

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

MAY 07 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL &amp; 1800' FWL NESW Sec. 29 (K) -T27N-R11W N.M.P.M.

## 5. Lease Serial No.

NMSF-078896

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

FEDERAL 29 #23

## 9. API Well No.

30-045-24768

## 10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>RECORD</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>CLEAN-UP COMP.</u>                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>SUMMARY</u>  |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. discovered during well file review that the previous operator failed to submit a Subsequent Report in February 2001 when they drilled out the CIBP between the PC & FC formations of this well. Please see the attached Completion Summary Report. This well has been producing as a PC/FC commingle since March 2001.

RCVD MAY 10 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KRISTEN LYNCH

Title REGULATORY ANALYST

Signature

Kristen Lynch

Date 5/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Federal 29 #23 Completion Summary

### Well Record Clean up

07/14/81: MIRU Completion Unit  
07/15/81: Circ 1% KCL wtr w/clay stabilizing agents & surfactants. Spot 250 gal 7-1/2% HCL @ 1770' KB. Perf'd Pictured Cliffs from 1,764'-78' KB w/2 JSPF. Foam frac perf'd intervals using 70 quality foam containing 50,000 gals KCL wtr, 60,000# sd, 350,000 SCF N2, 10 ball sealers. Avg treating pressure 1200 psi, avg foam pmpg rate 20 BPM.  
07/16/81: Clnd well out to 1817' KB using N2. Ran 53 jts, 1762.88', 1" NUE, 1.70#, CW55, rd thd tbg landed @ 1,773' KB.  
08/25/81: Perform 3-hr deliverability tst, 3/4" ck, Q - 236 MCF/D, FCO 323 psi, CAOF 602 MCF/D, SICP 398 psi.  
03/27/96: Well T&A'd "Information NOT Provided from previous Operator"  
06/03/97: TIH w/WLU. Tgd @ 1,817'. TIH w/CIBP @ 1,750'. Perf'd FC fr/1,661'-1,716' (38 holes). TIH w/ 2-3/8" tbg. EOT 1,668'.  
06/04/97: Spot 250 gals 15% HCL. Frac FC. CO to CIBP.  
06/05/97: Frac FC  
06/06/97: EOT @ 1,690'.  
06/17/97: Set Screw Comp.  
06/27/97: Set PU  
08/02/97: CO Fill  
08/03/97: RePerf FC  
02/27/01: TOH w/rods & pmp.  
02/28/01: Tgd fill @ 1,717' DO CIBP @ 1,750'. Tgd & CO Fill to PBTD @ 1,805'.  
03/01/01: TIH w/54 jts 2-3/8" tbg, SN, PS & MA. EOT @ 1,728'. Rod subs, 68 3/4" rods, 2" X 1 1/4 " X 7' X 11' thd pmp w/1" X 3' GAC.  
07/01/07: XTO ENERGY ASSUMES OPERATIONS  
11/10/09: Pump Rpr EOT Currently @ 1,749'.