

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 23 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSE-078896
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name None
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1630' FSL & 1800' FWL NESW Sec. 29 (K) -T27N-R11W N.M.P.M.		8 Well Name and No. FEDERAL 29 #23
		9 API Well No 30-045-24768
		10 Field and Pool, or Exploratory Area W. KUTZ PICTURED CLIFFS / BASIN FRUITLAND COAL
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other RECORD
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon CLEAN UP DO CIBP &
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal DHC

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. discovered during well file review that the previous operator failed to submit a Subsequent Report in February 2001 when they drilled out the CIBP between the PC & FC formations of this well. Please see the attached Dreyfus Summary Report dated 02/27/2001 - 03/01/2001. This well has been producing as a PC/FC commingle since March 2001.

RCVD MAY 2 '12
OIL CONS. DIV.

DIST. 3

* Please review all wells previously operated by Dreyfus now operated by XTO for the same errors.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature <i>Kristen D. Lynch</i>	Date 4/20/2012

ACCEPTED FOR RETURN

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date APR 23 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ARMINGTON FIELD OFFICE	BY <i>SC</i>

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D A



SUMMARY REPORT

FEDERAL 29-23 (FC)

FEDERAL 29-23 (FC)

Property No: 402162 001

API No: 300452476800

AFE/OPS Number: 600497

Loc: SW/4 SEC 29-27N-11W (160 AC UN)

Cnty/ St: SAN JUAN NM

AFE Type:

Est. WI: 0 % Est. RI: 0 %

AFE DHC: \$0

Ground Elev:

AFE CWC: \$0

KB Elevation:

Spud Date: 00/00/0000

Contractor: KEY ENERGY

Unofficial Cmpl: 00/00/0000

Mud Co:

1st Oil Sales: 00/00/0000

Operator: LOUIS DREYFUS NATURAL GAS CORP

1st Gas Sales: 00/00/0000

POOH W/RODS & BHP.

2/27/2001 Days- 1; TD- 1817; PBTD- 1750;MIRU POOH W/RODS & BHP;Fruitland Coal; Perfs- 1661-1716; Csg- 4 1/2; Tbg- 2 3/8; Pkr Dpth- none;MIRU. POOH w/rods & BHP. NU WH NU BOP. POOH & stand back tbg. PU & RIH w/3 7/8" bit, 4-3 1/8" DCs & 2 jts tbg. SD due to weather.

DWC-\$ 4,250 CWC-\$ 4,250 CMIC- GS

2/28/2001 Days- 2; TD- 1817; PBTD- 1750;CLEAN OUT & CHANGE BHP;Fruitland Coal; Perfs- 1661-1716; Csg- 4 1/2; Tbg- 2 3/8; Pkr Dpth- none;Lower tbg & tag up @ 1717', 33' of fill. Pumped 140 bbl, 2% KCL water. Could not establish circ. RU N2 truck & circ, clean up BP @ 1750'. Started drilling on BP pumping 1/2 BPM w/N2 , asist to keep circ established Drill out BP & tag up @ 1805', RD N2 truck. Pull BHA above perfs SDFD.

DWC-\$ 3,075 CWC-\$ 7,325 CMIC- GS

3/1/2001 Days- 3; TD- 1817; PBTD- 1750;BHP CHANGE;Fruitland Coal; Perfs- 1661-1716; Csg- 4 1/2; Tbg- 2 3/8; Pkr Dpth- none;Lower tbg & tag up @ 1805'. POOH & stand back tbg & LD DCs & bit. RIH w/MA (12.00) @ 1728', PS (3.85) @ 1716', SN (1.10) @ 1712' & 54 jts 2 3/8" tbg 1711'. ND BOP NU WH. PU & RIH w/2' x 1 1/4" x 7' x 11' RHAC-Z BHP w/3' gas separator on bottom, 68-3/4" rods Hang pump on & start pumping. RDMO.

Final report

DWC-\$ 3,340 CWC-\$ 10,665 CMIC- GS