

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

MAR 14 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

15. Lease Serial No.
NO-G-1008-1773
Field Indian Allottee or Tribe Name
Navajo Nation

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Navajo Nation Oil & Gas Co.

3a. Address
PO Box 5069 Window Rock, AZ 86515

3b. Phone No. (include area code)
(303) 534-8300

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)

1294' FNL & 1049' FWL
Section 14, T27N, R14W

7. If Unit or CA/Agreement, Name and/or No.

RCUD MAR 29 '12

8. Well Name and No.
CBM A Pod 101 CONS. DIV.

9. API Well No.
30-045-35334 DIST. 3

10. Field and Pool, or Exploratory Area
Basin Fruit, Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spud and Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/27/2012: Spud 12-1/4" surface hole w/ bit #1 (12-1/4" RTC, SDGH) at 08 00 hrs TD surface hole at 178' TIH w/ 4 jts (163 30') of 8-5/8", 24#, J-55 casing Bottom of casing landed at 168' KB. Pressure test pumps & lines to 1000 psi. Precede cement w/ 20 bbls of gel water. Mix & pump 135 sx (158 cu.ft) of Class "G" cement w/ 2% CaCl2 & 1/8#/sx of Polyflake Drop plug & displace cement w/ 8.7 bbls of water Good circulation throughout job. Bump plug to 500 psi - held OK. Circulated 10 bbls of good cement to pit. Release pressure & check floats - held OK RU Four Corners Testing Service & 3rd party pressure test BOP, choke manifold & all related valves 250 psi - low for 5 min & 1500 psi - high for 10 min All tests OK TIH w/ Kelly cock & pressure test casing to 1500 psi - for 30 min Test OK. Pressure test witnessed by Val Uentillie w/ Navajo Nation Division of Natural Resources - Minerals Dept

03/04/2012: RIH w/ triple combo logs ((density/neutron/induction/gamma ray)) & tagged @ 1307' ((TD @ 1340')) Logged the well from 1305' to surface. Logs verified w/ geologist & determined that current TD is sufficient. TIH w/ 1ea - 5-1/2" guide shoe. 1ea - 22' shoe joint. 1ea - 5-1/2" float collar. 10ea - 5-1/2" casing w/ 5 centralizers. 1ea - 22' marker joint. & 28ea - 5-1/2" casing w/ 7 turbolizers Tagged up w/ 2 joints out ((est depth @ 1295' KB)). Pressure test pumps & lines to 2500psi Start cement job Pumped 3.0bbls of water ahead to establish circulation Pumped 20.0bbls gel water Pumped 5.0bbls of water/spacer. Pumped 55.1bbls lead slurry ((308.8cuft. 160.0sx w/ 35% POZ, 6% Gel, 5#/sk KolSeal, 1/8#/sk PolyFlake, 2% CaCl2, 12.4ppg, 1.93cuft/sk, 9.8gals/sk)). Pumped 23.6bbls tail slurry ((132.2cuft. 115.0sx w/ 1/8#/sk PolyFlake: 15.8ppg, 1.15cuft/sk, 4.6gals/sk)). Pumped 31.5bbls water for displacement Bumped plug @ 1350psi & hold for 5 minutes. Bled off & check floats Floats held ok Circulated 12.0bbls of good cement to surface. *Need production string hole size

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Racheal Dahozy

Title Regulatory Analyst

Signature

Date 03/06/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 21 2012

FARMINGTON
NMOCD

FARMINGTON FIELD OFFICE
BY