

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AMENDED

Form C-103
Revised August 1, 2011

WELL API NO. 30-045-23636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Robinson Brothers
8. Well Number 1M
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5829'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent L.P.	
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410	
4. Well Location Unit Letter N: 820 feet from the South line and 2220 feet from the West line Section 34 Township 34N Range 13W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5829'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perforations, fracture ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/2012 RU equipment, pull pump & rods (rods OK), NU & test BOPs.
5/25/2012 LD pulled tubing. RIH w/ casing scraper on workstring. POOH. RIH w/ CBP & set @ 1987' w/ 2500 psi.
Load hole w/ 2% KCl water. POOH LD workstring.
5/26/2012 Set tension packer 1 jt in. Test cas to 3000 psi - test good. Perf Upper Fruitland Coal 1849-1961'.
RDMO.
6/3/2012 Frac pumped as designed. Pumped 1350 gal of 15% FE/HCl w/ 162 bio-balls. Formation broke down
@ 1535 psi @ 10 bpm w/ acid on formation. Total clean fluid pumped was 81,000 gal at an average
clean rate of 23 bbl/min. Max surface treat pressure was 2090 psi. Average treat pressure was 1758
psi. Total sand pumped into Upper Fruitland Coal was 112,656 lbm, 20/40 @ max conc of 5.2 lb/gal.
All sand was coated w/ 2.0 gal/1000 lbm SandWedge. Total fluid to recover is 1933 bbls. Final
gradient was 1.14 psi/ft.
Final ISIP = 1322 psi. 5 min = 1278 psi. 10 min = 1235 psi. 15 min = 1204 psi. EOT 2099'

See attached wellbore schematic

Tubing Size, weight & Grade?

RCVD JUL 5 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

6-11-1980

Rig Release Date:

** File an amend sundry with the tubing size, weight & Grade*
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 6-7-2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Bob Bell TITLE County Oil & Gas Inspector, District #3 DATE 7/6/12
Conditions of Approval (if any): Ar

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NOTICE OF INTENTION TO:

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COMMENCE DRILLING OPNS. ☐ P AND A ☐
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OTHER: ☐

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See attached wellbore schematic

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6-11-1980

Rig Release Date:

File an Amended Sundry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April E Pohl

TITLE

Regulatory Specialist

DATE 06-06-2012

Type or print name Apr

For State Use Only

il.Pohl@chevron.com PHONE: 505-333-1901

DENIED

APPROVED BY:

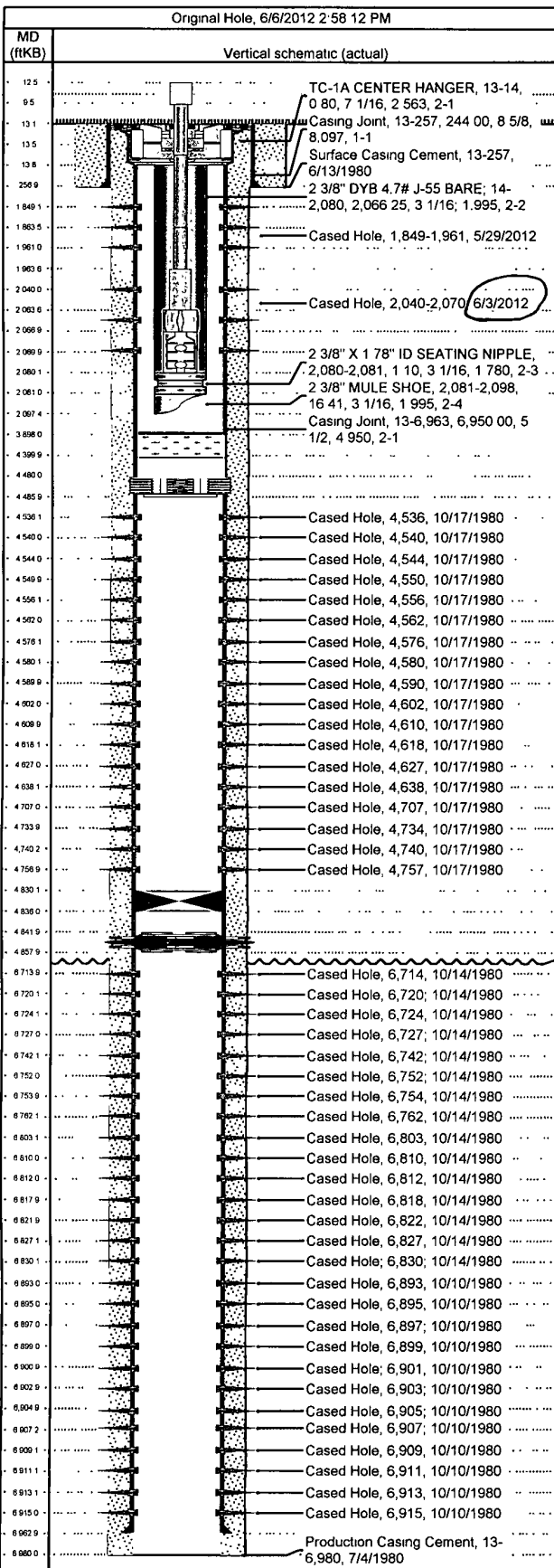
Conditions of Approval (if a

DATE



Wellbore Schematic

Well Name Robinson Brothers 1M	Lease Robinson Brothers	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)		

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55		257
Production Casing	5 1/2	15.50	K-55		6,963

Tubing Strings

Tubing - Production set at 2,097.6ftKB on 3/5/2010 12:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		3/5/2010		2,084.56		2,097.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
TC-1A CENTER HANGER	1	7 1/16			0.80	13.8	
2 3/8" DYB 4.7# J-55 BARE	66	3 1/16	4 70	J-55	2,066.25	2,080.1	
2 3/8" X 1.78" ID SEATING NIPPLE	1	3 1/16			1.10	2,081.2	
2 3/8" MULE SHOE	1	3 1/16	4.70	J-55	16 41	2,097.6	

Rod Strings

Long Rod on 3/8/2010 09:00

Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)	
Long Rod			3/8/2010		2,092.40		2,080.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)		
Polished Rod	1	1 1/4			22.00	9.6		
Pony Rod	1	3/4		D	4.00	13.6		
Sucker Rod	74	3/4	1.63	D	1,850.00	1,863.6		
3/4" Guided Rods	4	3/4	1.63	D	100.00	1,963.6		
Sinker Bar	4	1 1/4	4.17		100.00	2,063.6		
Rod Centralizer	1	2			3.40	2,067.0		
2" x 1-1/4" x 13' Insert Pump	1	2			13.00	2,080.0		

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/29/2012	1,849.0	1,961.0	4.0	92	Upper Fruitland Coal, Original Hole
6/3/2012	2,040.0	2,070.0	8.0	240	Fruitland Coal - Basal, Original Hole
10/17/1980	4,536.0	4,536.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,540.0	4,540.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,544.0	4,544.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,550.0	4,550.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,556.0	4,556.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,562.0	4,562.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,576.0	4,576.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,580.0	4,580.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,590.0	4,590.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,602.0	4,602.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,610.0	4,610.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,618.0	4,618.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,627.0	4,627.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,638.0	4,638.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,707.0	4,707.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,734.0	4,734.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,740.0	4,740.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,757.0	4,757.0	1.0	1	Mesa Verde - PC, Original Hole
10/14/1980	6,714.0	6,714.0	1.0	1	Dakota, Original Hole
10/14/1980	6,720.0	6,720.0	1.0	1	Dakota, Original Hole
10/14/1980	6,724.0	6,724.0	1.0	1	Dakota, Original Hole
10/14/1980	6,727.0	6,727.0	1.0	1	Dakota, Original Hole
10/14/1980	6,742.0	6,742.0	1.0	1	Dakota, Original Hole
10/14/1980	6,752.0	6,752.0	1.0	1	Dakota, Original Hole



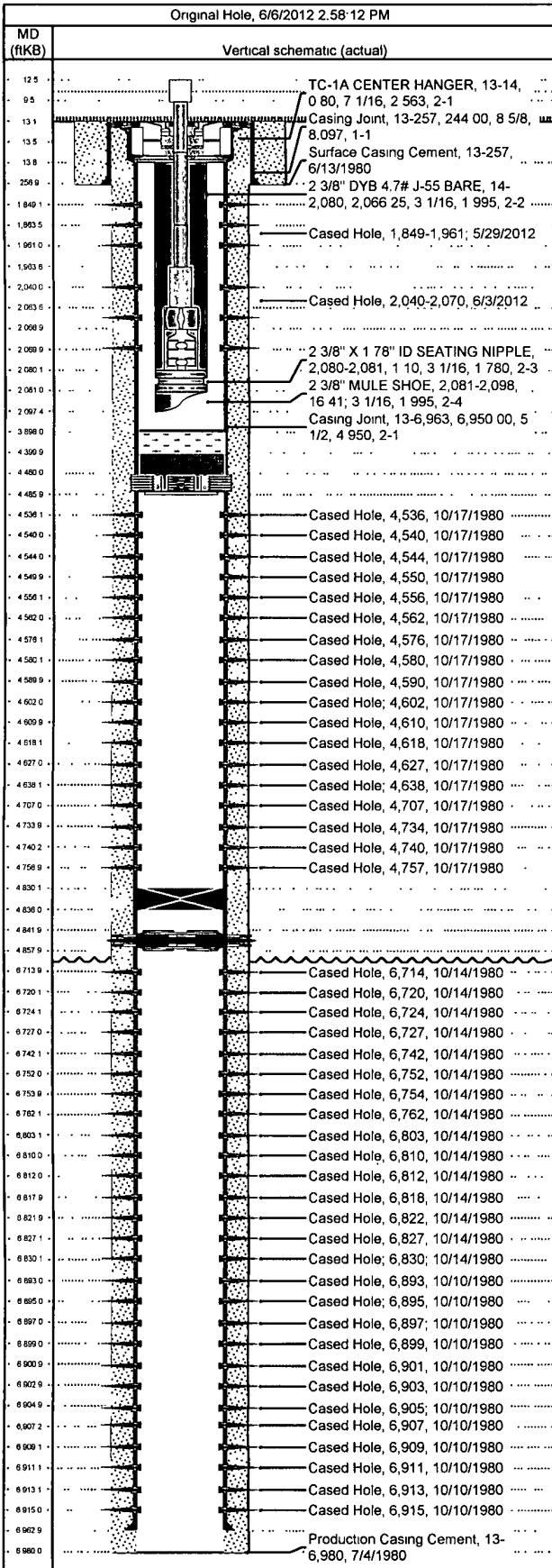
Wellbore Schematic

Well Name
Robinson Brothers 1M

Lease
Robinson Brothers

Field Name
Basin(New Mexico)

Business Unit
Mid-Continent/Alaska



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
10/14/1980	6,754.0	6,754.0	1.0	1	Dakota, Original Hole
10/14/1980	6,762.0	6,762.0	1.0	1	Dakota, Original Hole
10/14/1980	6,803.0	6,803.0	1.0	1	Dakota, Original Hole
10/14/1980	6,810.0	6,810.0	1.0	1	Dakota, Original Hole
10/14/1980	6,812.0	6,812.0	1.0	1	Dakota, Original Hole
10/14/1980	6,818.0	6,818.0	1.0	1	Dakota, Original Hole
10/14/1980	6,822.0	6,822.0	1.0	1	Dakota, Original Hole
10/14/1980	6,827.0	6,827.0	1.0	1	Dakota, Original Hole
10/14/1980	6,830.0	6,830.0	1.0	1	Dakota, Original Hole
10/10/1980	6,893.0	6,893.0	1.0	1	Dakota, Original Hole
10/10/1980	6,895.0	6,895.0	1.0	1	Dakota, Original Hole
10/10/1980	6,897.0	6,897.0	1.0	1	Dakota, Original Hole
10/10/1980	6,899.0	6,899.0	1.0	1	Dakota, Original Hole
10/10/1980	6,901.0	6,901.0	1.0	1	Dakota, Original Hole
10/10/1980	6,903.0	6,903.0	1.0	1	Dakota, Original Hole
10/10/1980	6,905.0	6,905.0	1.0	1	Dakota, Original Hole
10/10/1980	6,907.0	6,907.0	1.0	1	Dakota, Original Hole
10/10/1980	6,909.0	6,909.0	1.0	1	Dakota, Original Hole
10/10/1980	6,911.0	6,911.0	1.0	1	Dakota, Original Hole
10/10/1980	6,913.0	6,913.0	1.0	1	Dakota, Original Hole
10/10/1980	6,915.0	6,915.0	1.0	1	Dakota, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com
3/5/2010		411.0	411' of 1/4" capstring banded to tubing

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Fill (Sand / Mud / Debris)	3,898.0	4,400.0	3/4/2010		
Cement	4,400.0	4,480.0	1/29/1994		2 bbls cement on top of retainer
Cement Retainer	4,480.0	4,486.0	1/28/1994		
CIBP	4,830.0	4,836.0	1/28/1994		
Packer	4,842.0	4,858.0	10/18/1980		