

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078925
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011		8. Well Name and No CANYON LARGO UNIT 477
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 27 T24N R6W NENE 1060FNL 860FEL		9. API Well No 30-039-29715-00-S2
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was plugged and abandoned on June 25, 2012. The following is the work done:

6/21/12: Spot equipment on location. Spot in & RU Daylight Pulling Unit. Well not opened. Clean & secure location. SDFN.

6/22/12: Service & start equipment. Check press on WH-csg: 0 psi, BH: 0 psi. RU relief line & open cst to pit. Dig out BH valve & install 2" piping to surface. ND WH, NU & function test BOP. RU workfloor & tbq equipmnet. PU plugging sub. PU tally & rabbit Huntington 2 3/8" workstring, TIH 173 jts & tag CIBP @ 5490'. RU pump to BH & load w/1 bbl. Pressure test BH to 300 psi. OK. RU pump to tbq. Pressure test csg to 800#. OK-5 mins.

Plug #1: Mix & pump 20 sx 15.6#, 1.18 yld (23.6 cu ft) Class B cmt from 5490'-5220'. LD tbq to

RCVD JUN 28 '12
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct	
Electronic Submission #141613 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 06/27/2012 (12SXM0181SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 06/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 06/27/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #141613 that would not fit on the form

32. Additional remarks, continued

4786'. RU pump to tbg & LH w/1.5 bbls, pump 5 bbls ahead to TAC.

Plug #2: Mix & pump 14 sx 15.6#, 1.18 yld (16.52 cu ft) Class B cmt from 4786'-4597'. TOH Ld tbg to 3866'. SI well, clean & secure location.

6/25/12: Open well to pit. RU pump to tbg & load hole w/1 1/2 bbls, pump 5 bbls ahead total.

Plug #3: Mix & pump 12 sx 15.6#, 1.18 yld (14.16 cu ft) Class B cmt from 3866'-3704'. TOH. LD tbg to 2340'. RU pump to tvg & load hole w/2 1/2 bbls. pump 5 bbls ahead total.

Plug #4: mix & pump 54 sx 15.6#, 1.18 yld (63.72 cu ft) Class B cmt from 2340'-1610'. TOH, LD tvg to 443'. RU pump to tbg & load hole w/3 bbls.

*Plug #5: mix & pump 40 sx 15.6#, 1.18 yld (47.2 cu ft) Class B cmt from 443'-Surface. Circ good cmt out of csg valve. TOH Ld all tvg & plugging subs, RD workfloor & tvg equip. ND & hang back BOP. cut off WH-cmt @ 35' in 4 1/2" csg & 20' in 4 1/2" x 8 5/8". RD Daylight Puling Unit. Mix & pump 27 sx, 15.6#, Class B cmt to top of csg w/1 1/2" polypipe & set dry hole marker.

*Joe Ruybalid w/BLM on location.