

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

Use Serial No
SF-080245

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7 If Unit of CA/Agreement, Name and/or No. |
| 2 Name of Operator ConocoPhillips Company | | 8. Well Name and No. Hamner 3A |
| 3a Address PO Box 4289, Farmington, NM 87499 | 3b Phone No (include area code) (505) 326-9700 | 9 API Well No. 30-045-23478 |
| 4 Location of Well (Footage, Sec, T, R, M., or Survey Description) Surface Unit E (SWNW), 1545' FNL & 990' FWL, Sec. 29, T29N, R9W | | 10 Field and Pool or Exploratory Area Blanco MV / Basin DK |
| | | 11. Country or Parish, State San Juan New Mexico |

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report <i>BP</i> | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

6/4/12 Notified Brandon Powell/OCD (BLM rep on location) of Plug 5 change. Attempted to set retainer @ 2062', set @ 1940'. Perf'd @ 2112'. Requested permission to pump sqz from 1940' w/50' cmt on top since it had a good rate. Verbal approval received.

The subject well was P&A'd on 6/5/12 per the notification above and attached report.

RCVD JUN 27 '12
OIL CONS. DIV.

DIST. 3

| | | | |
|---|--|--|--|
| 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse | | Title Staff Regulatory Technician | |
| Signature <i>Dollie L. Busse</i> | | Date <i>6/22/12</i> | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|-------------|---|
| Approved by | ACCEPTED FOR RECORD JUN 25 2012 Title _____ Date _____ Office FARMINGTON FIELD OFFICE |
|-------------|---|

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Hamner #3A

June 6, 2012
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1545' FNL and 990' FWL, Section 29, T-29-N, R-9-W
San Juan County, NM
Lease Number: SF-080245
API #30-045-23478

Plug and Abandonment Report Notified NMOCD and BLM on 5/29/12

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 5596' to 5280' to cover the Gallup top.
- Plug #2** with 65 sxs (76.7 cf) Class B cement with 2% CaCl inside casing from 4780' to 4319' to cover the Mancos top and 4.5" liner top.
- Plug #3** with 57 sxs (67.26 cf) Class B cement inside casing from 3972' to 3668' to cover Mesaverde top.
- Plug #4** with CR at 3055' spot 54 sxs (63.72 cf) Class B cement 26 sxs (30.68 cf) in annulus, 8 sxs (9.44 cf), below CR at 3055' 20 sxs (23.6 cf) above CR to 2949' to cover the Chacra top.
- Plug #5** with CR at 1940' spot 69 sxs (81.42 cf) Class B cement 26 sxs (30.68 cf) in annulus 33 sxs (38.94 cf), below CR at 1940' 10 sxs (11.8 cf) above CR to 1887' to cover Pictured Cliffs top.
- Plug #6** with CR at 1768' spot 55 sxs (64.9 cf) Class B cement 26 sxs (30.68 cf) in annulus, 6 sxs (7.08 cf) below CR 23 sxs (27.14 cf) above CR to 1646' to cover Fruitland top..
- Plug #7** with CR at 1086' spot 127 sxs (149.86 cf) Class B cement , pumped 68 sxs (80.24 cf) in annulus 9 sxs (10.62 cf) below cement retainer, 50 sxs (59 cf) above CR to 820' to cover Kirtland and Ojo Alamo tops.
- Plug #8** with 59 sxs (69.92 cf) Class B cement inside casing from 283' to surface to cover the Nacimiento top.
- Plug #9** spot 30 sxs (35.4 cf) Class B cement; top off casing and annulus and install P&A marker.

Plugging Work Details:

- 5/30/12 MOL. RU rig and equipment. Check well pressures: casing 225 and tubing 225 psi and bradenhead 0 psi. Blow well down. RU Phoenix Service. RIH with 1.906" gauge ring to 4403'. POH. PU 1.75 gauge and RIH to 6365'. POH and RD Phoenix Services. ND wellhead and NU BOP. Prep to pull tubing. SI well. SDFD.
- 5/31/12 Check well pressures: casing and tubing 200 psi and bradenhead had cement to surface. Blow down well. NU BOP and test. Pressure test pop-off valve on pump truck. TOH and tally 72 stands 2-3/8" tubing with SN and NC. TIH to 5596'. Spot Plug #1. PUH and WOC. SI well. SDFD.
- 6/1/12 Check well pressures: casing and tubing 200 psi and bradenhead 0 psi. TIH with tubing and tag cement at 5396'. PUH. Spot plug #2. PU 7" string mill and TIH; tag cement at 4319'. LD string mill. PU 7" DHS CR and TIH set at 3972'. Pressure test tubing to 1000 psi. Circulate well clean. Attempt to pressure test casing; bled down from 800# to 100# in less than a minute. Spot Plug #3. TOH with tubing and LD setting tool. SI well. SDFD.

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June 6, 2012
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Plugging Work Details (continued):

- 6/2/12 Open up well; no pressures. TIH and tag cement at 3703'. TOH. RU A-Plus wireline. Perforate 3 HSC holes at 3100'. POH and RD wireline. Establish rate at 1 bpm at 500 psi. PU 7" CR and TIH; set at 3055'. RU pump to tubing and establish circulation 1 bpm. Attempt to pressure test casing to 80#, bled down to 100# in less than a minute. Spot Plug #4. TOH with tubing. SI well. SDFD.
- 6/4/12 Open up well; no pressures. TIH and tag cement at 2949'. RU A-Plus wireline. RIH and perforate 3 HSC holes at 2112'. POH and establish rate with 7 bbls of water at 1 bpm at 500 psi. RD wireline. TIH with CR set down at 1940'; was unable to set at 2073'. S. Mason and B. Powell approve procedure change set CR at 1940'. Establish circulation with 4 bbls of water. Pressure test to 800 psi. Sting into CR and establish rate of 1 bpm at 500 psi. Spot plug #5. Perforate 3 HSC squeeze holes at 1800'. Establish rate 1 bpm at 700 psi. TIH with CR and set at 1768'. Establish rate of 1 bpm at 700 psi. Spot plug #6. SI well. SDFD.
- 6/5/12 Open up well; no pressures. Perforate 3 HSC holes at 1136'. Establish rate at 1 bpm at 700 psi. TIH with CR and set at 1086'. Establish rate 1 bpm at 700 psi. Spot plug #7. PUH. Spot plug #8. Dig out wellhead. Perform Hot Work Permit. Cut off wellhead. Install P&A marker. SDFD.
- 6/6/12 RD rig and equipment. MOL.

Val Jamison, BLM representative, was on location.
Jim Morris, MVCI representative was on location.