

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 27 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

Jicarilla Apache 66

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No

If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

If Unit of CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

Jicarilla 28 15

2 Name of Operator

ConocoPhillips Company

9 API Well No.

30-039-21335

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

West Lindrith Gallup DK

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 2310' FSL & 1580' FWL, Sec. 34, T25N, R4W

11 Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

5/30/2012 Notified Brandon Powell/OCD (Bryce Hammond/BLM on location) of change to Plug 7. CBL indicated TOC @ 2700'. Requested permission to set inside plug only to isolate the Fruitland Coal, Kirtland & Ojo Alamo formations. Verbal approval received.

The subject well was P&A'd on 6/1/12 per the notification above and the attached report.

RCVD JUL 5 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/27/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 29 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Jicarilla 28 #15

June 1, 2012
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2310' FSL and 1580' FWL, Section 34, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Apache 66
API #30-039-21335

Plug and Abandonment Report Notified NMOCD and BLM on 5/21/12

Plug and Abandonment Summary:

- Plug #1** with CR at 7386' spot 24 sxs (28.32 cf) Class B cement inside casing from 7386' to 7167' to cover Dakota interval.
- Plug #2** with CR at 6512' spot 56 sxs (66.08 cf) Class B cement inside casing from 6512' to 6017' to cover the Gallup interval.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 5810' to 5593' to cover Mancos top.
- Plug #4** with 24 sxs (28.32 cf) Class B cement inside casing from 4942' to 4726' to cover the Mesaverde top.
- Plug #5** with 24 sxs (28.32 cf) Class B cement inside casing from 4160' to 3943' to cover the Chacra top.
- Plug #6 & #7 (combined)** with 88 sxs (103.84 cf) Class B cement inside casing from 3331' to 2536' to cover the Pictured Cliff, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #8** with CR at 1428' mix 86 sxs (101.48 cf) Class B cement, pumped 38 sxs below cement retainer, 48 sxs above cement retainer to 1005' to cover the Nacimiento top.
- Plug #9** with 174 sxs (205.32 cf) Class B cement down 5.5" casing from 580' to surface.

Plugging Work Details:

- 5/23/12 MOL and RU. Check well pressures: casing 260 psi, tubing on vacuum and bradenhead 10 psi. ND wellhead. NU test spool and BOP; test. PU on tubing and LD hanger. SI well. SDFD.
- 5/24/12 Check well pressures: casing 270 psi, tubing 0 psi and bradenhead 10 psi. POH and tally 120 stands 2-3/8" tubing with F-Nipple and collar; 7408'. Note: casing scraper not run per COPC company man. PU 5.5" Select Tools CR and RIH. Found tight spot; work through and finish setting at 7386'. Pressure test tubing to 1000 psi. Attempt to pressure test casing; leak. Records show casing leaks at 2866' – 1503'. Spot Plug #1. PUH and WOC. SI well. SDFD.
- 5/25/12 Check well pressures: bradenhead 22 psi, casing 55 psi and tubing 0 psi. TIH with tubing and tag cement at 7019', PU 5.5" Select Tools CR and RIH; set at 6512'. Spot Plug #2. TOH hole with tubing and LD setting tool. SI well and WOC. SDFD.
- 5/29/12 Check well pressures: bradenhead 25 psi, casing 0 psi and no tubing. RU Basin Well Logging. TIH and tag cement at 5995'. Run CBL from 5995' to surface. Find TOC in annulus at 2700'. RD wireline. B. Hammond, BLM, approved not testing casing due to casing leaks. Spot Plug #3. PUH. SI well. SDFD.

5/30/12 Check well pressures: casing 0 psi, tubing 0 psi and bradenhead 50 psi. TIH and tag cement

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Plugging Work Details (cont'd):

at 5613'. PUH. Spot Plug #4. PUH and WOC. TIH and tag cement at 4686'. Spot Plug #5. PUH. SI well and WOC. SDFD

5/31/12 Open up well; no pressures. TIH and tag cement at 3958'. B. Hammond, JAT, approved procedure change. Spot Plug #6 and #7 combined. TOH. RIH with wireline and tag cement at 2510'. PUH. Perforate 3 HSC squeeze holes at 1481'. PU Select Tools CR and TIH; set at 1428'. Attempt to pressure test casing; no test. Spot Plug #8. TOH with tubing. SI well and WOC. SDFD.

6/1/12 Open up well; no pressures. RIH with wireline and tag cement at 1053'. PUH. Perforate 3 squeeze holes at 580'. Establish circulation out casing with 5 bbls of water. Circulate well clean with 15 bbls of water. Spot Plug #9. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at surface. Spot Plug #10. Set P&A marker. RD and MOL.

Jim Yates, Synergy Representative, was on location.
Bryce Hammond, Jicarilla BLM representative, was on location.