

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 22 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
I-149-IND-8473
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Huerfanito Unit 82N

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No
30-045-35310

3a. Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

10 Field and Pool or Exploratory Area
Blanco MV/Basin DK/Basin MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SWSW), 200' FSL & 855' FWL, Section 25, T27N, R9W

11 Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

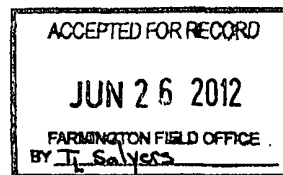
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/20/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30 hrs on 06/20/12. Drilled ahead to 235'. Circ. Hole & RIH w/ 7jts, 9 5/8", 32.3# H-40 ST&C casing set @ 230'. RU to cmt. Preflushed 15bbls & Circ w/ 20 bbls of FW Spacer. Pumped 76sx (122cf-22bbls=1.61yld) Type-II cmt w/ 20% Fly-ash. Dropped plug & displaced w/ 14bbls FW. Bumped plug. Circ. 6bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 13:30hrs on 06/20/12.

PT will be conducted by Drilling Rig. Results will appear on next report. ✓
APD/ROW

RCVD JUN 28 '12
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

6/22/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 21 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1850' FNL & 1850' FEL, Sec. 4, T24N, R2W

5. Lease Serial No

NMSF-078907

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

Lindrith B Unit

8. Well Name and No.

Lindrith B Unit 37

9. API Well No

30-039-23816

10. Field and Pool or Exploratory Area

Gavilan Mancos

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

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ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JUN 28 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 25 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ConocoPhillips
LINDRITH B UNIT 37
Expense - P&A

Lat 36° 20' 31.553" N

Long 107° 3' 6.408" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill the well with water, if necessary.
5. ND wellhead and NU BOPE. Function test and pressure test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Packer:	No	Size:	N/A	Set Depth:	N/A
Rods:	No	Size:	N/A	Set Depth:	N/A
Tubing:	Yes	Size:	2-3/8"	Set Depth:	2269'
PBTD:	6958'				

NOTE: There are casing failures at 2332' and 2350' that have been sloughing cement and shale fill into the wellbore. Caution must be used when running tools past 2332'.

7. PU string mill and bit sub for 5-1/2" 15.5# casing and cleanout to the liner top at 6,262'. TOOH and LD string mill and bit sub.
8. PU string mill and bit sub for 4" 10.4# casing and cleanout to the top Mancos perforation at 6,664'. TOOH and LD string mill and bit sub.
9. RIH and set a cement retainer for 4" 10.4# casing at 6,614'. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. **The casing will not pressure test, so be sure to spot and tag all plugs.**

10. Plug 1 (Mancos Perforations and Gallup Formation Top, 6,514' - 6,614', 10 Sacks Class B Cement)

Mix 10 sx Class B cement and spot inside the casing above CR to isolate the Mancos perforations and the Gallup formation top. Circulate well clean with water. PUH.

11. Plug 2 (4" Liner Top, 6,212' - 6,312', 15 Sacks Class B Cement)

Mix 15 sx Class B cement and spot a balanced cement plug inside casing to isolate the 4" liner top. PUH.

12. Plug 3 (Mancos Formation Top, 5,600' - 5,700', 17 Sacks Class B Cement)

Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top. PUH.

13. Plug 4 (Mesaverde Formation Top, 4,932' - 5,032', 17 Sacks Class B Cement)

Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mesaverde formation top. PUH.

14. Plug 5 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2,878' - 3,312', 55 Sacks Class B Cement)

Mix 55 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops. POOH.

15. Plug 6 (Nacimiento Formation Top, 1,587' - 1,687', 60 Sacks Class B Cement)

Perforate 3 HSC holes at 1,607'. Set a cement retainer for 5-1/2" 15.5# casing at 1,607'. Establish injection rate into squeeze holes. Mix 60 sx Class B cement. Squeeze 43 sx Class B cement into HSC holes and leave 17 sx cement inside casing to isolate the Nacimiento formation top. TOOH and LD tubing.

16. Plug 7 (Surface Casing Shoe and Surface Plug, 0' - 459', 185 Sacks Class B Cement)

Perforate 3 HSC holes at 459'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 185 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

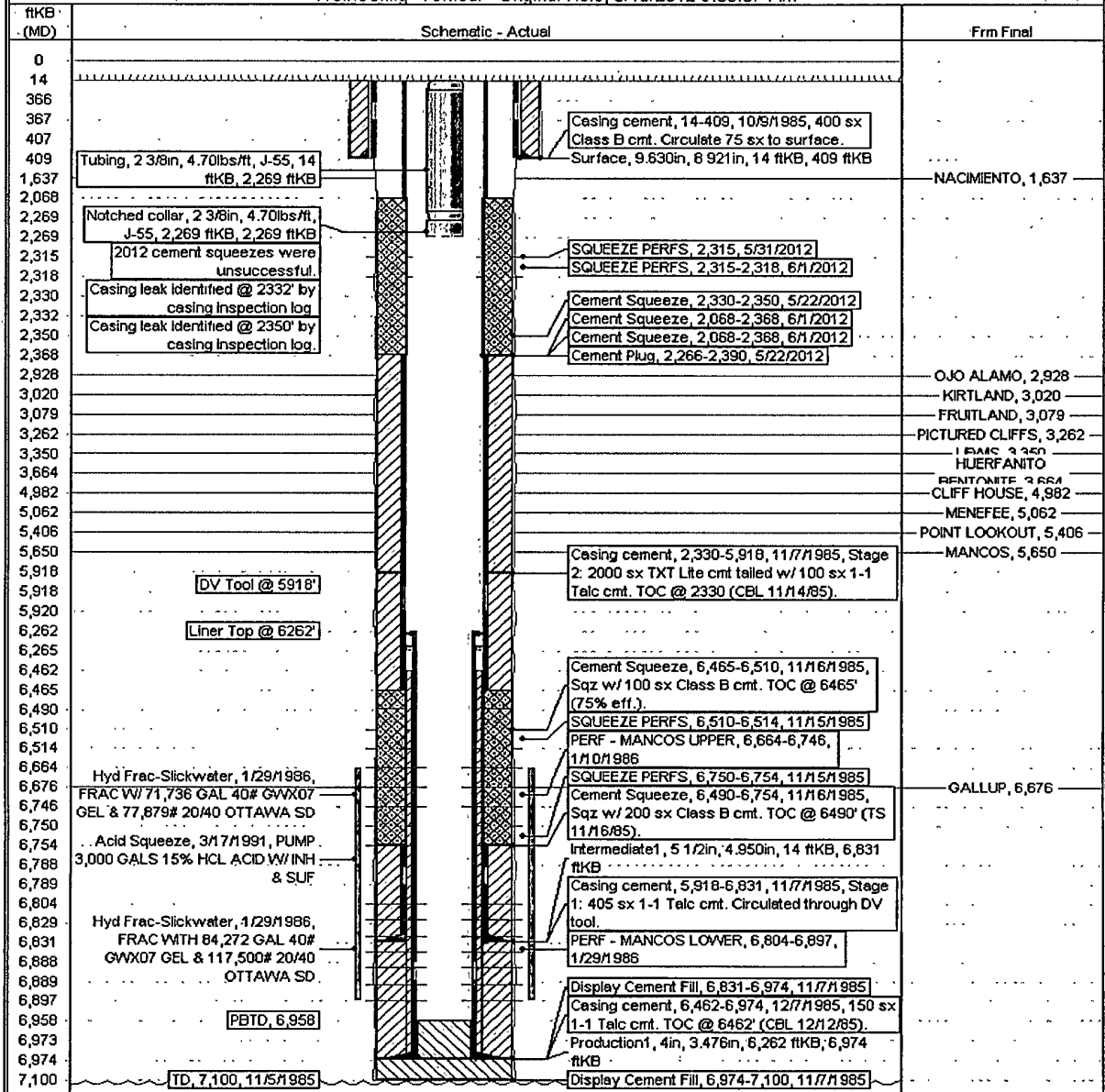
ConocoPhillips

Schematic - Current

LINDRITH B UNIT #37

District SOUTH	Field Name GL/DK COM	API / UWI 3003923816	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 10/8/1985	Surface Legal Location NMPM-24N-02W-04-G	East/West Distance (ft) 1,850.00	East/West Reference FEL	North/South Distance (ft) 1,850.00	North/South Reference FNL

Well Config Vertical - Original Hole, 6/13/2012 9:38:07 AM



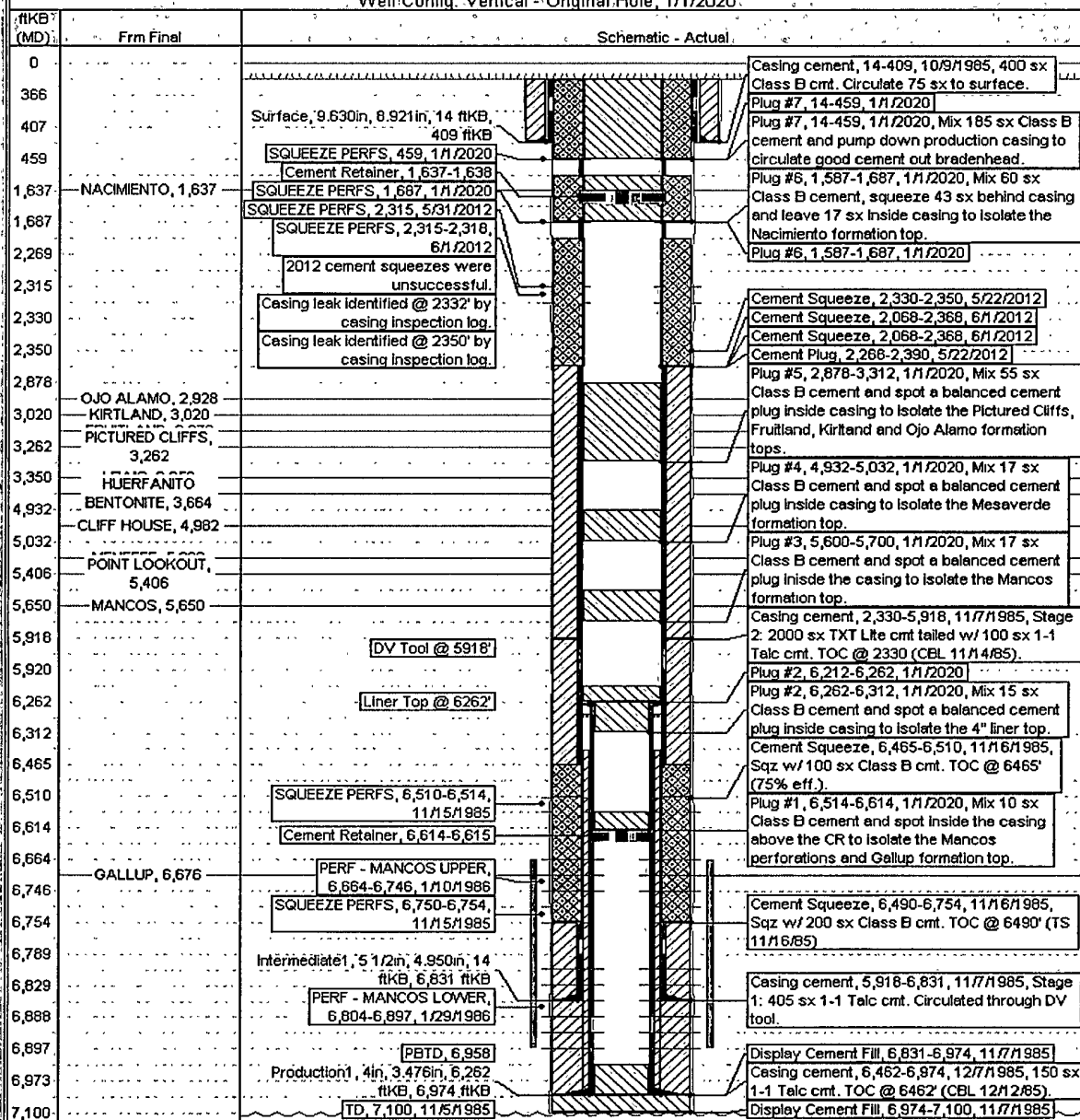
ConocoPhillips

Well Name: **LINDRITH B UNIT #37**

Schematic

API/UVI 3003923816	Carbide Legal Location NMPM-24N-02W-04-G	Field Name GL/DK COM	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Original Elevation (ft) 7,148.00	Original FRT Elevation (ft) 7,162.00	UB-Ground Distance (ft) 14.00	UB-Casing/Plunge Distance (ft) 14.00	UB-Tailing/Hanger Distance (ft) 14.00		

Well/Config: Vertical - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 37 Lindrith B Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2862'.
 - b) Place the Nacimiento plug from 1590' – 1490' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.