Submit I Copy To Appropris		State of New Mexico Energy, Minerals and Natural Resources		Form C-103		
District I – (575) 393-6161 1625 N. French Dr., Hobbs,	<u> </u>			WELL API NO. 30	Revised August 1, 2011 0-045-23636	
<u>District II</u> - (575) 748-1283	OII (CONSERVATION	DIVISION			
811 S. First St., Artesia, NM <u>District III</u> – (505) 334-6178		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of STATE	ELease FEE 🔯	
1000 Rio Biazos Rd., Aztec. <u>District IV</u> – (505) 476-3460		Santa Fe, NM 87505		6. State Oil & Gas		
1220 S St Francis Dr., Sant 87505	a Fe, NM	AMENDED				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Robinson Brothers		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1M		
Name of Operator Chevron Midcontinent L.P.				9. OGRID Number 241333	r	
3. Address of Operator				10. Pool name or Wildcat		
332 Road 3100 Aztec, New Mexico 87410				Basin Fruitland Coal		
4. Well Location						
Unit Letter N: 820 feet from the South line and 2220 feet from the West line Section 34 Township 34N Range 13W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	GL 5829'					
1.0	O Cl - 1- A '- 4	De Galaga	(CNI (T) (Od 1		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				_	ALTERING CASING PAND A	
TEMPORARILY ABANDON					ANDA	
DOWNHOLE COMMINGLE						
OTHER:			OTHER: Perforati	ons, fracture		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
5/24/2012 RU equipm	ent, pull pump & rods (rods	OK), NU & test BOPs.				
5/25/2012 LD pulled to	5/25/2012 LD pulled tubing. RIH w/ casing scraper on workstring. POOH. RIH w/ CBP & set @ 1987' w/ 2500 psi.					
	Set tension packer 1 jt in. Test cas to 3000 psi - test good. Perf Upper Fruitland Coal 1849-1961'.					
	ed as designed. Pumped 13	=			DIST. 3	
	@ 1535 psi @ 10 bpm w/ acid on formation.Total clean fluid pumped was 81,000 gal at an average clean rate of 23 bbl/min. Max surface treat pressure was 2090 psi. Average treat pressure was 1758					
psi. Total sand pumped into Upper Fruitland Coal was 112,656 lbm, 20/40 @ max conc of 5.2 lb/gal.						
All sand was coated w/ 2.0 gal/1000 lbm SandWedge. Total fluid to recover is 1933 bbls. Final gradient was 1.14 psi/ft.						
Final ISIP = 1322 psi. 5 min = 1278 psi. 10 min = 1235 psi. 15 min = 1204 psi. EOT 2099'						
See attach	ed wellbore schematic	_	Tubing	size, wei	ent + Quages	
Spud Date: 6-11-198	80	Rig Release Da	te:			
If File an amend sundry with the tubing size, weight + Grade						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
A a						
SIGNATURE DATE 6-7-2012						
Type or print name April E. Pohl E-mail address:April.Pohl@chevron.com PHONE:505-333-1901_						
For State Use Only Oil & Gas Inspector,						
APPROVED BY: Delta TITLE District #3 DATE //6/12						
Conditions of Approval	(if any):	₩				

Form C-103 Submit 1 Copy To Appropriate District State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District_I - (575) 393-6161 WELL API NO. 30-045-23636 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. \boxtimes STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Robinson Brothers DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1M Gas Well Other 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number Chevron Midcontinent L.P. 241333 3. Address of Operator 10. Pool name or Wildcat Basin Fruitland Coal 332 Road 3100 Aztec, New Mexico 87410 4. Well Location feet from the Unit Letter N: 820 feet from the South line and 2220 West line Township 34N Range 13W **NMPM** Section San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5829' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Perforations, fracture OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RU equipment, pull pump & rods (rods OK), NU & test BOPs. 5/24/2012 5/25/2012 LD pulled tubing. RIH w/ casing scraper on workstring. POOH. RIH w/ CBP & set @ 1987' w/ 2500 psi. Set tension packer 1 jt in. Test cas to 3000 psi - test good. Perf Upper Fruitland Coal. RDMO. * Perfs RCVD JUN 8.1 RCVD JUN 8'12 5/26/2012 OIL CONS. DIV. Frac pumped as designed. Pumped 1350 gal of 15% FE/HCl w/ 162 bio-balls. Formation broke down 6/3/2012 @ 1535 psi @ 10 bpm w/ acid on formation.Total clean fluid pumped was 81,000 gal at an average DIST. 3 clean rate of 23 bbl/min. Max surface treat pressure was 2090 psi. Average treat pressure was 1758 psi. Total sand pumped into Upper Fruitland Coal was 112,656 lbm, 20/40 @ max conc of 5.2 lb/gal. All sand was coated w/ 2.0 gal/1000 lbm SandWedge. Total fluid to recover is 1933 bbls. Final gradient was 1.14 psi/ft. Final ISIP = 1322 psi. 5 min = 1278 psi. 10 min = 1235 psi. 15 min = 1204 psi. See attached wellbore schematic 6-11-1980 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 06-06-2012 TITLE Regulatory Specialist **SIGNATURE** il.Pohl@chevron.com PHONE: 505-333-1901 Type or print name For State Use Only

APPROVED BY:

Conditions of Approval (if a

DATE



Wellbore Schematic

Field Name Business Unit Robinson Brothers 1M Robinson Brothers Basin(New Mexico) Mid-Continent/Alaska Original Hole, 6/6/2012 2:58 12 PM Job Details Job Categor Start Date Release Date (ftKB Vertical schematic (actual) Major Rig Work Over (MRWO) TC-1A CENTER HANGER, 13-14, **Casing Strings** 0 80, 7 1/16, 2 563, 2-1 Set Depth Casing Joint, 13-257, 244 00, 8 5/8, a 13 1 OD (in) Wt/Len (lb/ft) Top Thread (MD) (ftKB) Csg Des 13 5 Surface 8 5/8 24.00 J-55 257 Surface Casing Cement, 13-257, 5 1/2 15.50 K-55 6.963 Production Casing 256 9 2 3/8" DYB 4.7# J-55 BARE: 14-2.080, 2.066 25, 3 1/16; 1,995, 2-2 Tubing Strings Tubing - Production set at 2,097.6ftKB on 3/5/2010 12:00 Cased Hole, 1.849-1.961, 5/29/2012 String Length (ft) ubing Descript 1 963 Tubing - Production 3/5/2010 2.084.56 2,097.6 Item Des OD (in) Wt (lb/ft) Grade Btm (ftKB) ased Hole, 2,040-2,070 6/3/2012 TC-1A CENTER HANGER 1 7 1/16 0.80 13.8 2 3/8" DYB 4.7# J-55 BARE 66 3 1/16 4 70 J-55 2,066.25 2,080.1 3/8" X 1 78" ID SEATING NIPPLE 2 3/8" X 1.78" ID SEATING 3 1/16 1.10 2,081.2 [2,080-2,081, 1 10, 3 1/16, 1 780, 2-3] 2 3/8" MULE SHOE, 2,081-2,098, NIPPLE 16 41, 3 1/16, 1 995, 2-4 2 097 2 3/8" MULE SHOE 3 1/16 4.70 J-55 16 41 2,097.6 Casing Joint, 13-6,963, 6,950 00, 5 3 898 6 1/2, 4 950, 2-1 Rod Strings Long Rod on 3/8/2010 09:00 Run Date 4 485 ! Long Rod 3/8/2010 2,092.40 2,080.0 Cased Hole, 4,536, 10/17/1980 4 536 OD (in) Wt (lb/ft) Item Des Jts Grade Len (ft) Btm (ftKB) Cased Hole, 4,540, 10/17/1980 Polished Rod 1 1/4 22.00 9.6 -Cased Hole, 4,544, 10/17/1980 4 549 9 Cased Hole, 4,550, 10/17/1980 Pony Rod 1 3/4 4.00 13.6 4 556 Cased Hole, 4,556, 10/17/1980 Sucker Rod 74 3/4 1.63 1,850.00 1,863.6 ח Cased Hole, 4,562, 10/17/1980 3/4" Guided Rods 3/4 100.00 1,963 6 1.63 4 4 576 Cased Hole 4 576 10/17/1980 4 580 -Cased Hole, 4,580, 10/17/1980 Sinker Bar 4 1 1/4 4.17 100.00 2,063.6 4 589 6 Cased Hole, 4,590, 10/17/1980 Rod Centralizer 2.067.0 1 2 3 40 Cased Hole, 4,602, 10/17/1980 2" x 1-1/4" x 13' Insert Pump 1 2 13.00 2.080 0 4 609 Cased Hole, 4,610, 10/17/1980 Perforations 4 618 Cased Hole, 4,618, 10/17/1980 4 627 Cased Hole, 4,627, 10/17/1980 Shot Dens (shots/fi Entered Shot Cased Hole, 4,638, 10/17/1980 4 638 Btm (ftKB) Top (ftKB) Zone & Completion Total 4 707 C Cased Hole, 4,707, 10/17/1980 5/29/2012 92 Upper Fruitland Coal, Original 1.849.0 1.961.0 4.0 4 733 9 Cased Hole, 4,734, 10/17/1980 Cased Hole, 4,740, 10/17/1980 Cased Hole, 4,757, 10/17/1980 6/3/2012 2.040.0 2.070.0 8.0 Fruitland Coal - Basal, Original 240 4 830 Hole 10/17/1980 4.536.0 4.536.0 1 Mesa Verde - PC, Original Hole 1.0 10/17/1980 4.540.0 4.540.0 1.0 1 Mesa Verde - PC, Original Hole 4 857 10/17/1980 4,544 0 4,544.0 1.0 1 Mesa Verde - PC, Original Hole 67131 sed Hole, 6,714, 10/14/1980 Cased Hole, 6,720; 10/14/1980 10/17/1980 4,550.0 4,550.0 1.0 Mesa Verde - PC, Original Hole Cased Hole, 6,724, 10/14/1980 10/17/1980 4,556 0 4,556.0 Mesa Verde - PC, Original Hole 1.0 8 727 0 Cased Hole, 6,727; 10/14/1980 10/17/1980 4,562 0 4,562.0 1.0 Mesa Verde - PC, Original Hole 6 742 Cased Hole, 6,742; 10/14/1980 Cased Hole, 6,752: 10/14/1980 10/17/1980 4.576.0 4,576.0 1.0 1 Mesa Verde - PC, Original Hole Cased Hole, 6,754, 10/14/1980 10/17/1980 4,580.0 1 Mesa Verde - PC, Original Hole 4.580.0 1.0 Cased Hole, 6,762, 10/14/1980 10/17/1980 4,590.0 4,590.0 1.0 Mesa Verde - PC, Original Hole 6 803 1 Cased Hole, 6,803, 10/14/1980 10/17/1980 4,602.0 1.0 6 810 0 Cased Hole, 6,810, 10/14/1980 4,602.0 1 Mesa Verde - PC, Original Hole Cased Hole, 6,812, 10/14/1980 10/17/1980 4.610.0 1.0 4.610.0 1 Mesa Verde - PC, Original Hole 6 817 9 Cased Hole, 6.818, 10/14/1980 10/17/1980 1 Mesa Verde - PC, Original Hole 4,618.0 4,618 0 1.0 6 621 5 Cased Hole, 6,822, 10/14/1980 6 627 Cased Hole, 6,827, 10/14/1980 10/17/1980 4,627 0 4,627.0 1.0 Mesa Verde - PC, Original Hole 6 830 Cased Hole; 6,830; 10/14/1980 10/17/1980 4,638.0 4,638.0 1.0 1 Mesa Verde - PC, Original Hole 6 893 0 Cased Hole, 6,893, 10/10/1980 · · · · · · 10/17/1980 4 707 0 4.707.0 1.0 1 Mesa Verde - PC, Original Hole Cased Hole, 6,895, 10/10/1980 ··· · 10/17/1980 Mesa Verde - PC, Original Hole 4.734.0 4.734.0 1.0 Cased Hole, 6,897; 10/10/1980 6 899 Cased Hole, 6,899, 10/10/1980 10/17/1980 4,740.0 4,740.0 10 Mesa Verde - PC, Original Hole Cased Hole; 6,901, 10/10/1980 · · · · 10/17/1980 4,757.0 4,757.0 1.0 Mesa Verde - PC, Original Hole 1 Cased Hole, 6,903; 10/10/1980 · 10/14/1980 6,714.0 1.0 1 Dakota, Original Hole 6.714.0 Cased Hole, 6,905; 10/10/1980 6 907 2 Cased Hole, 6,907; 10/10/1980 10/14/1980 6,720.0 6,720.0 1.0 1 Dakota, Original Hole Cased Hole, 6,909, 10/10/1980 10/14/1980 6,724.0 6,724.0 10 Dakota, Original Hole Cased Hole, 6.911, 10/10/1980 6911 10/14/1980 6,727.0 6,727 0 10 1 Dakota, Original Hole 6913 Cased Hole, 6,913, 10/10/1980 10/14/1980 6,742.0 6,742.0 1.0 Dakota, Original Hole 6 915 Cased Hole, 6,915, 10/10/1980 10/14/1980 6,752.0 1.0 6,752.0 Dakota, Original Hole Production Casing Cement, 13-6.980, 7/4/1980 Page 1/2 Report Printed: 6/6/2012



6 980 0

Wellbore Schematic

Robinson Brothers Basin(New Mexico) Mid-Continent/Alaska Robinson Brothers 1M Perforations Original Hole, 6/6/2012 2.58-12 PM Shot Dens (ftKB Vertical schematic (actual) Entered Shot Top (ftKB) Btm (ftKB) (shots/ft Zone & Completion 12 5 TC-1A CENTER HANGER, 13-14, 10/14/1980 6,754.0 6,754.0 1.0 Dakota, Original Hole 0 80, 7 1/16, 2 563, 2-1 95 6,762.0 Casing Joint, 13-257, 244 00, 8 5/8, w 10/14/1980 1.0 1 Dakota, Original Hole 6.762.0 13 13 5 10/14/1980 6,803.0 6,803.0 10 Dakota, Original Hole Surface Casing Cement, 13-257, 13 8 6/13/1980 10/14/1980 6,8100 6,810 0 10 1 Dakota, Original Hole 2561 2 3/8" DYB 4,7# J-55 BARE, 14-10/14/1980 6,812.0 6,812 0 1.0 1 Dakota, Original Hole 2,080, 2,066 25, 3 1/16, 1 995, 2-2 10/14/1980 1.0 1 Dakota, Original Hole 1,863 5 6,818 0 6,818.0 Cased Hole, 1,849-1,961; 5/29/2012 1 961 0 10/14/1980 6,822.0 6,822.0 10 1 Dakota, Original Hole 10/14/1980 6,827.0 10 6,827 0 1 Dakota, Original Hole 2,040 Cased Hole, 2,040-2,070, 6/3/2012 _ 10/14/1980 6.830.0 6.830 0 1.0 2 063 6 1 Dakota, Original Hole 2 066 9 10/10/1980 6.893.0 6.893.0 1.0 1 Dakota, Original Hole 2 3/8" X 1 78" ID SEATING NIPPLE 1 Dakota, Original Hole 10/10/1980 6,895.0 6,895.0 1.0 2,080-2,081, 1 10, 3 1/16, 1 780, 2-3 2 080 1 2 3/8" MULE SHOE, 2,081-2,098, . . 10/10/1980 6,897.0 6,897.0 1.0 1 Dakota, Original Hole 2 061 0 16 41; 3 1/16, 1 995, 2-4 2 097 4 10/10/1980 6.899.0 6.899.0 1.0 1 Dakota, Original Hole Casing Joint, 13-6,963, 6,950 00, 5 3 898 1/2, 4 950, 2-1 10/10/1980 6,901.0 6,901.0 1.0 1 Dakota, Original Hole 10/10/1980 6,903.0 6,903.0 1.0 Dakota, Original Hole 4 480 0 10/10/1980 1.0 4 485 6,905.0 6,905.0 1 Dakota, Original Hole Cased Hole, 4,536, 10/17/1980 10/10/1980 6.907.0 1.0 6.907.0 1 Dakota, Original Hole 4 540 0 Cased Hole, 4,540, 10/17/1980 10/10/1980 6,909.0 1.0 6,909.0 1 Dakota, Original Hole 4 544 0 Cased Hole, 4,544, 10/17/1980 10/10/1980 6,911.0 6,911.0 10 1 Dakota, Original Hole Cased Hole, 4,550, 10/17/1980 4 556 Cased Hole, 4,556, 10/17/1980 10/10/1980 6,913.0 6,913.0 1.0 1 Dakota, Original Hole 4 582 0 Cased Hole, 4,562, 10/17/1980 1 Dakota, Original Hole 1.0 10/10/1980 6.915.0 6,915.0 4 576 1 Cased Hole, 4,576, 10/17/1980 -- ----4 580 Cased Hole, 4,580, 10/17/1980 Other Strings Run Date Pull Date Set Depth (ftKB) Cased Hole, 4,590, 10/17/1980 · ··· · 411.0 411' of 1/4" capstring banded to tubing 3/5/2010 4 602 0 Cased Hole; 4,602, 10/17/1980 4 609 5 Cased Hole, 4,610, 10/17/1980 Other In Hole Cased Hole, 4,618, 10/17/1980 Top (ftKB) Btm (ftKB) Pull Date Des Run Date Com 4 627 0 Cased Hole, 4,627, 10/17/1980 Fill (Sand / Mud / 3,898.0 4,400.0 3/4/2010 4 638 Cased Hole; 4,638, 10/17/1980 Debris) 4 707 0 Cased Hole, 4,707, 10/17/1980 Cement 4,400.0 | 4,480 0 | 1/29/1994 2 bbls cement on top of 4 733 8 Cased Hole, 4,734, 10/17/1980 retainer 47402 Cased Hole, 4,740, 10/17/1980 4 758 9 Cased Hole, 4,757, 10/17/1980 Cement Retainer 4,480.0 4,486.0 1/28/1994 4 830 CIBP 4.830.0 4,836.0 1/28/1994 4 836 0 Packer 4.842.0 4,858 0 10/18/1980 4 841 9 4 857 Cased Hole, 6,714, 10/14/1980 6 713 6 720 Cased Hole, 6,720, 10/14/1980 6 724 1 Cased Hole, 6,724, 10/14/1980 6 727 0 Cased Hole, 6,727, 10/14/1980 Cased Hole, 6,742, 10/14/1980 6 752 Cased Hole, 6,752, 10/14/1980 6 753 6 Cased Hole, 6,754, 10/14/1980 6 762 1 Cased Hole, 6,762, 10/14/1980 Cased Hole, 6,803, 10/14/1980 Cased Hole, 6,810, 10/14/1980 6 812 0 ·Cased Hole, 6,812, 10/14/1980 ·· · · · 6 617 9 Cased Hole, 6,818, 10/14/1980 8 821 Cased Hole, 6,822, 10/14/1980 Cased Hole, 6,827, 10/14/1980 · · 6 830 1 Cased Hole: 6.830: 10/14/1980 6 693 0 Cased Hole, 6,893, 10/10/1980 Cased Hole; 6,895, 10/10/1980 6 897 0 Cased Hole, 6,897; 10/10/1980 6 899 0 Cased Hole, 6,899, 10/10/1980 Cased Hole, 6,901, 10/10/1980 6 902 9 Cased Hole, 6,903, 10/10/1980 6 904 9 Cased Hole, 6,905; 10/10/1980 Cased Hole, 6,907, 10/10/1980 Cased Hole, 6,909, 10/10/1980 6911 Cased Hole, 6,911, 10/10/1980 --6.913 Cased Hole, 6,913, 10/10/1980 8 9 15 (Cased Hole, 6,915, 10/10/1980

Page 2/2

Production Casing Cement, 13-

6,980, 7/4/1980

Report Printed: 6/6/2012