

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-23636 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: AMENDED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Robinson 6. Well Number 1 M								
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Perforate and fracture										
8. Name of Operator Chevron Midcontinent L.P.		9. OGRID 241333								
10. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, NM 87410		11. Pool name or Wildcat Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	32N	13W		820	S	2220	W	San Juan
BH:										
13. Date Spudded 06/11/1980	14. Date T.D. Reached 10/23/1980	15. Date Rig Released 06/15/2012		16. Date Completed (Ready to Produce) 06/18/2012		17. Elevations (DF and RKB, RT, GR, etc.) GL 5829'				
18. Total Measured Depth of Well 6980'		19. Plug Back Measured Depth 4400'		20. Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run Cement bond log, Gamma Ray-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1849'-2070', Basin Fruitland Coal										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#, J-55		257'		12-1/4"		250sx		
5-1/2"		15.5#, K-55		6963'		7-7/8"		1250sx		
RCVD JUL 5 '12 OIL CONS. DIV. DIST. 3										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8", 4.7#, L-80	2099'									
26. Perforation record (interval, size, and number) 1849'-2070', ~.38", 332 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1849'-2070' 1350 gal 15% HCL acid, with 162 bio-balls; 113000 lb 20/40 sand										
28. PRODUCTION										
Date First Production 11/17/1992		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By
31. List Attachments Cement bond log, Gamma Ray-CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 144 CLEZ approved for closure by Jonathan Kelly, NMOCD										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>April E Pohl</i>			Printed Name April E. Pohl		Title Regulatory Specialist		Date 6-7-2012			
E-mail Address April.Pohl@chevron.com										

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>April E Pohl</u> Printed Name April E. Pohl Title Regulatory Specialist Date <u>6-28-2012</u> E-mail Address <u>April.Pohl@chevron.com</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1777'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2060'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3710'	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6684'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....1777'.....to.....2059'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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