

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 27 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMNM-09979

6 Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No.

1 Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

8 Well Name and No.
SE CHA CHA #23

2 Name of Operator
HICKS OIL & GAS, INC.

9 API Well No
30-045-07457

3a Address
PO BOX 3307
FARMINGTON, NEW MEXICO 87499

3b. Phone No. (include area code)
505-327-4902

10. Field and Pool or Exploratory Area
CHA CHA GALLUP

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)
1980' FSL & 660' FWL
SEC 15, T28N-R13W

11 Country or Parish, State
SAN JUAN COUNTY

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

HICKS OIL & GAS, INC. PLUGGED AND ABANDONED SUBJECT WELL PER THE ATTACHED PROCEDURE:

RCVD JUL 5 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JIM HICKS

Title PRESIDENT, HICKS OIL & GAS, INC.

Signature

Date

6-25-2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Hicks Oil & Gas
SE Cha Cha #23

May 29, 2012
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1980' FSL and 660' FWL, Section 15, T-28-N, R-13-W
San Juan County, NM
Lease Number: NMNM-09979
API #30-045-07457

Plug and Abandonment Report
Notified NMOCD and BLM on 5/16/12

Plug and Abandonment Summary:

- Plug #1** 1st stage pump 42 sxs (49.56 cf) Class B cement inside casing from 5778' to 5236'.
2nd stage pump 35 sxs (41.3 cf) Class B cement inside casing from 5228' to 4678' to cover the Gallup interval and 3.5" casing shoe.
- Plug #1b** pump 10 sxs (11.8 cf) Class B cement with 2% CaCl inside casing from 4910' to 4520' to cover the Mancos interval and 3.5" casing shoe.
- Plug #2** pump 8 sxs (9.44 cf) Class B cement with 2% CaCl₂ inside casing from 3360' to 3167'.
- Plug #3 combined** Spot 64 sxs (75.52 cf) Class B cement with 2% CaCl₂ inside casing from 2736' to 1298' in 2 stages to cover the Chacra, Pictured Cliffs and Fruitland tops.
- Plug #5** with CIBP at 530' pump 7 sxs (8.26 cf) Class B cement inside casing from 530' to 356' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** pump 113 sxs (133.34 cf) Class B cement inside casing from 374' to surface. Leaving 16 sxs in casing 97 sxs in annulus circulate good cement to surface.
- Plug #7** spot 40 sxs (47.20 cf) Class B cement to top off casing and annulus; then set P&A marker.

Plugging Work Details:

- 5/16/12 MOL. Open up well; no pressures. RU rig and equipment. PU on rods and unseat pump. LD polish rod and one rod. Rod had paraffin on it. Schedule hot oil truck for morning. SI well. SDFD.
- 5/17/12 Open up well; no pressures. Poor Boys Hot Oil on location. Hot oil rods and tubing. PU 2-3/4 rods polish rod and attempt to pressure test tubing to 800 psi; bled down to 0 psi in one minute. TOH and LD 222 3 / 4" rods. ND wellhead. Strip on wellhead with 8-5/8" flange and NU BOP; test. RU pump to tubing. Pump 8 bbls of water and drop standing valve. Pump additional 8 bbls of water. Attempt to pressure test tubing; no test. SI well. SDFD.
- 5/18/12 Open up well; no pressures. TOH with 2-1/6 tubing; note joint 124 had hole in body. Pressure test 9 stands tubing to 800 psi. Too windy to finish. SI well. SDFD.
- 5/21/12 Open up well; no pressures. Finish TIH with tubing and pressure test to 800#, good. TOH and LD 1 joint. TIH with tubing and tag fill at 5778'. Mark Decker, BLM representative, approved procedure change. RU pump to tubing pump and establish circulation. Spot plug #1a and plug #1b. PUH and WOC. SI well. SDFD.

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Plugging Work Details (cont'd):

- 5/22/12 Open up well; no pressures. TIH and tag cement low at 4912'. Spot Plug #1b. ND BOP and change out 8-5/8 companion flange. NU BOP. RU A-Plus Wireline. RIH with 2-7/8" gauge ring; tight to 4446'. Unable to work beyond 4446'. POH and LD gauge ring. RD wireline. RU Blue Jet Wireline. RIH with CBL tool to 4447'; unable to go deeper. Run CBL from 4447' to 0'; TOC at 1180' behind 3-1/2" casing. LD CBL tool. RD Blue Jet Wireline. Attempt to pressure test casing to 800 psi; bled off 150 psi. SI well. Wait on NMOCD/BLM review of CBL. SDFD.
- 5/23/12 Open up well; no pressures. Attempt to pressure test casing to 800 psi; bled down to 700 psi, test not good. TIH with tubing, bit sub and 2-7/8" bit and tag bridge at 4447'. Fell through to 4520'; unable to go deeper. M. Decker, BLM, and M. Powell, NMOCD, approved procedure change stating that Mancos formation was covered. TOH and LD tubing with BHA. Spot Plug #2. Round trip 2-7/8" gauge ring to 3210'; cement still green. POH and LD gauge ring. WOC overnight. Attempt to pressure test 3-1/2 casing to 800 psi; same leak. SI well. SDFD.
- 5/24/12 Open up well; no pressures. PU 2-7/8" gauge ring. RIH and tag TOC at 3229'. Perforate 3 bi-wire squeeze holes at 2718'. Load casing with 1 bbl of water and attempt to establish injection rate. Pressured up to 1250#; unable to break down. M. Decker, BLM, and B. Powell, NMOCD, approved procedure change. Combine Plug #3 and #4 then Spot Plug #3 and #4 in 2 stages. PUH and WOC. TIH and tag cement at 1254'. Perforate 3 bi-wire squeeze holes at 560'. Pump 50 bbls water; unable to establish injection rate. RIH and set wireline CIBP at 541'. Tag top of CIBP at 530'. Spot Plug #5. EOT at 412' reverse circulate cement. SI well. SDFD.
- 5/25/12 Open up well; no pressures. RIH and tag TOC at 433'. TOH and LD tubing. Pressure test casing to 800 psi. Perforate 3 HSC holes at 374'. Spot Plug #6. ND BOP. Dig out wellhead. Cut off wellhead. Spot Plug #7. Install P&A marker. SI well. SDFD.
- 5/29/12 Travel to location. RD & MOL.

Jim Hicks, Hicks O&G, was on location.

Mark Decker, BLM representative, was on location.