F2rm,3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMSF078414	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	NWSF076414
6.	If Indian, Allottee or Tribe Name

SUBMIT IN TRIF		7. If Unit or CA/Agreement, Name and/or No								
1 Type of Well			8 Well Name and No. DAY A LS 8							
Oil Well Gas Well Oth										
Name of Operator BP AMERICA PRODUCTION	Contact: CO. E-Mail: ranad.abda	RANAD ABDA allah@bp.com	LLAH		9. API Well No. 30-045-20117-00-S1					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No Ph: 281-366		ode)	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS						
4 Location of Well (Footage, Sec, T			11. County or Parish, and State							
Sec 8 T29N R8W SWNE 1550 36.742287 N Lat, 107.694173			•	,	SAN JUAN COL	JNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE 1	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
Not office	☐ Acidize	Acidize Deepen		☐ Produc	tion (Start/Resume)	☐ Water Shut-Off				
□ Notice of Intent	☐ Alter Casing	Fracti		Reclan		☐ Well Integrity				
Subsequent Report M	Casing Repair	□ New (Construction	☐ Recom	plete	Other				
Final Abandonment Notice	Change Plans	⊠ Plug :	and Abandon	☐ Tempo	rarily Abandon	_				
	Convert to Injection	□ Plug I	Back	□ Water	Disposal					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP has completed all plugging operations on the subject well. Details are as follows: 6/19/2012 RIH CIBP at 3064?; Load 2 7/8? tubing; Test 250 Low 5 minutes, 600 PSI, 30 minutes, test passed. 6/20/2012 EOT @ 3062? Spot lay lines, tie on to tbg., prep to pump cement job. Pressure test 280 PSI low, high 1000 PSI, hold for 5 minutes, good, passed. Plug #1 (3064?-2047?) Pumped 4 bbls of H20 water spacer, 29 sks of G-Class cement, 1.15 YLD, 4.99										
14. Thereby certify that the foregoing is	true and correct Electronic Submission # For BP AMERICA nmitted to AFMSS for proc	PRODUCTION	CO., sent to	the Farmingto	on Č					
Name (Printed/Typed) RANAD Al	BDALLAH		Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	ubmission)		Date 06/2	6/2012						
	THIS SPACE FO	OR FEDERAL			SE					
Approved By ACCEPT	STEPH TitlePETRO	EN MASON LEUM ENGIN	EER	Date 06/27/2012						
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	e subject lease	Office Farmington								
Title 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly hin its jurisdic	and willfully to a	make to any department or	agency of the United				

Additional data for EC transaction #141553 that would not fit on the form

32. Additional remarks, continued

gal/sks, 5.9 bbl of slurry, @ 15.8 #, 3.4 bbls H20 Req, 1.6 bbls to balance plug.

Shut down to pull 31 joints of 1.66? tbg, Lay down 31 joints of 1.66 tbg. EOT @ 2047?

Plug #2- (2047?-1010?) Pumped 4 bbls of H20 water spacer, 29 sks of G-Class cement, 1.15 YLD, 4.99 gal/sks, 5.9 bbl of slurry a 15.8 #, 3.4 bbls H20 Req, 3.4 bbls to balance plug.

Shut down to pull 31 joints. POH slowly laying down 31 joints of 1.66? tbg. EOT @ 1040?.

Plug #3 ? (1040?-0?) Pumped 37 sks, 1.15 YLD., 4.99 Gal H20/SK, 7.6 bbls @ 15.8 #, 4.4 bbls H20 REQ., L/D all but 1 joint, pumped 1 bbl to top of 2 7/8? casing, N/D, cut- off wellhead, Pumped 83 sks, 1.15 YLD., 4.99 Gal H20/SK, 17 bbls @ 15.8 ppg, 9.9 bbls H20 Req. to top off annulus of 2 7/8? casing and 8 5/8 casing.

Weld on Dry Hole Marker, R/D