Form 3160-4		
(August-2007)	CEW	ED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

JUN	11	2012	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
→ → • •		ست د √ه سه .	WELL COMMERCIATION ON NECOMMERCIATION NEFORM AND LOG	

											SF-080	246
la Type of We	ington Field	loʻil)Weil:	X Gas W		Dry Deepen	Other Plug B		Diff Resvr.,		6 If Indian, Allott	ee or Tribe Nam	e
b3Type.ot Go	mblenculd Ma	•		7. Unit or CA Agreement Name and No.								
Other 2 Name of Operator Concoo Phillips Company											d Well No	
ConocoPhillips Company 3 Address 3a Phone No (include area code)										9 API Well No	FLORANC	E 41W
	O Box 4289, 1	Farmingto:	n, NM 87499		Ju Thone I'v		505) 326-9	700		7 ATT WELL THO	30-045-3	35068 <u>~00C</u>
4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10 Field and Pool	or Exploratory BLANCO) MV
At surface	At surface UNIT I (NE/SE), 1744' FSL & 1210' FEL										i, on Block and ea	
At top prod	Interval reported	below			UNIT P (SE/	SE), 714' FSL	. & 683' FEL	,		12 County or Par		13. State
At total dept	th			UNIT P (S	E/SE), 714' FS	SL & 683' FEI	L			San	Juan	New Mexico
14 Date Spudo		15. Da	nte T D Reached		16. Date 0		X Ready	v to Prod	5/31/2012	17. Elevations (D)*
18. Total Depti	n. MD TVD	691 668	4' 19	Plug Back T I).	MD TVD	6909' 6683'		Bridge Plug Se	Let	MD TVD	· · · · · · · · · · · · · · · · · · ·
21 Type Elect	ric & Other Mech			of each)		140	0003	22 Was	well cored?	_	X No	Yes (Submit analysis)
w. 1)po 2.00.			GR/CCL	•					DST run?		X No [Yes (Submit report)
			0.4002	,022					ctional Survey)		X Yes (Submit copy)
23 Casing and	Liner Record (Re	nort all string	s set in well)							-		
Hole Size	Size/Grade	Wt (#/n) Top (M	ID) E	Sottom (MD)	1 ~	Cementer epth	No. of Type of	Sks & Cement	Slurry Vol. (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		234'		ก/ล	76sx-1	re-mix	22bbls	Surface	6bbls
8 3/4"	7" / J-55	23#	0		4281'		n/a		muim Lite	214bbls	Surface	60bbls
6 1/4"	4 1/2" / L-80	11.6#	0		6911'	-	n/a	208sx-Pre	muim Lite	75bbls	TOC @ 203	10' n/a
24 Tubing Rec	<u> </u>	l				L						L
Size	Depth Set (M	ID) Pac	ker Depth (MD)	Sı	ze	Depth Set (MD	D)	Packer Dept	h (MD)	Size	Depth Set (M	(D) Packer Depth (MD)
2 3/8"	6819		n/a						` ′		<u> </u>	
25 Producing I						Perforation R					···	
A) I	Formation Point Lookout / N	Ionofoo	Top 4404'	Bott 494		Perforated Interval 1SPF				Size	No Holes	Perf Status
	OHI LOOKOUT / IV	ieneice	4404	495			1.51	г		.34	25	open
B) C)									•			
D)							,					
27 Acid, Fract	ure, Treatment, Co Depth Interval	ement Squeez	e, etc					Amount and Typ	o of Motomal			
	Depth Interval		Acidize w/ 1	Obbls of 15%	HCL, Frac'd	w/ 32.466gals				Arizona sand. Pum	ed 66bbls of fo	am flush. Total
	4404' - 4940'		N2:1,104,00									
										_		
				·								
28 Production Date First	- Interval A Test Date	Hours	Test	O ₁ I	Gas	Water	Oil Gravity	Gas		Production N	fethod	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		1 Toddetton N		
N/A	5/21/2012	1hr.		n/a /boph	4 /mcf/h	2 /bwph	n/a		n/a		FLO	WING
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Sta	itus	_		
Size	Flwg	Press	Rate	BBL,	MCF	BBL	Ratio				RCVD J	UN 18'12
1/2"	SI-540psi	SI-452psi	\rightarrow	n/a/bopd	890/mcf/d	50/bwpd	n/a			SH	IUTANL CC	NS. DIV.
28a Production												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production N	lethod 111	51.3
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
	<u> </u>											
Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water BBL	Gas/Oil	Well Sta	atus			
Size	Flwg SI	Press	Rate	BBL	MCF	DBL	Ratio					
	1								Æ	CCEPTER	FOR RE	(CORD

*(See instructions and spaces for additional data on page 2)

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JUN 1 2 2012

FARMINGTON FIELD OFFICE

•							•	•			
28b. Productio				ITest	Jo.	10-	Juzza	Joseph J	la .	Jp. 1	
Date First Produced	Test Dat		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
						,			Ciavity		
Choke	The Dee		7	24.11-	101		1117.4	(C/O)	177.11.00	<u> </u>	
Size	Tbg Pre Flwg.		Csg Press,	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
5120	SI SI	l'	1033,	Kaic	DBE	IVICI	BBL	Kano	ļ		
	_				_				ļ		
28c Productio									·		
Date First	Test Dat	1	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		13	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	1 '	ì			l	1		Ì	ļ		
Choke	Tbg. Pre	ss. C	Osg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Sıze	Flwg.	I	Press	Rate	BBL	MCF	BBL	Ratio			
	SI	}			- }			1			
29 Disposition	n of Gas (S)	olid used to	or fual v	antad ata l	l				<u> </u>		
20 Disposition	iii Ot Gtta (Die	orra, mica je	or juci, v	emed, ere j							
							ТО ВЕ	SOLD			
30. Summary o	of Porous Z	ones (Inclu	de Aquif	ers)·					31 Formatio	n (Log) Markers	
								·			
	•		•	ontents thereof				t,			
recoveries.	eptn interval	i tested, cus	mon use	d, time tool oper	i, ilowing ar	id shut-in pre	essures and				
TOCOVETIES.											
											Тор
Formation	on	Top		Bottom		Descript	nons, Conter	nts, etc		Name	Meas, Depth
Ojo Alar		984'	1	1174'	ł		White, cr-gr ss			Ojo Alamo	984'
Kırltan	ia	1174'		1885'		Gry sh interbed	ided w/tight, g	ry, line-gr ss		Kirltand	1174'
Frutlan	nd	1885'		2262'	Dk gry-gry	carb sh, coal, g	grn silts, light-	med gry, tight, fine gr ss.		Fruitland	1885'
Pictured C	Cliffs	2262'		2395'	1	Bn-Gr	y, fine grn, tıg	ht ss		Pictured Cliffs	2262'
Lewis	3	2395'		n/a		Shale	w/ siltstone st	ngers		Lewis	2395'
Huerfanito Bo	entonite	n/a		3296'	White, waxy chalky bentonite				I	-Iuerfanito Bentonite	n/a
			İ								
Chacra		3296'		3894'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	3296'
Mesa Ve	erde	3894'		4072'	Light gry, med-fine gr ss, carb sh & coal					Mesa Verde	3894'
Menefe	ee	4072'		4611'	Med-dark gry, fine gr ss, carb sh & coal					Menefee	4072'
Delina I e el		46111		E01 <i>C</i> 1	Med-light gr	y, very fine gr		sh breaks in lower part o	ď	Delice Transferred	46111
Point Lool		4611'		5016' 5800'			formation			Point Lookout	4611' 5016'
Manco	os	5016'	- 1	3800			ark gry carb sl			Mancos	3010
Gallup	p	5800'		6563'	Ligiyio		eg interbed sl	& very fine gry gry ss w/		Gallup	5800'
Greenho	orn	6563'		6627'			alc gry sh w/ tl			Greenhorn	6563'
Granero	os	6627'		6692'		Dk gry shale,	fossil & carb v	v/ pyrite incl		Graneros	6627'
D.1.	. !	66001		(014)	Lt to dark gi	•		w/ pyrite incl thin sh band	s	Delege	((00)
Dakota Morriso		6692'		6914'		•	Y shale break			Dakota	6692'
32 Additional		nclude plug	ging proc	edure).	Intero	ea grn, brn & r	rea waxy sn &	fine to coard grn ss	<u> </u>	Morrison	<u> </u>
7 (dantional	i temanes (n	nortido priig	6.116 proc		s a Blanco I	Mesaverde &	& Basin Dal	cota commingle well	under DHC33	321AZ.	
33. Indicate w	hich items l	have been a	ittached b	y placing a che	ck in the app	propriate box	es.				
X Electrica	al/Mechanic	eal Loge (1:	full set is	ald)		□ Geol	ogic Report	□ns	Γ Report	Directional Sur	vev
A Biccine	al/Iviconamo	an Logs (1	iuii sot ic	iqu)	Λ		ogio Report		Корон	Birectional Bas	,,,,
	Notice for p				//	//	Analysis	Oth			
34. I hereby ce	ertify that th	ne foregoing	g and atta	ched information	n is complet	e and correc	t as determin	ned from all available	records (see att	tached instructions)*	
Name	: (please pri	nt) A	Λ	. / 1 Ma	ie II. Jarami	_{llo} // /	/	Title		Staff Regulatory Tech.	
110110	ground pri	~~ IH	1-/1-	11/17	11 7	"///				Trogunion J 10011.	
Signat	ture		\coprod	14/	$IIII_{\Lambda}$			Date		5/10/2012	
			VV	1// 1/	W						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No

WELL	COMPI	FTION OR	RECOMPL	ETION REPORT	ANDIOG

												SF-080	246	
la Type of Wel b Type of Con	<u></u>	Oil Well New Well	X Ga	s Well ork Over		Dry Deepen	Other Plug Ba	ck [nia [Recur	6 If Indian, Allot	tee or Tribe Name	e	
o Type of Con	inprocessin.	Other	L	71. 070.		Беороп		CK L	7 2	110371	7. Unit or CA Ag	reement Name	and N	lo.
2 Name of Ope	rator	Other		-							8 Lease Name an	id Well No		
ConocoPhillips Company												FLORANC	E 41	IM .
3 Address Po	O Box 4289, I	armingtor	, NM 874	199]3	ia. Phone No	•	code) 05) 326 -	9700		9 API Well No	30-045-3	5068	-6064
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											10 Field and Poo	l or Exploratory		
At surface UNIT I (NE/SE), 1744' FSL & 1210' FEL											11. Sec, T., R, N	M, on Block and	DK	
											Survey or A	rea SEC: 21, T	29N 1	2000
At top prod 1	Interval reported !	oelow			1	UNIT P (SE/	SE), 714' FSL	& 683' FE	L		12. County or Pa		_	13 State
At total depth	h			UNI	IT P (SE	/SE), 714' F	SL & 683' FEL				Sai	л Јиал		New Mexico
14 Date Spudde	ed /28/2012	15 Da	te T D Reac	hed 2012		16. Date C	Completed D & A	X Rea	du to D	rod 5/31/2012	17 Elevations (E	OF, RKB, RT, GL 5679' (
18 Total Depth		691		9 Plug B	ack T D.	<u> </u>	MD	6909'		20 Depth Bridge Plug Se	t .	MD	,,,	
	TVD	668	<u>'</u> -		15		TVD	6683'				TVD	٦	(0.1)
21 Type Electr	to & Other Mech	anicai Logs Ki	,	copy of each	•				ł	22 Was well cored? Was DST run?		X No	=	s (Submit analysis) s (Submit report)
			0.00							Directional Survey	?	= =	=	s (Submit copy)
23 Casing and	Liner Record (Rej	oort all strings	set in well)						· · · · · ·		. ,			
Hole Size	Size/Grade	Wt. (#/ft) To	(MD)	Во	ttom (MD)	Stage C De	ementer pth		No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement top	*	Amount Pulled -
12 1/4"	9 5/8" / 11-40	32.3#		0		234'	n	/a		76sx-Pre-mix	22bbls	Surface		6bbls
8 3/4"	7" / J-55	23#		0		4281'		/a	ļ	592sx-Premuim Lite	214bbls	Surface	-	60bbls
6 1/4"	4 1/2" / L-80	11.6#		0		6911'	n	<u>/a </u>	-	208sx-Premuim Lite	75bbls	TOC @ 203	0.	n/a
24 Tubing Reco	ord			<u>-</u>	l			-	<u> </u>					
Size	Depth Set (M	D) Pac	ker Depth (N	AD)	Sıze		Depth Set (MD)	P	acker Depth (MD)	Size	Depth Set (M	D)	Packer Depth (MD)
2 3/8"	6819'		n/a				D C . D							
25 Producing In	Formation		То	n	Botto		Perforation Re	Perforat	ed Inter		Size	No Holes		Perf Status
A)	Dakota		670		6784		1SPF				.34"	15		ореп
B)	Dakota		680	8'	6888	17	2SPF			.34"	30		open	
C) D)			_											
	ure, Treatment, Ce	ement Squeeze	, etc								<u> </u>			
	Depth Interval			(10111	C150/ X	ICI E . II	125 554	50/ 6		nt and Type of Material	A 1 D		0	luck Total
	6700' - 6888'			v/ 10bbls (3,000SCF.	D1 15% 1	ICL, Frac'd	w/ 35,574gals 8	5% toam	Slickwa	ater w/ 25,054# of 20/40	Arizona sand, Pui	mped 104bbis of	Ilwa I	insh. 1 otal
28 Production	Total of A										 .			
Date First	Test Date	Hours	Test	Oil		Gas	Water	Oil Gravi	v	Gas	Production	Method		
Produced		Tested	Production	BBL		MCF	BBL	Corr API	-	Gravity				
N/A	5/30/2012	1hr.			/boph	36 /mcf/h	trace/bwph		/a	n/a		FLO	WING	3
Choke Size	Tbg. Press. Flwg	1 ~ 1	24 Hr Rate	Oil BBL		Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
							1				-			
1/2" 28a Production	SI-540psi 1 - Interval B	SI-452psi		n/a	/bopd	873/mcf/d	10/bwpd	n	/a		S	HUT IN		
Date First	Test Date	Hours	Test	Oil		Gas	Water	Oil Gravi		Gas	Production	Method		
Produced		Tested	Production	BBL	·	MCF	BBL	Corr AP		Gravity		RCVD JL	ia i	9:49
-	m -		2411					0. /01		W-U.C.				
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL		Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		UIL GUI DIS		
. =-	SI			.	ĺ	-						CIU CADIC		-

*(See instructions and spaces for additional data on page 2)

JUN 1 2 2012

FARMINGTON FIELD OFFICE BY ______

20h Duada da atana														
28b Production Date First	Test Date		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Test Date		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Production Method				
			. 00.00			101	1000	Con 7.1.1	Onavity					
Choke	Tbg. Press	- 1	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	Well Status				
Size	Flwg. SI		Press.	Rate	BBL	MCF	BBL	Ratio						
	31 ,			-										
28c. Production	28c. Production - Interval D													
Date First	Test Date	T	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		İ	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
									ŀ					
Choke	Tbg Press		Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status					
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio	wen status					
	SI					1		7						
29. Disposition	29. Disposition of Gas (Solid, used for fuel, vented, etc.)													
							TO DE	E SOLD						
30. Summary of	f Porous Zo	nes (Inch	ude Aquif	ers).			10 86	E SOLD	31 Formati	on (Log) Markers				
or summing of	. 1 01003 20	nes (men	ado 7 iquii	013).					31 Tomac	on (Log) warkers				
Show all imp	ortant zones	of poros	sity and co	ontents thereof	Cored inter	vals and all	drill-stem tes	st,						
ıncludıng dep	oth interval t	ested, cu	shion use	d, time tool ope	n, flowing a	ıd shut-ın pr	essures and							
recoveries														
					ı						Тор			
Formation	n	Тор		Bottom		Descrin	tions, Conte	ents etc.		Name				
	"	1					,			7 (1111)	Meas. Depth			
Ojo Alam	10	984'		1174'			White, cr-gr ss	s		Ojo Alamo	984'			
Kirltand	:	1174'		1885'		Gry sh interbe	dded w/tight,	gry, fine-gr ss		Kırltand	1174'			
Emilel and	,	10051		22(2)						en total	10051			
Fruitland		1885'		2262'	Dk gry-gry		-	-med gry, tight, fine	gr ss	Fruitland	1885'			
Pictured Cliffs 2262'			2395'			ry, fine grn, tig			Pictured Cliffs	2262'				
Lewis 2395'				n/a			w/ siltstone st	=		Lewis	2395'			
Huerfanito Ber	ntonite	n/a		3296'		White,	waxy chalky b	entonite		Huerfanito Bentonite	n/a			
Chacra		3296'		3894'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	3296'			
Mesa Ver				31,71		ed-fine gr ss, c			Mesa Verde	3894'				
		1				_				· ·				
Menefee	1	4072'		4611'	l	-	y, fine gr ss, ca			Menefee	4072'			
Point Look	cout	4611'		5016'	Med-light gr	y, very fine gr	ss w/ trequent formation	t sh breaks in lower	part of	Point Lookout	4611'			
Mancos		5016'		5800'		п	ark gry carb s	h		Mancos	5016'			
14411000		20.0		2000	Lt. grv to b			 s & very fine gry gry	ss w/	111111000	3010			
Gallup		5800'		6563'			reg interbed s			Gallup	5800'			
Greenhor	m	6563'		6627'		Highly o	alc gry sh w/ t	hin Imst		Greenhorn	6563'			
Graneros	s	6627'		6692'	L		fossil & carb			Graneros	6627'			
Dakota		6692'		6914'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bar cly Y shale breaks				bands	Dakota	6692'			
Morrison	1	0072		0714	Interh		•	t fine to coard grn ss		Morrison	0072			
32 Additional r		lude plu	gging prod	cedure):	1	ou giii, oiii to	raa waxy sir co	e ime to coma gin so	<u>' </u>	Monison				
				This i	s a Blanco I	Mesaverde	& Basin Da	kota commingle	well under DHC3	3321AZ.				
33 Indicate wh	nich items ha	ive been	attached l	by placing a che	ck in the app	propriate bo	xes.							
₩ ₽1	1/8 d==1!	11 (1	C-11	1.1 X		Пс	1 D		Det n	Пъ	C			
. X Electrical	Mechanica	Logs (1	i iuii set re	eq'a.)		□ 000	logic Report	· L	DST Report	Directional	Survey			
Sundry N	lotice for plu	eging an	nd cement	verification	Λ	☐ Core	e Affialysis		Other -		•			
		.000			-H		/		1					
34. I hereby cer	rtify that the	foregoin	ng and atta	ched information	n is comple	te and corre	t as determi	ned from all avail	able records (see	attached instructions)*				
		. (7 1	\wedge	. //	/	///	•			•			
Name ((please prin	ν [.	##	1 / Mar	rie E. Larami	Mo /	// /,	. Title _		Staff Regulatory Tech				
C. an -4-	vro.	- 1	Π/Γ	UN L	1/1	1/1/1/	/ (<i>//</i> /	Date		5/10/2012				
Signatu		+	14 M	- + //	// 	//~ \ X	\nearrow	Date		3/10/2012				
m.d. +0 ** * *	C :: -7.		1	14						1 2	II. 4. 104.4			
Title 18 U.S.C. false, fictitious of				, 1				owingly and willfi	uny to make to any	department or agency of the	United States any			
, 11011110113			or rob	allowers										

(Continued on page 3)

(Form 3160-4, page 2)