Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>					Oil Conservation Division 1220 South St. Francis Dr.							1. WELL A 30-045-236 2. Type of Le	36 ase	NO.				
1000 Rio Brazos Re <u>District IV</u>								_	r.		3 State Oil &		⊠ FEE		ED/IND	IAN		
1220 S. St. Γrancis					<u> </u>		Santa Fe, N				1100							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: AMENDED											Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Robinson 6 Well Number							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)										or/	I M							
7. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										☑ OTHER	Pe	rforate ar	nd fracture	;				
8 Name of Opera Chevron Midcont	itor												9. OGRID 2413					
10 Address of O	perator												11. Pool name Basın Fruitland					
332 Road 3100	Aztec, N	M 8		ı	Т	1- 1	l n	T					N/0 I	Г	C 41	15/11/1	Thomas	
12.Location Surface:	Unit Ltr N		Section 34	-	Towns 32N	пір	Range 13W	Lot			Feet from the 820	he	N/S Line S	2220	from the	E E/W L	ine	County San Juan
BH:	IN				3214		13 **			-	620		3	4421				San Man
										eted	(Ready to Prod	uce)				and RKB,		
18 Total Measure 6980`					19 Plug Back Measured Depth 4400					06/18/2012 20 Was Directiona N/A			Survey Made?	21. Ty	RT, GR, etc.) GL 5829' Type Electric and Other Logs Run tent bond log, Gamma Ray-CCL			
22. Producing Int 1849'-2070',					op, Bot	tom, Na	ame											
23.				·		CAS	ING REC	ORI) (R	ep	ort all str	ing	gs set in we	ell)				
CASING SIZ	ZE		WEIGHT		T		DEPTH SET				LE SIZE		CEMENTING		CORD	AM	IOUNT	PULLED
8-5/8"			24#, .				257'				2-1/4"		250					
5-1/2"			15.5#,	K-33			6963'	-			7-7/8"		1250	JSX	D	CVD JU	11 F.	רס
								-								IL CON	is in	U.
								_					-			DIS	1.3	<u> </u>
24.						LIN	ER RECORD					25.	T	UBII	NG REC		<u> </u>	_
SIZE	TOP			ВОТ	воттом		SACKS CEMI	ENT	SCR	EEN	7	SIZ			EPTH SE	T	PACK	ER SET
	-			-								2-3	/8¨, 4.7#, L-80	120)99`			
26. Perforation	record (i	nterv:	al size, an	d nun	nber)		27 ACID, SHOT					FR 4	ACTURE CE	L MEN	IO2 TL	JEEZE E	TC	
1849'-2070', ~.38			.,		,				DEPTH INTERVAL			1 107	AMOUNT AND KIND MATERIAL USED					
									1849	9'-:	2070'		1350 gal 15 lb 20/40 sar		CL acid	, with 16	2 bio-b	alls; 113000
													-					
28								PRC	DI	C'	ΓΙΟΝ		L					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 11/17/1992 Pumping Well Status (Prod or Shut-in) Shut-in																		
Date of Test	Test Hours Tested C		Cho	ke Size	Prod'n For Test Period				I Gas		- MCF	Water - Bbl.		1.	Gas - Oil Ratio			
1				Calculated 24- Oil - Bbl Hour Rate				Gas - MCF				Water - Bbl Oıl Gı			ravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																		
31. List Attachmo		ent be	ond log, G	iamma	a Ray-C	CL			<u>.</u>									
	ents Cem									, 1	44 CLEZ an	****	ed for closure b	1				
32 If a temporary		used a	at the well	, attac	h a plat	with the	e location of the	tempo	rary pi	t, 1	44 CLLZ ap	prov	ca for closure o	y Jon	athan Ke	ily, NMO	CD	
32 If a temporary 33 If an on-site b	pit was									t, I		brov	ed for closure o	y Jon	athan Ke	elly, NMO	CD	
33 If an on-site b	pit was	used	at the wel	l, rep	ort the e	xact loc	ation of the on-s	ite bur	ial.	_			Longitude				NA	D 1927 1983
33 If an on-site b I hereby certify	pit was	used	at the wel	l, rep	ort the e	xact loc on both	Latitude sides of this Printed	ite bur	isl.	_	and compl	ete	Longitude to the best of	Гту	knowle	edge ana	NA belief	
33 If an on-site b	pit was	ne in	at the wel	on sh	ort the e	xact loc on both	Latitude sides of this Printed	ite bur	isl.	_	and compl	ete	Longitude	Гту	knowle	edge ana	NA belief	

Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N French Dr , Holbs, NM 88240 District II												1. WELL API NO.						
811 S First Sf, Artesia, NM 88210 District III					Oil Conservation Division							30-045-23636 2. Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV					1220 South St. Francis Dr. Santa Fe, NM 87505								STATE FEE FED/INDIAN 3 State Oil & Gas Lease No					
1220 S. St. Francis				ND E	ECC	MADI	ETION RE				2106		3 State On &	. Gas	Lease			
4. Reason for fili			IION C	/K F	LECC	JIVIFL	ETIONINE	FOR	\I A	INL	LOG		5. Lease Name	e or l	Jnit Agr	eement		
COMPLETION REPORT (Fill in boxes #1 thro						#1 through #31 for State and Fee wells only)						6. Well Numb		Ro	binson M			
C-144 CLOSURE ATTACHMENT (Fill in box #33, attach this and the plat to the C-144 closure repo						Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19 15.17.13.K NMAC)										IVI		
7. Type of Comp		٦wa	ORKOVE	R \square	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							. ⊠ OTHER	Pe	rforate a	nd frac	cture		
8 Name of Opera	tor		31110 12		222.		<u></u>	<u>- L.</u>				, 011	9. OGRID					
Chevron Midcont 10 Address of Op	erator					1							2413: 11. Pool name	or W				
Attn Regulatory 332 Road 3100	Specialis Aztec, N	st M 8	7410										Basın Fruitlan	d Coa	al			
12.Location	Unit Ltr		Section		Towns	ship	Range	Lot		Feet from th		the	N/S Line		t from th		W Line	County
	N		34		32N		13W				820		S	222	0	W		San Juan
ВН:					1													
13 Date Spudded 06/11/1980	10/23/	/1980		ed	06/1	5/2012					/18/2012		(Ready to Prod		RT, GR, etc)		R, etc) GL	5829'
18 Total Measure 6980'					19 Plug Back Measured Depth 4400'					20	Was Direct		I Survey Made?				ectric and Or I log, Gamm	ther Logs Run na Ray-CCL
22 Producing Into 1849'-2070', I					op, Bo	ttom, N	ame											
23					J	CAS	ING REC	ORI	D (R			ring						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT P									PULLED									
8-5/8" 5-1/2"			24#, J						12-1/4" 7-7/8"			250sx 1250sx			 			
3 1,2	5-112 15.501, 12.50 1 0905 1-1/0 12.505X																	
					1		ED DECORD					1 0 5		LIDE	NO DE	CODE		
SIZE	TOP			BOT	OTTOM		ER RECORD SACKS CEM	ENT	SCR	EEN	N	25. SIZ			NG RE			ER SET
												/8", 4.7#, L-80	_	081'	-			
	<u> </u>				1													
26. Perforation 1849'-2070', ~.38			al, size, an	d nun	nber)						ID, SHOT, INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
,	,									1849'-2070'			1350 gal 15% HCL acid, with 162 bio-balls; 113000					
													1b 20/40 sar	nd				
				1									<u> </u>					
28.			•	ĺ				PRO	DDU	JC'	TION						· · <u>-</u>	
Date First Product 11/17/1992	tion			ducti mping		hod <i>(Fl</i>	owing, gas lift, pi	umpin	g - Size	e an	d type pump,)	Well Status Shut-in	(Pro	d or Shi	it-in)		
Date of Test	Hours	Test	ed	Cho	oke Size Prod'n For Test Period					Oil - Bbl Ga			s - MCF Water - E		ater - Bł	l. Gas - Oıl Ra		Dil Ratio
Flow Tubing	Casing	g Pre	ssure		culated	24-	Oil - Bbl.		(Gas	- MCF		Water - Bbl		Oıl G	ravity -	- API - (Cor	r)
Press. 29. Disposition of	Gas (Sol	d us	ed for fuel		r Rate	Sold								30 '	Test Witi	nessed	Βv	
29. Disposition of	045 (5016	и, ио	ea joi juei,	, ,,,,,,,	cu, c.c.,	Solu								50.			JUN 28	'19
31. List Attachme							'		0	IL C	ONS. DI							
32. If a temporary	pit was u	ised a	at the well	attac	h a plat	with th	e location of the	tempo	orary p	it.	144 CLEZ ap	prov	ved for closure b	y Joi	nathan K	elly, N	MOCD.	
33. If an on-site b																		
I hereby certif	that the	10 in	form of:	or =1	1014111	on had	Latitude	form	, in to	110	and some	loto	Longitude	fna	knowl	odaa	NA	D 1927 1983
	_		_]	Printed	•		ие	_							
1	/		E Po				Name Apri	il E. I	Pohl		Title R	legi	ılatory Specia	alist		Date	6-28	-2012
E-mail Addres	s <u>Apri</u>	<u> 1.Po</u>	hl@che	vroi	1.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	tern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka_	T.	T. Penn. "C"			
		Fruitland1777'				
T. Yates_	T. Miss	T. Pictured Cliffs 2060'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House 3710'	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 6684'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn_	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
		-	OIL OR GAS SANDS OR ZONES			
√o. 1, from1777'	to2059'	No. 3, from	to			
lo. 2, from	to	No. 4, from	to			

							OIL OR GAS SANDS OR ZONES
No. 1, 1	from	1777'	to2059'	No. 3, 1	from		to
No. 2, 1	from		to	No. 4, 1	from		to
			IMPORTANT V	VATER S	SAND	S	
Include	data on	rate of wat	ter inflow and elevation to which water	rose in he	ole.		
No. 1, 1	from		to			feet	•••••
No. 2, 1	from		to			feet	•••••
			to				
			LITHOLOGY RECORD (
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology