STINGER R-UU W-L TIH +PERF 3-HSC HOLES @ 374' POOH R-D W-L. LOAD THE HOLE & BREAK  
CIRC OUT THE B-H WITH 36 BBLs OF WATER PLUS #4 MIX. PUMPED 170 SKIS 200.6 CUFT TYPE B CEMENT, FROM 374' TO  
SURFACE WITH GOOD CEMENT RETURNS OUT THE B-N.  
DUG OUT W-H. CUT W-H OFF. INSTALLED MARKER WITH 16 SKS CEMENT.  
WATER HAULED: 1 LOAD FRESH  
CEMENT RETAINERS: 4 1/2 SELECT @ 2067'  
CEMENTING: P-#3-10 SKS P-#4-170 MARKER 16 SKS  
WIRELINE: 3-HSC HOLES @2,111' & 374' (BLUE JET)  
ON APRIL 17, 2012, THE WELL SITE WAS CLEANED AND RECLAIMED.

Approved as to plugging of the well here.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BETH CHARLES

Title PRESIDENT

Signature

Date

05/07/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

AV

RCVD JUN 15 '12

OIL CONS. DIV.

DIST. 3