

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nye Gas Com C
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092	
4. Well Location Unit Letter H : 1550 feet from the North line and 1040 feet from the East line Section 07 Township 29N Range 09W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or

Other Data **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP has completed all plugging operations for the subject well.

6/11/2012- Rig Move In

6/12/2012- Rig up and installed mechanical barrier, tested well control equipment, pulled hanger and secured well

6/13/2012- POH L/D 1.66 tubing, P/ UP 2 3/8" tubing with scraper run to 2100', POH, RIH with CIBP set at 2050', Circulated wellbore, successfully Tested casing to 600 psi for 15 mins.

6/14/2012- Plug #1: 850'- 2050': Pumped 73 sacks of Type G neat cement, at 15.8 ppg/ 1.15 yield/ 4.99 Galsks, which is 15 bbls of cement.

Plug #2: surface- 850': Pumped 29 sacks of Type G cement, at 15.8 ppg/ 1.15 yield/ 4.99 Gals sks, which equals 6 bbls of cement.

Rig down and cut off wellhead, welded a temporary cover on the well.

The landowner wanted a below ground dry hole marker. A final dry hole marker will be welded on at a later date. Once the final marker has been set, a sundry notice will be filed with date of completion. ** a C-102 using a current survey is also required with the sundry*

Spud Date:

12/08/1972

Rig Release Date:

6/14/2012

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Ranad Abdallah TITLE Regulatory Analyst DATE 06/18/2012

Type or print name Ranad Abdallah E-mail address: ranad.abdallahl@bp.com PHONE: 281-366-4632

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector DATE 6/28/12

Conditions of Approval (if any):

Ar