

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-27341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number Middle Mesa SWD #1
9. OGRID Number 6137
10. Pool name or Wildcat SWD; Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
1751 HWY 511  
PO Box 6459  
Navajo Dam, NM 87419

4. Well Location

Unit Letter G ; 1650 feet from the North line and 1480 feet from the East line  
Section 32 Township 31N Range 7W NMPM County: San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6370' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Install new Bradenhead ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We dug down and exposed the 20" surface csg and on 6/4/2012 welded a 2" weld-o-let to the outside of the surface csg, drilled 1-1/4 hole (no pressure on 20") on the inside of the weld-o-let into the surface csg cement to allow us to monitor pressure between the surface csg and the intermediate csg. OCD inspector was present as a witness.

See appendix A for new well head diagram.

RCVD JUN 29 '12  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Sr. Production Foreman

DATE 6-28-12

Type or print name Robert Jordan

E-mail address: Robert.jordan@dmn.com

PHONE: 505-320-1395

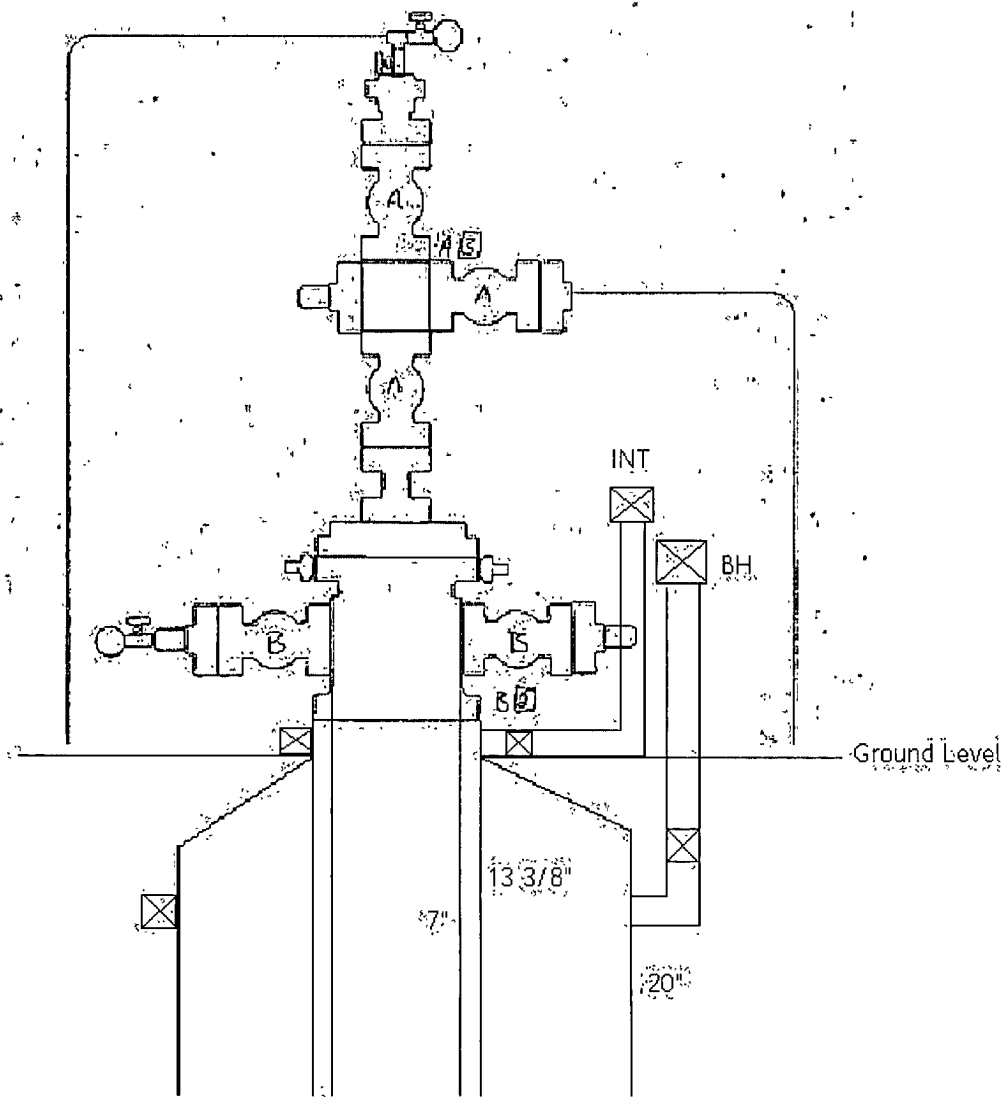
For State Use Only

APPROVED BY: [Signature] TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE 7/6/12

Av





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

RCVD JUN 29 '12  
OIL CONS. DIV.  
DIST. 3

**BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test- 06/25/2012 Operator- Devon Energy API #30-045-27341-00/00

Property Name- MM SWD #1 Well No.- MM SWD 1 Location: Unit- NEBU Section-32 Township-31N Range- 7W

Well Status- Producing (Disposal) Initial PSI: Tubing- 1170 Intermediate- 30 Casing- 19 Bradenhead- 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead		INTERM	BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	01	19		
10 min	0	0	20		
15 min	0	0	21		
20 min	0	0	22		
25 min	0	0	22		
30 min	0	0	22		

Steady Flow-		
Surge-		
Down to Nothing-		1 Minute
Nothing-	X	
Gas-		X
Gas & Water-		
Water-		

**If bradenhead flowed water, check all of the descriptions that apply below:** Did not flow fluids

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

**5 MINUTE SHUT-IN PRESSURE** BRADENHEAD- 0PSI INTERMEDIATE- 1PSI in 5min

**REMARKS:**

During flow test of intermediate very light vapor surges occurred

By Matt Lina

Jake Harrington  
Lease operator

Witness \_\_\_\_\_

E-mail address- [jake.harrington@dvn.com](mailto:jake.harrington@dvn.com)